

Using sensitivity analyses to enhance the hydrologic model of a complex volcanic aquifer system to support Sustainable Groundwater Management

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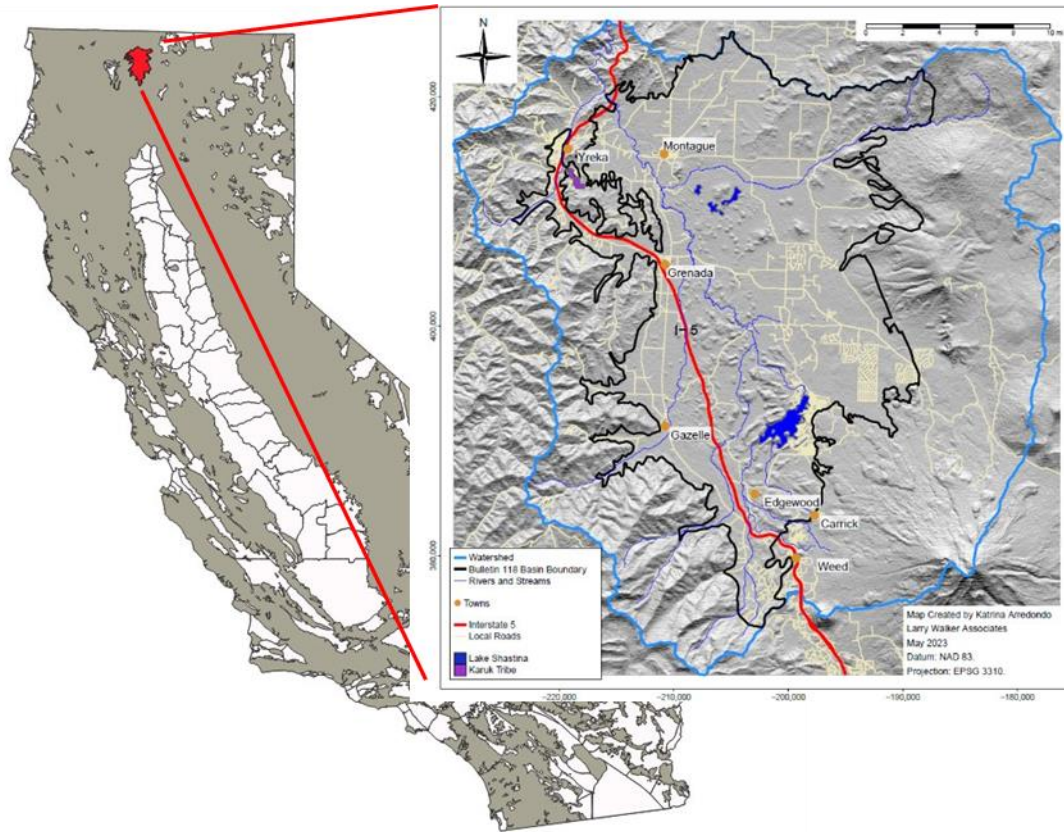
LARRY WALKER
ASSOCIATES
science | policy | solutions

The Shasta challenge...

- The summit is not the challenge!!!



Which challenges do we have?



- Many stakeholders with a variety of interests (tribes, farmers, state water board, fisheries)
- Complex volcanic/fractured system interfaced with an alluvial aquifer system
 - This complex geology controls the flow system
- Complex stream/aquifer interactions with springs providing cool baseflow important for fisheries

How does the integrated model work?

