

Using a Simplified Reservoir Simulator for Exploring Climate Change Adaptation in California's Central Valley

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Reservoir Modeling

- Wide variety of existing perspectives:
 - CalSim
 - CRMSS
 - HEC-HMS/HEC-ResSim
- Detailed models with many data requirements and interdependencies

Goals

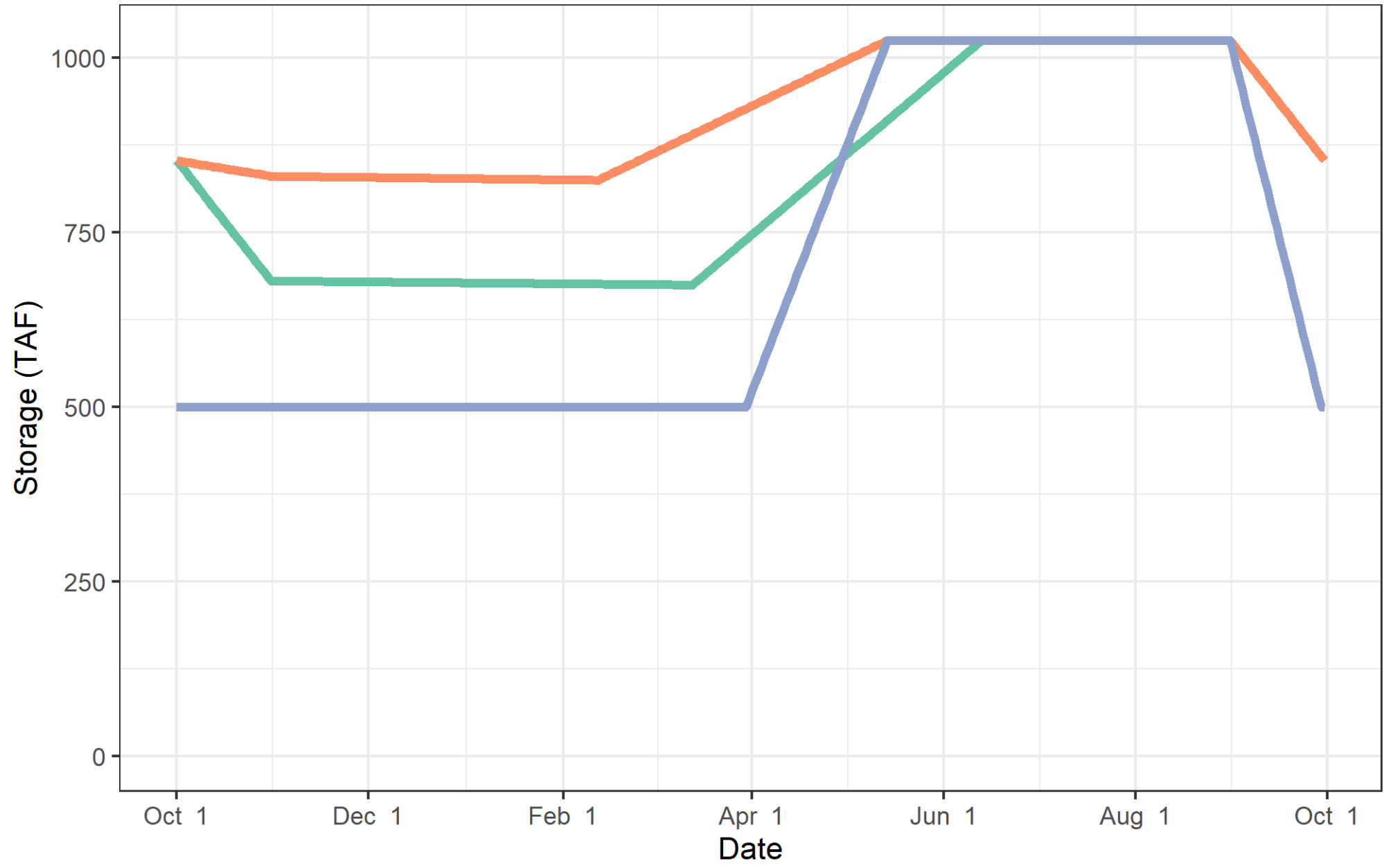
- Had need of a simple screening tool to support varied other projects with mix-and-match approach
- Explore effects of forecast informed reservoir operations (FIRO)
- Quantify groundwater banking projects
- Allow for easy implementation of model climate data runs