Shasta Watershed integrated model

Geology

Groundwater

Surface Water

Integrated

Agricultural

Snow

Geologic Model

MODFLOW

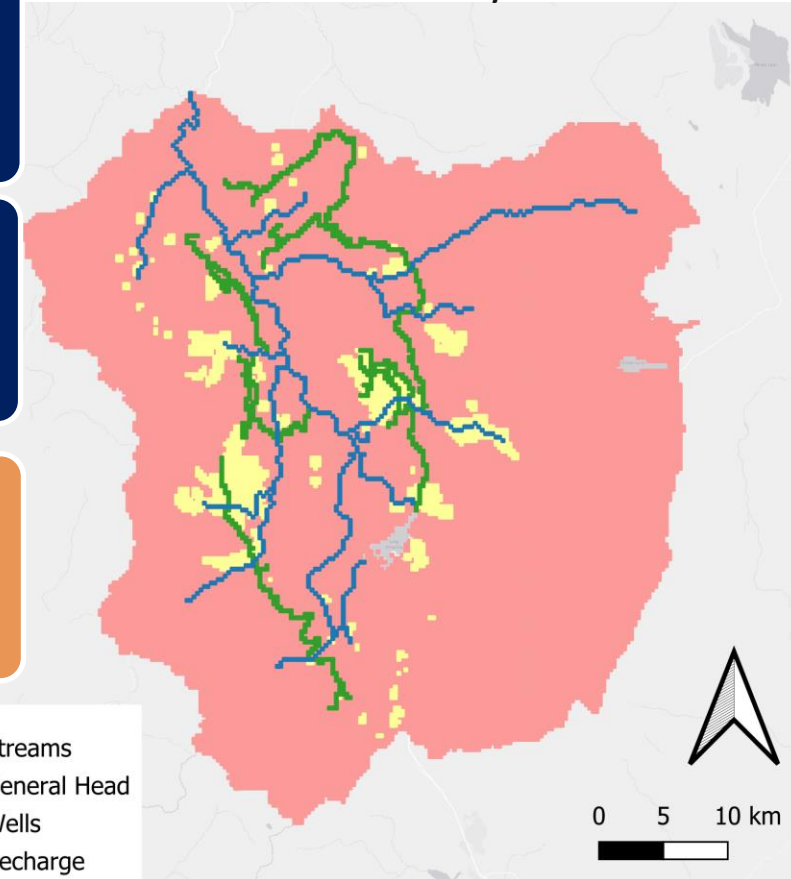
PRMS

Loosely Coupled

Remote Sensing, now soil water budget tool

UC Santa Barbara + new data

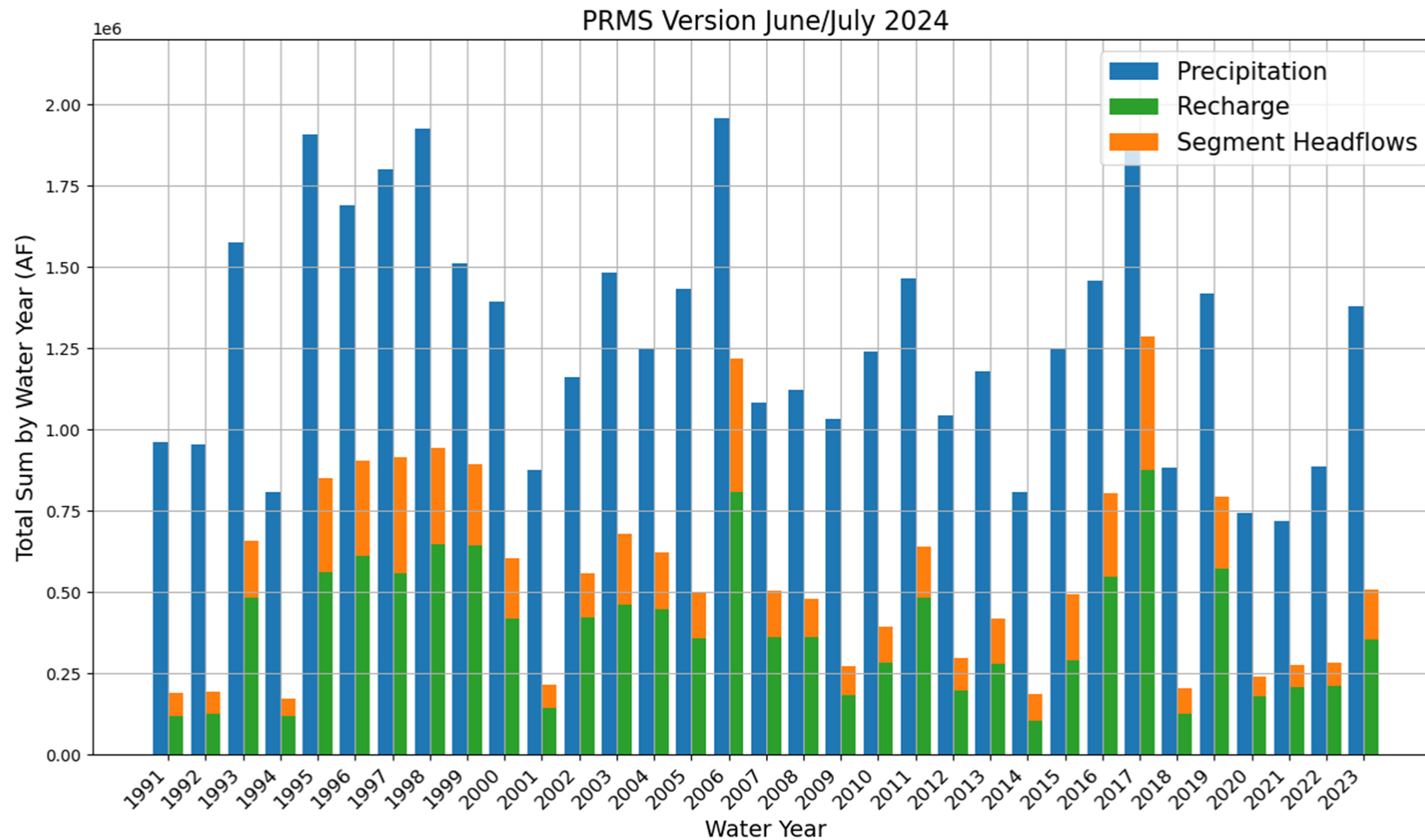
MODFLOW Boundary Conditions



Sensitivity analysis to update initial parameters

- Model improvements
 - New geologic model to better define boundaries with AEM, revised initial parameters based on literature review
 - Improved elevations of wells and reference points with land survey data
 - Manual calibration with DWR CASGEM and continuous data
 - Coming soon... **updated soil water budget model**
- Preliminary sensitivity analysis used to identify parameter ranges of geologic units that can improve model fit

PRMS simulates recharge and streamflow going into the system



How was the geology enhanced?



Figure 7 The WalkTEM unit.

Figure 5 The WalkTEM transmitter cable being positioned.