How Model Works

- Daily reservoir inflow series, either historical or climate change adjusted
- A single rule curve per scenario: release baseline flow, plus additional flow if storage would be above rule curve
- Heuristics for earmarking releases as groundwater recharge, with maximum rate into storage

Hypothetical storage curves

- Baseline curve estimated from examining historical data
- Forecast-informed curve assumes higher storage capacity due to improved forecasting:
 - Temporarily revert to baseline curve if lookahead shows large upcoming flows
- Recharge-focused curve aggressively releases water and diverts to groundwater banks



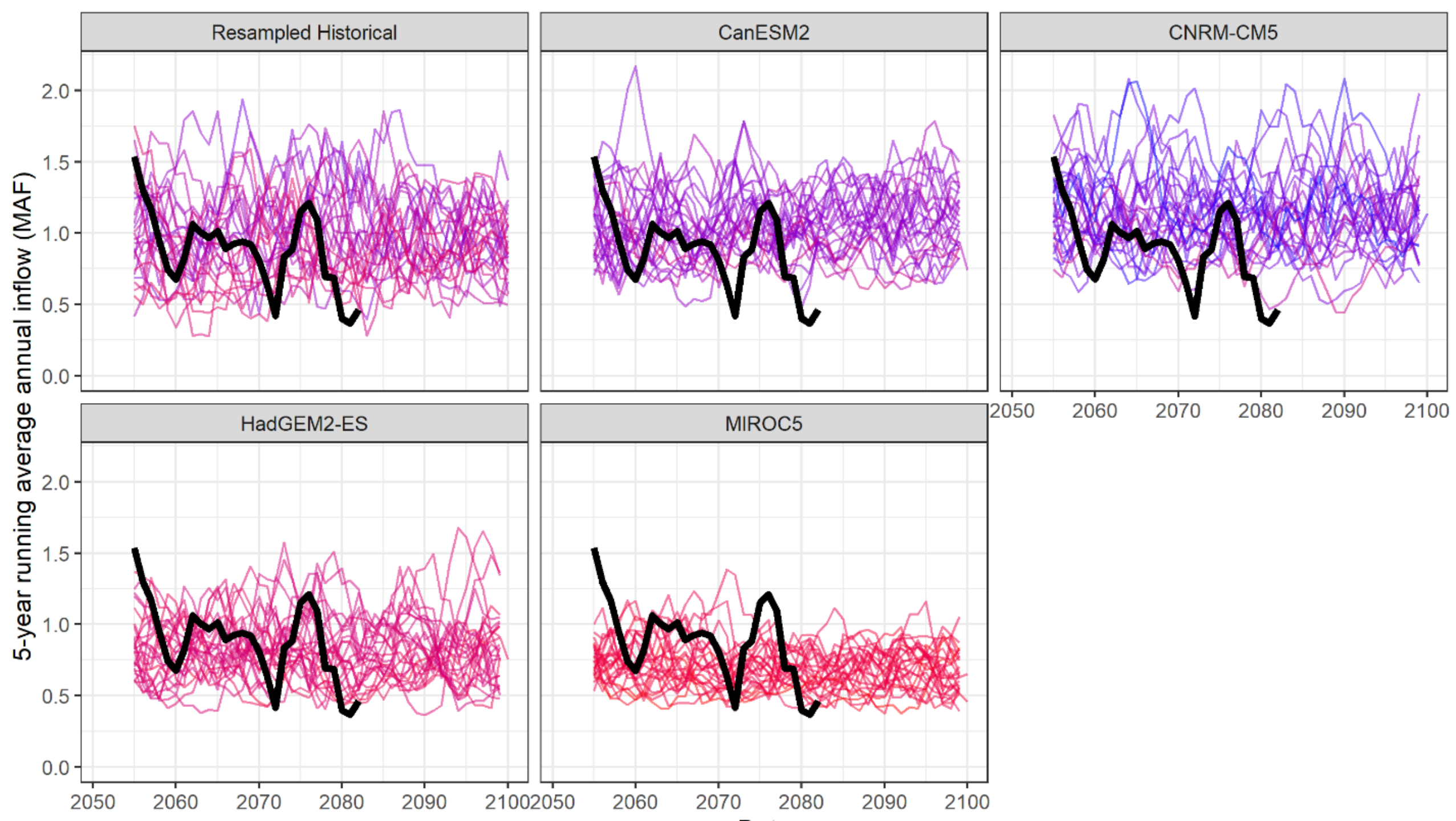
— Baseline — Storage-focused (forecast informed) — Recharge-focused