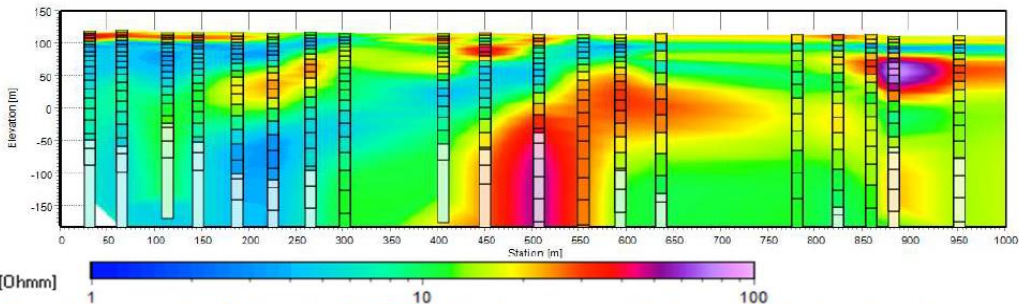
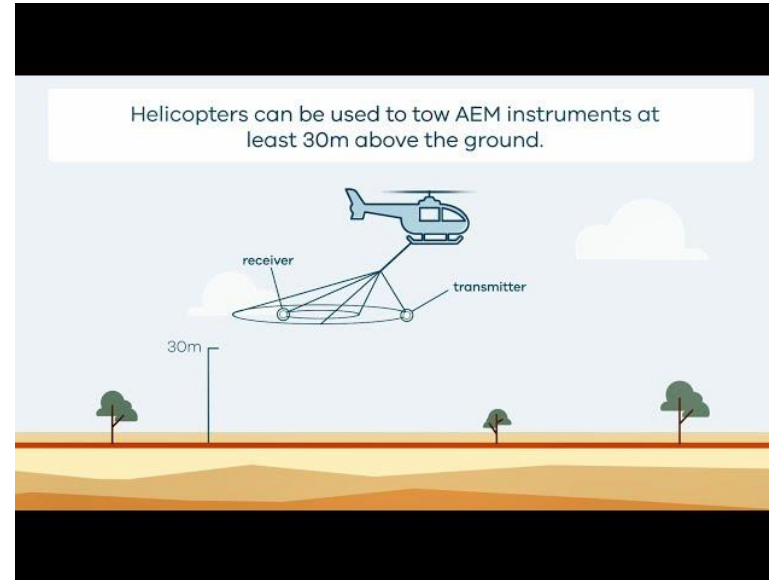


Figure 6 An example of interpreted WalkTEM data shown as a vertical cross section based on 19 WalkTEM soundings measured at a site in the Cuyama river bed, California.

STATE OF CALIFORNIA
WELL COMPLETION REPORT
No. 712408

Owner's Well No. 01-31-01
Date Work Began 01-31-01
Local Permit Agency Placer County Environmental Health
Permit No. 4063

Permit Date 02-01-01

WELL OWNER Name: [REDACTED]
Address: [REDACTED] CA 95603
City: [REDACTED]
County: PLACER
APN Book 098 Page 9E Parcel 211
Township 54S Range 9E Section 211
Latitude 38° 56' 00" N Longitude 121° 56' 00" W

ACTIVITY (I.C.I.)
XX NEW WELL
MODIFICATION REPAIR
--- Other (Specify)

DESTROY (Specify Date and Method) _____
PLANNED USES (I.C.I.)
WATER SUPPLY _____
--- Other (Specify) _____
WATER TREATMENT _____
--- Other (Specify) _____
WATER STORAGE _____
--- Other (Specify) _____
WATER TREATMENT PLANT _____
--- Other (Specify) _____
WATER TREATMENT PLANT _____
--- Other (Specify) _____
WATER TREATMENT PLANT _____
--- Other (Specify) _____

WATER LEVEL A FIELD OF COMPLETED WELL
DEPTH TO FIRST WATER 137 (ft) BELOW SURFACE
DEPTH OF STATIC WATER LEVEL 98 (ft) A DATE MEASURED 02-01-01
DEPTH TO FIRST WATER 45 (ft) A DATE MEASURED 02-01-01
TOTAL DEPTH OF COMPLETED WELL 200 (ft) TOTAL DEPTH OF WELL 200 (ft)

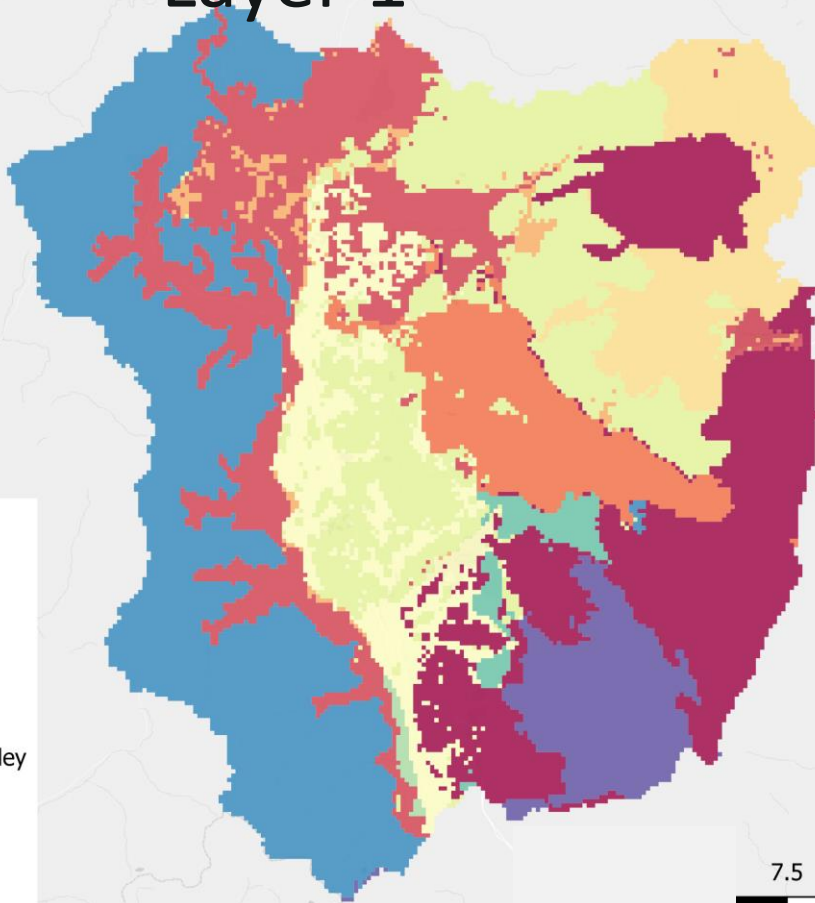
DEPTH FROM SURFACE	BORE HOLE DIA. (inches)	TYPE (I.C.I.)	CASING (I.D.)				DEPTH FROM SURFACE	ANNULAR MATERIAL	
			GENERAL GRADE	INTERNAL DIAMETER (inches)	GAUGE OR WALL THICKNESS	WGT OF CASING PER FOOT (lb/ft)		CEMENT SAND PACK (I.C.I.)	FILTER PACK (I.C.I.)
0 - 20	10	T/B				0 - 23	XX	Grout	
20 - 163	8	5/B							
163 - 200	6								
2 - 83		X	P 480	6	125				
83 - 163		X	P 480	6	125				

ATTACHMENTS (I.C.I.)
--- Geologic Log
--- Well Construction Diagram
--- Geophysical Logs
--- Soilwater Chemical Analysis
--- Other

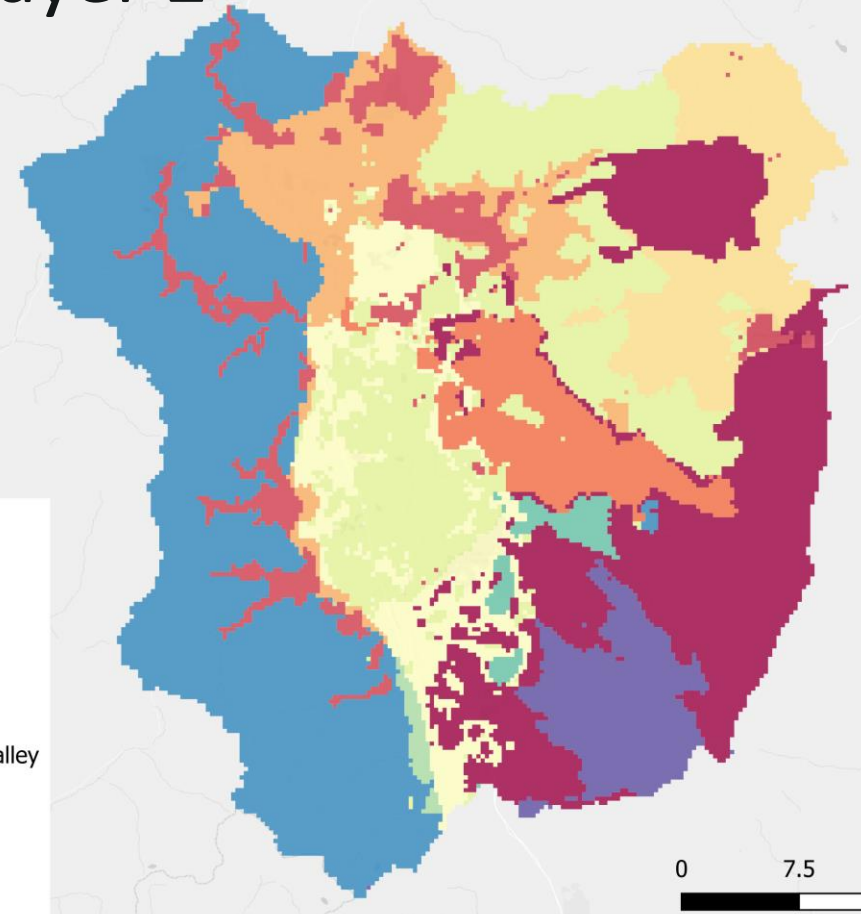
CERTIFICATION STATEMENT
I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.
NAME GARY C. TAREO WELL DRILLING, INC.
12150 Luthan Road Auburn CA 95605
DATE 2-2-01
SIGNATURE [Signature] STATE 282051
EXPIRES 282051

New Geologic Units for layer 1&2

Layer 1



Layer 2



er 1

- Kh- Hornbrook Formation
- Pv- Pliocene Volcanic rocks
- Q- Alluvium
- Qg- Glacial deposits
- Qv- Pleistocene Volcanic rocks
- Qvs- Volcanic rocks of Shasta Valley
- Tv- Western Cascade Volcanics
- Qb- Pluto Cave Basalt Flow
- Qrv- Volcano
- Basement (group)
- Cbg- Bragdon Formation