Climate Scenarios

- Inflow scenarios accounting for pre-existing climate change runs
- Cal-Adapt had scenarios based on watershed models and downscaled climate runs suited for purpose
- Selected four climate scenarios that span the range of possibilities covered in Cal-Adapt
- Also resample historical data to get 50 year baseline run

Stochastic resampling scheme

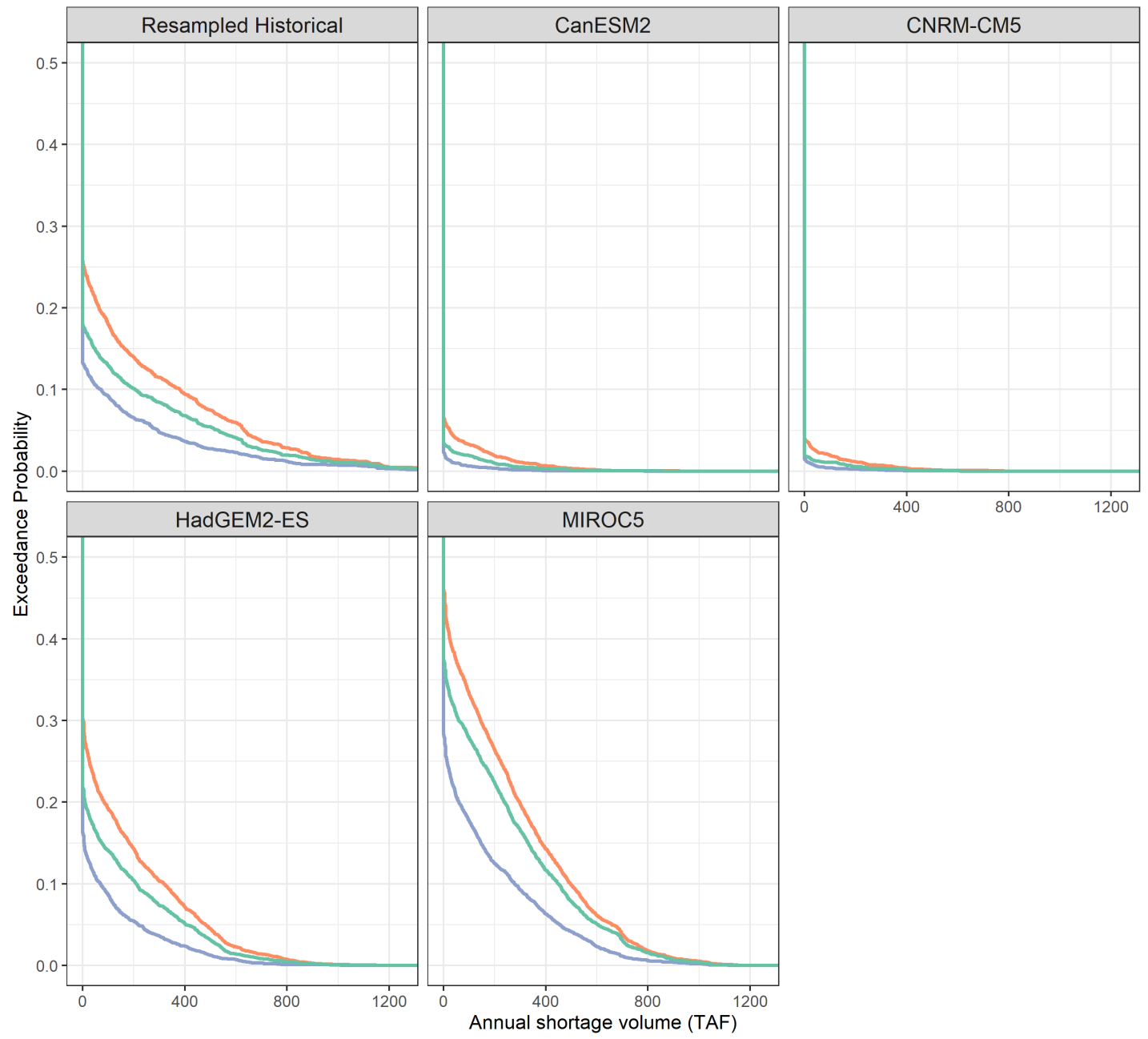
- Reservoir performance depends on specific sequence of inflows:
 - Wet period after drought could be a refilling event vs.
 - Too many large inflows close together results in forced releases
- Randomly permute climate scenarios to get different stochastic realizations of runs of wet/dry periods
- Match a given climate projection month to closest historical month and use that month's daily inflows