Layer 2

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7.5



0 7.5 15 km

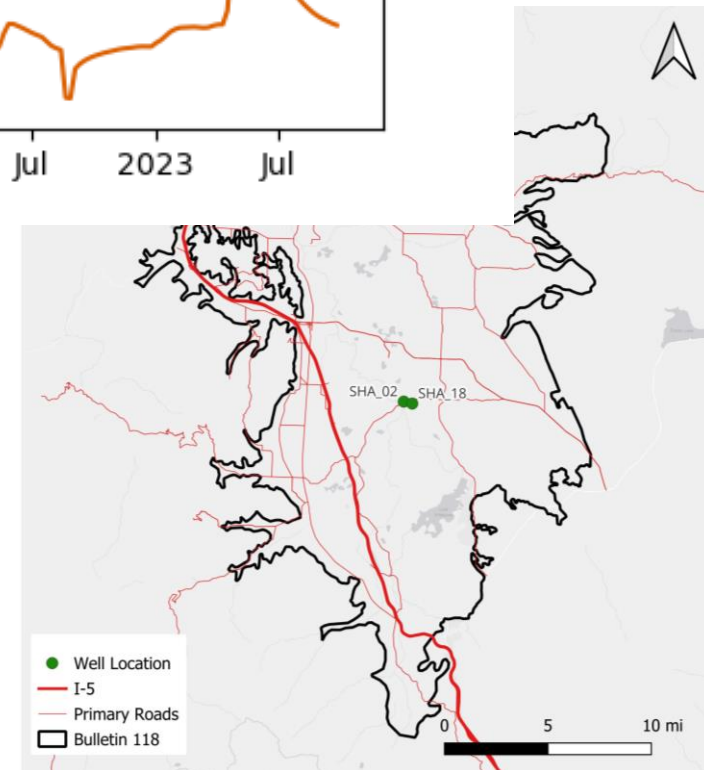
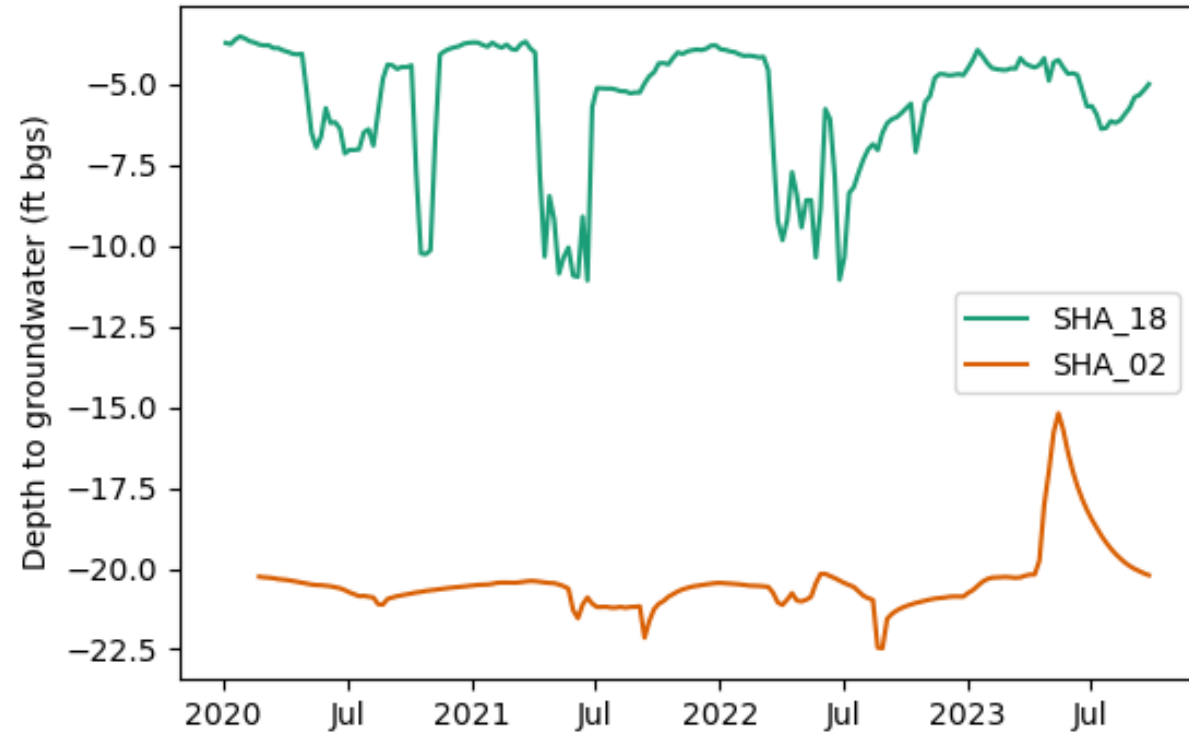


Updated Parameters

Zone	Description	Hydraulic Conductivity (m/d)	Specific Storage (m ⁻¹)	Specific Yield (-)	Vertical Anisotropy (-)
2	Kh - Hornbrook Formation	12	1 x 10⁻⁶	0.25	10
10	Pv - Pliocene Volcanic Rocks	8.64	1 x 10⁻⁶	0.1	10
12	Q - Alluvium	120	1 x 10⁻⁴	0.2	10
13	Qg - Glacial Deposits	2	1 x 10⁻⁶	0.2	10
15	Qv - Pleistocene Volcanic Rocks	1,000	1 x 10⁻⁶	0.25	10
16	Qvs - Volcanic Rocks of Shasta Valley	3	1 x 10⁻⁶	0.1	10
20	Tv - Western Cascade Volcanics	3	1 x 10⁻⁴	0.2	10
24	Qb - Pluto Cave Basalt Flow	15	1 x 10⁻⁴	0.15	10
27	Qrv - Volcano	1	1 x 10⁻⁶	0.1	10
31	Basement	1.5	1 x 10⁻⁶	0.15	10
32	Cbg - Bragdon Formation	3	1 x 10⁻⁵	0.2	10

Even nearby wells show completely different behavior

- SHA_18 in Qb-Pluto Cave Basalt Flow: Pluto Cave Basalt has a higher head and large seasonal variations
- SHA_02 in Tv-Western Cascade Volcanics: Western Cascade Volcanics exhibit lower heads and dampened dynamics
- Very close proximity to each other but only SHA_18 “sees” the pumping signal

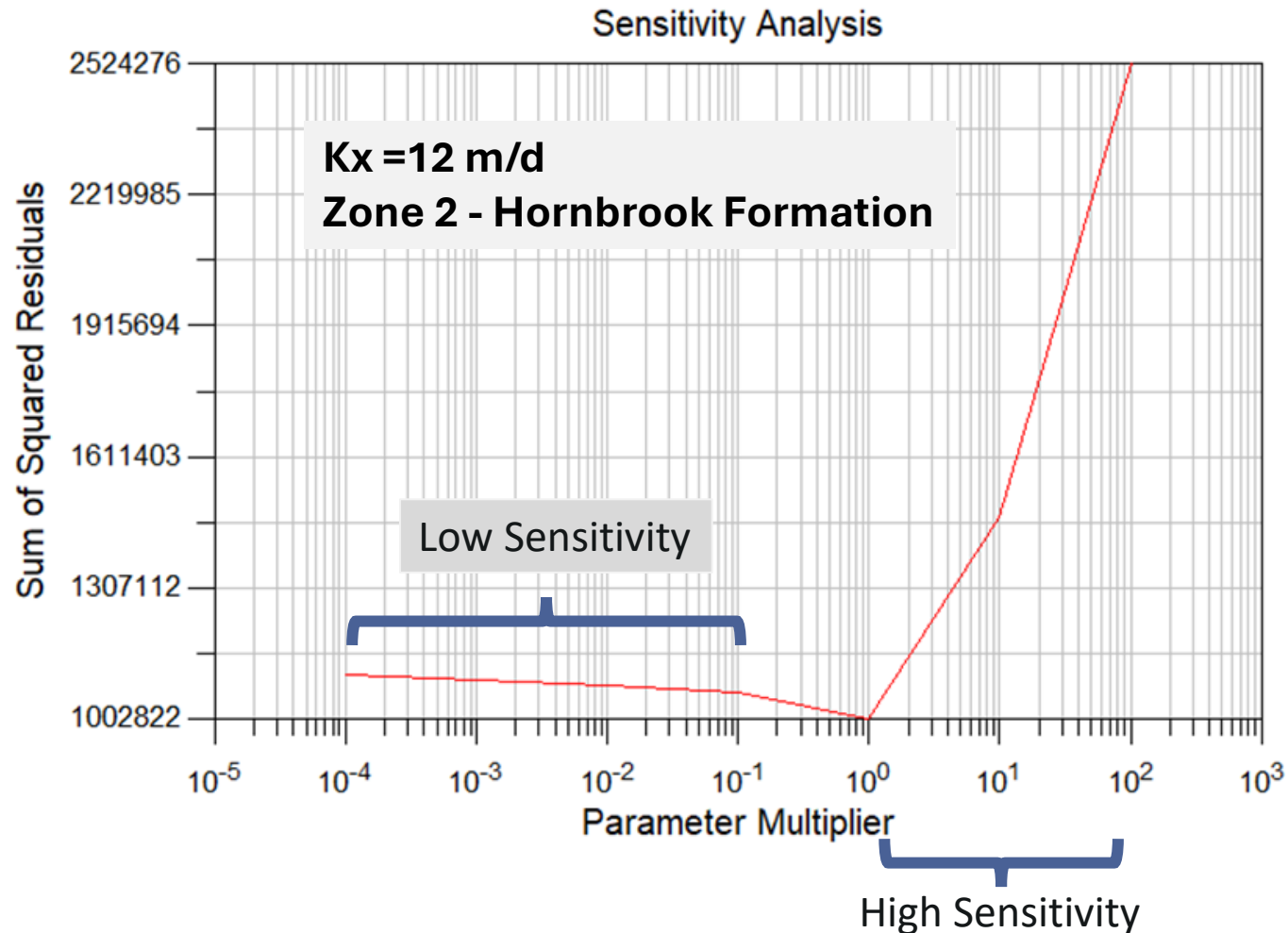


Once all the new data made it to the model... we started with a new sensitivity analysis

- Parameters included in the sensitivity analysis:
 - for the 12 geologic zones:
 - Hydraulic conductivity
 - Specific yield and specific storage
 - Vertical anisotropy --> this needs special attention
- Observations
 - Groundwater elevation at 78 locations
- To be included in the next sensitivity:
 - Streamflow at 9 streamgages