Model operation

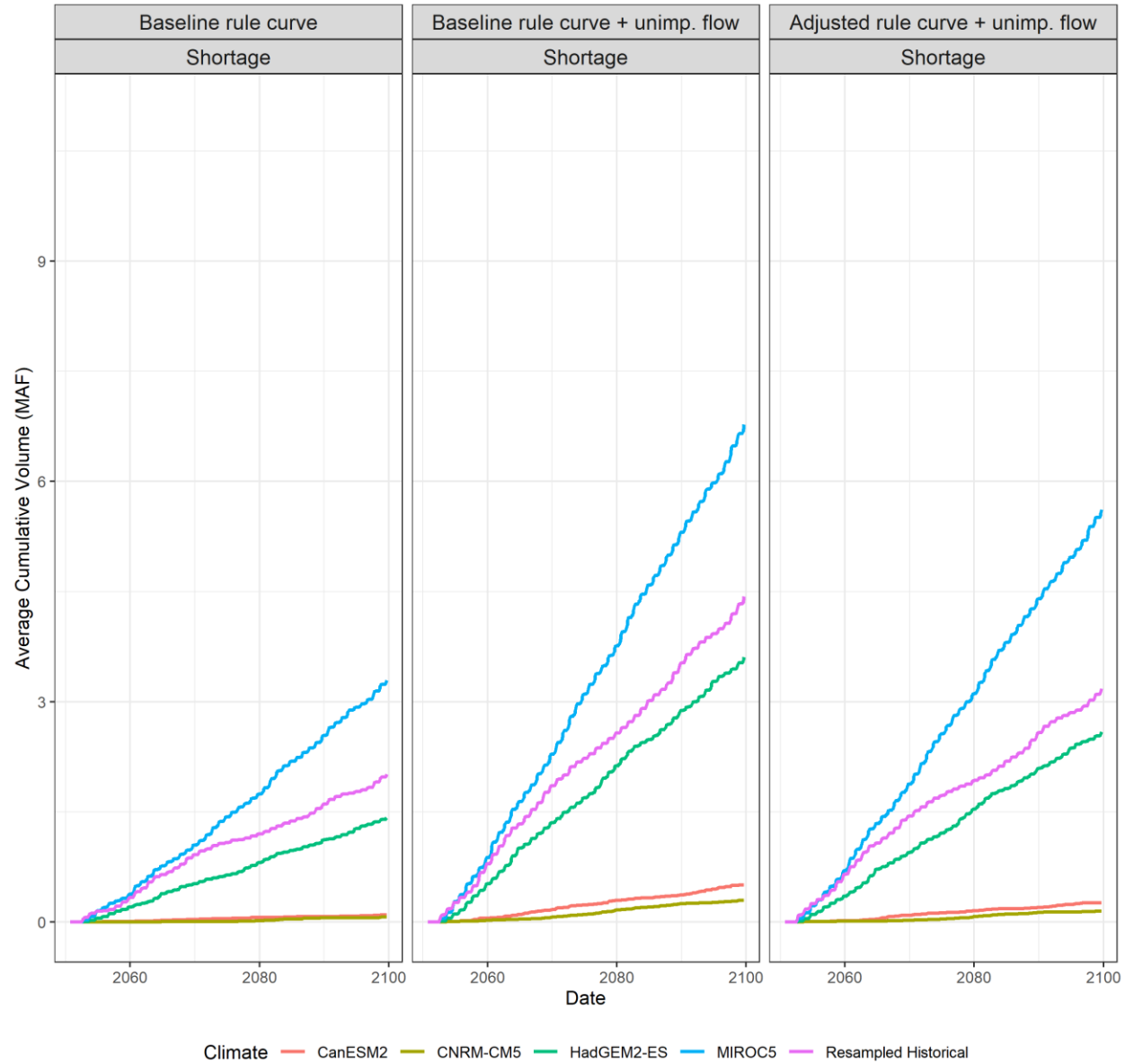
- Box model of inflows less outflows and evaporation
- Releases forced to keep storage below rule curve
- Minimum daily outflow
- Request 500,000 AF of releases divided evenly over Apr-Sept; track shortage amount if unable to be supplied
- Hypothetical unimpaired flow rule (Apr-Sept): release if outflow would be less than 35% of full natural flow for a given month
- Groundwater storage (Oct-Mar): any releases above minimum flow can be tracked as GW storage up to a maximum amount