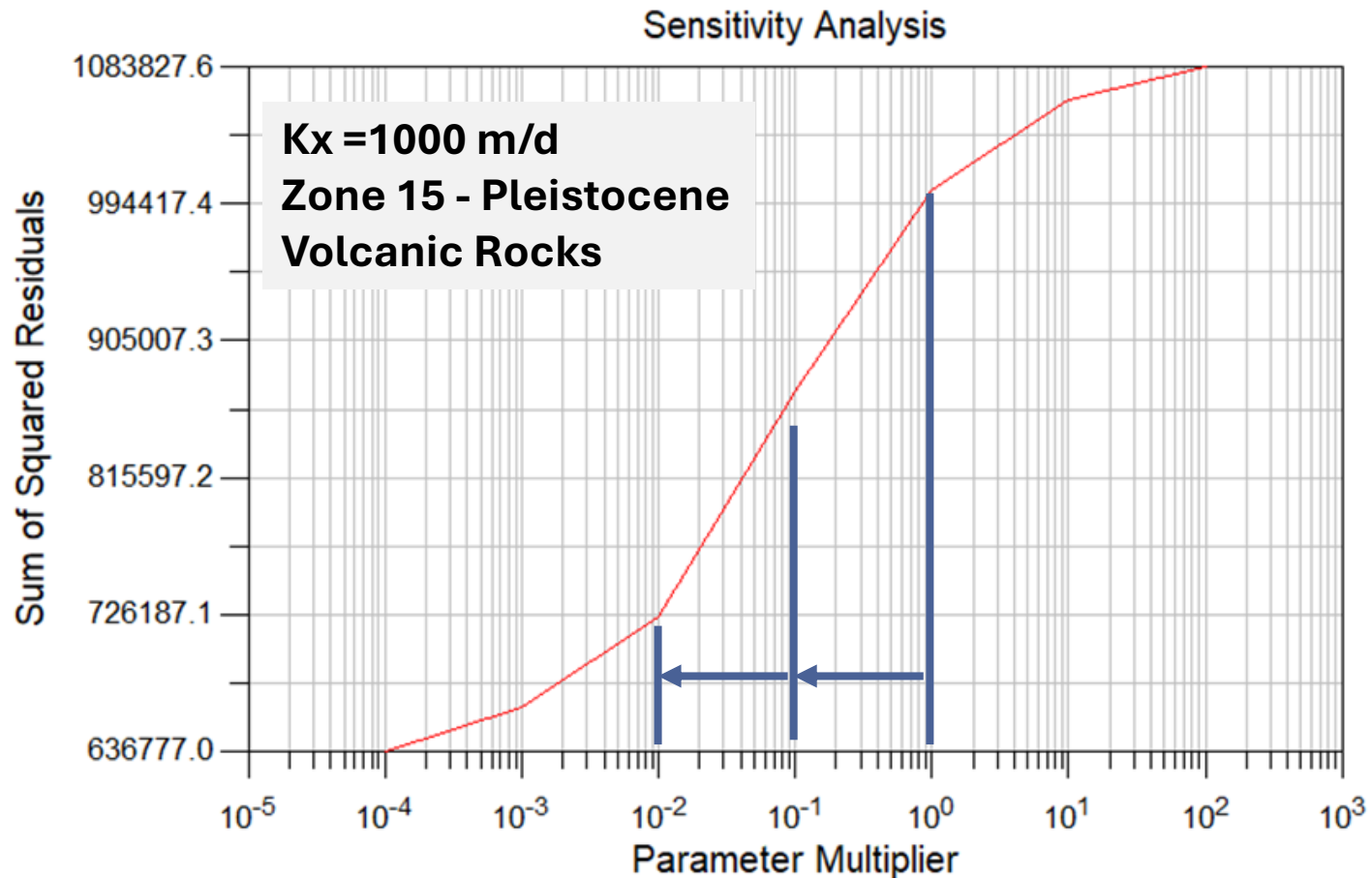


Identifying ranges of parameter sensitivity



- Each parameter was increased and decreased by multiplying by a range of magnitudes (e.g., 10^{-4} to 10^2)
- The model sum of squared residuals (SSR) was recorded and plotted against the multiplier
- Large changes in SSR with the multiplier indicate large sensitivity