Distribution of yearly shortages (100 realizations x 50 years per realization)

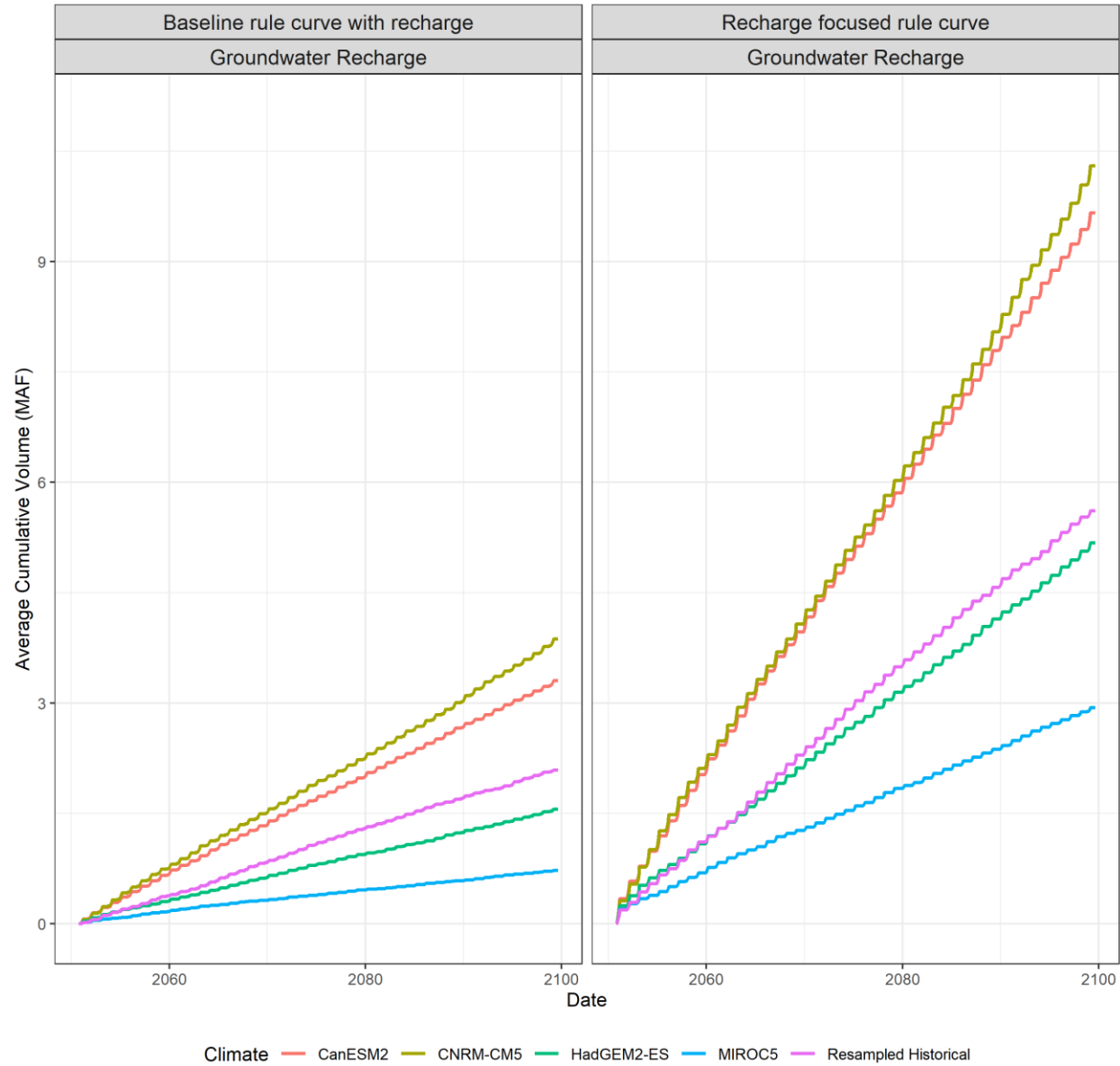


Climate — Baseline rule curve — Baseline rule curve + unimp. flow — Adjusted rule curve + unimp. flow

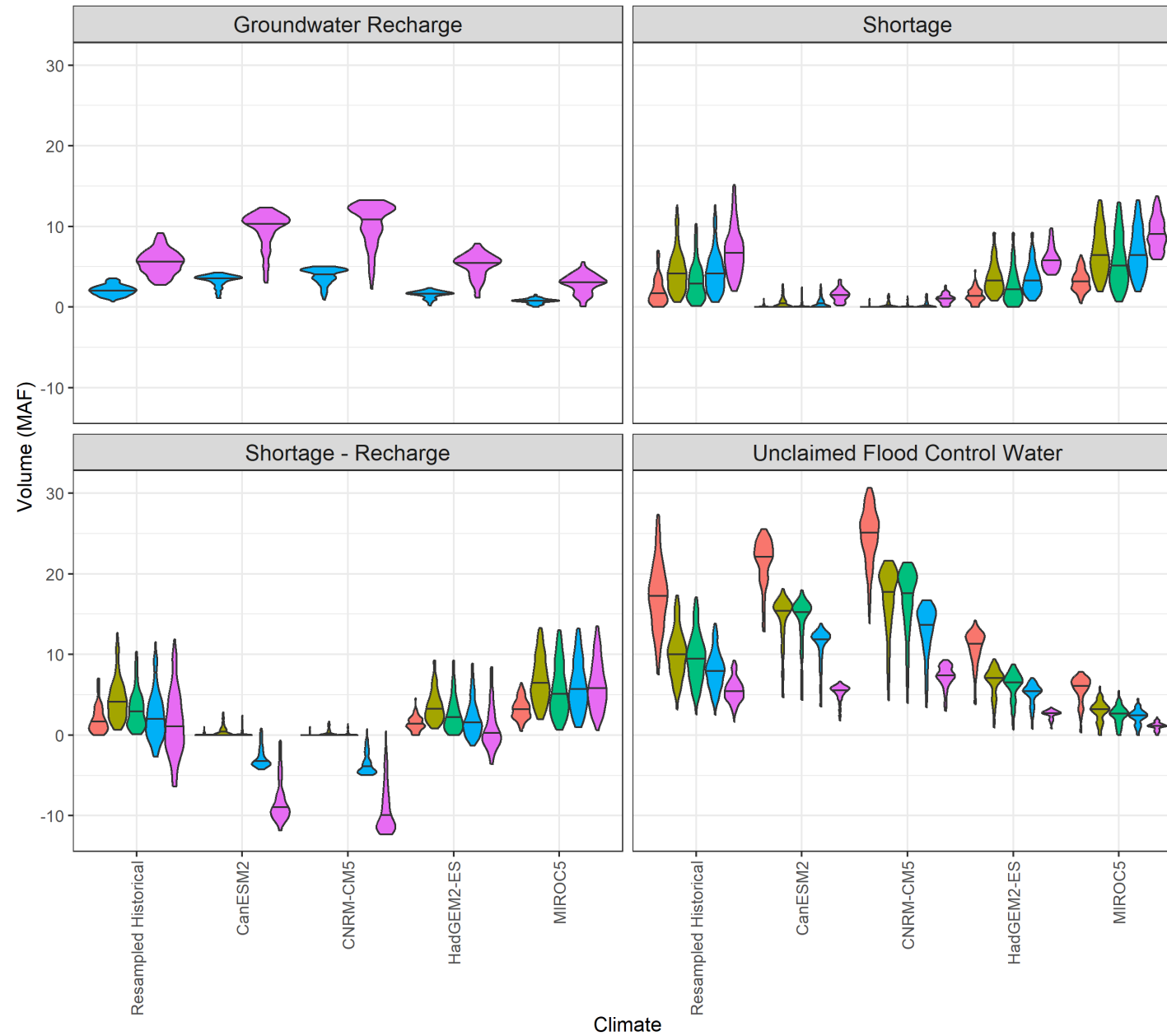
Average (across 100 realizations) cumulative shortages



Average (across 100 realizations) cumulative groundwater recharge



Distribution of cumulative groundwater recharge and shortages WY 2050-2099 (100 realizations)



scenario

■ Baseline rule curve	■ Adjusted rule curve + unimp. flow	■ Recharge focused rule curve
■ Baseline rule curve + unimp. flow	■ Baseline rule curve with recharge	

Conclusions

- Shortages vary substantially by climate scenario & stochastic realization
- Unimpaired flow rule increases shortages in some cases
- Rule curve changes are often able to mitigate this, except in driest scenario
- Groundwater banking appears to be a benefit for net shortage, except in driest scenario
- Recharge in particular helps minimize unclaimed flood control water