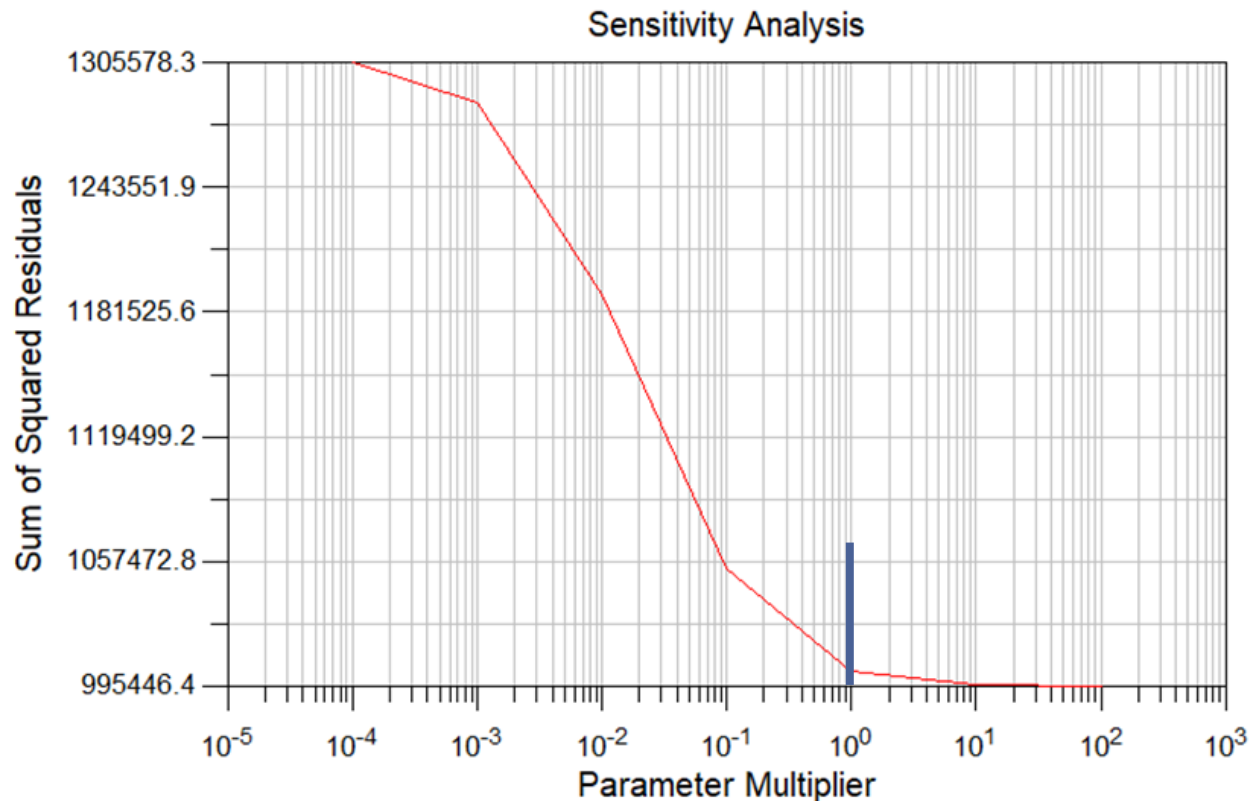
Volcanic rocks sensitivity suggest reducing K_x (m/d) by a factor of 10 to 100



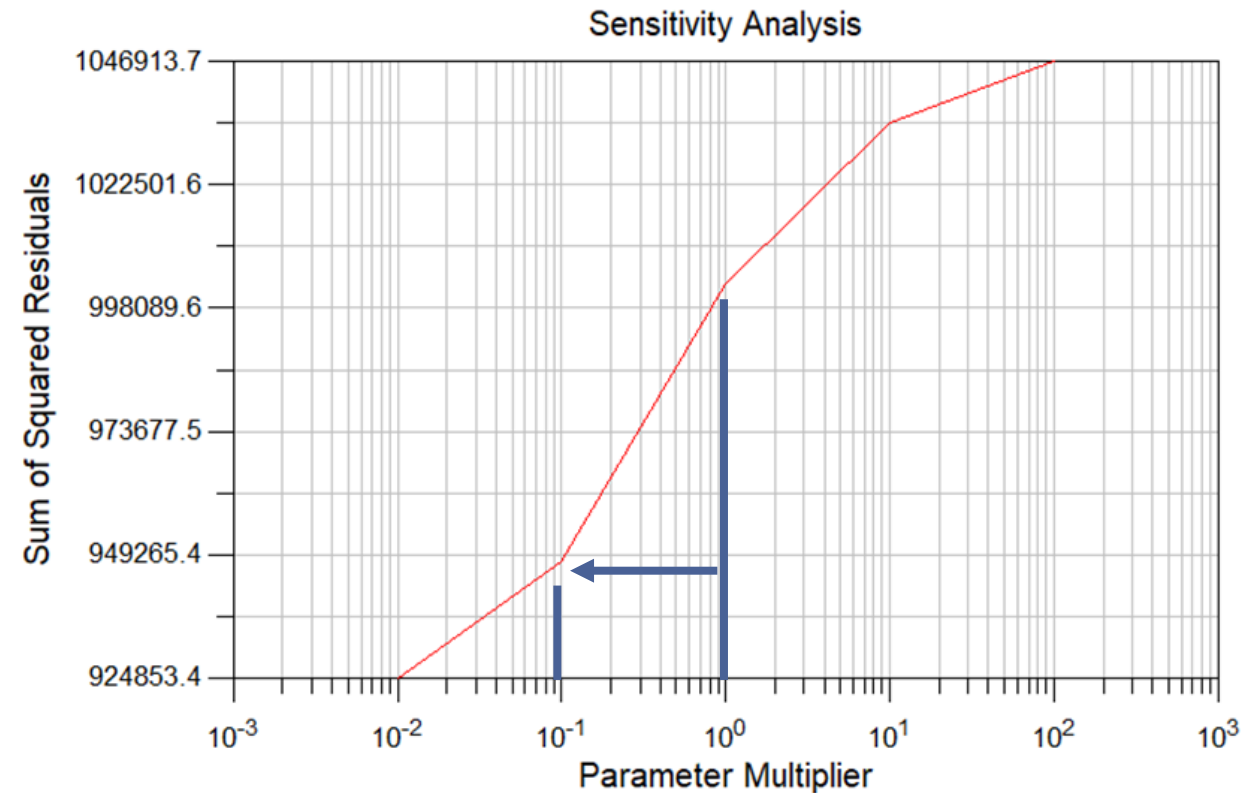
- Next steps:
 - Adjust parameters based on sensitivity results
 - Need to also consider parameter correlation when making adjustments

Maintaining or decreasing K_z (m/d) by a factor of 10 to 100

$K_z = 1.2$ m/d
Zone 2 – Hornbrook Formation

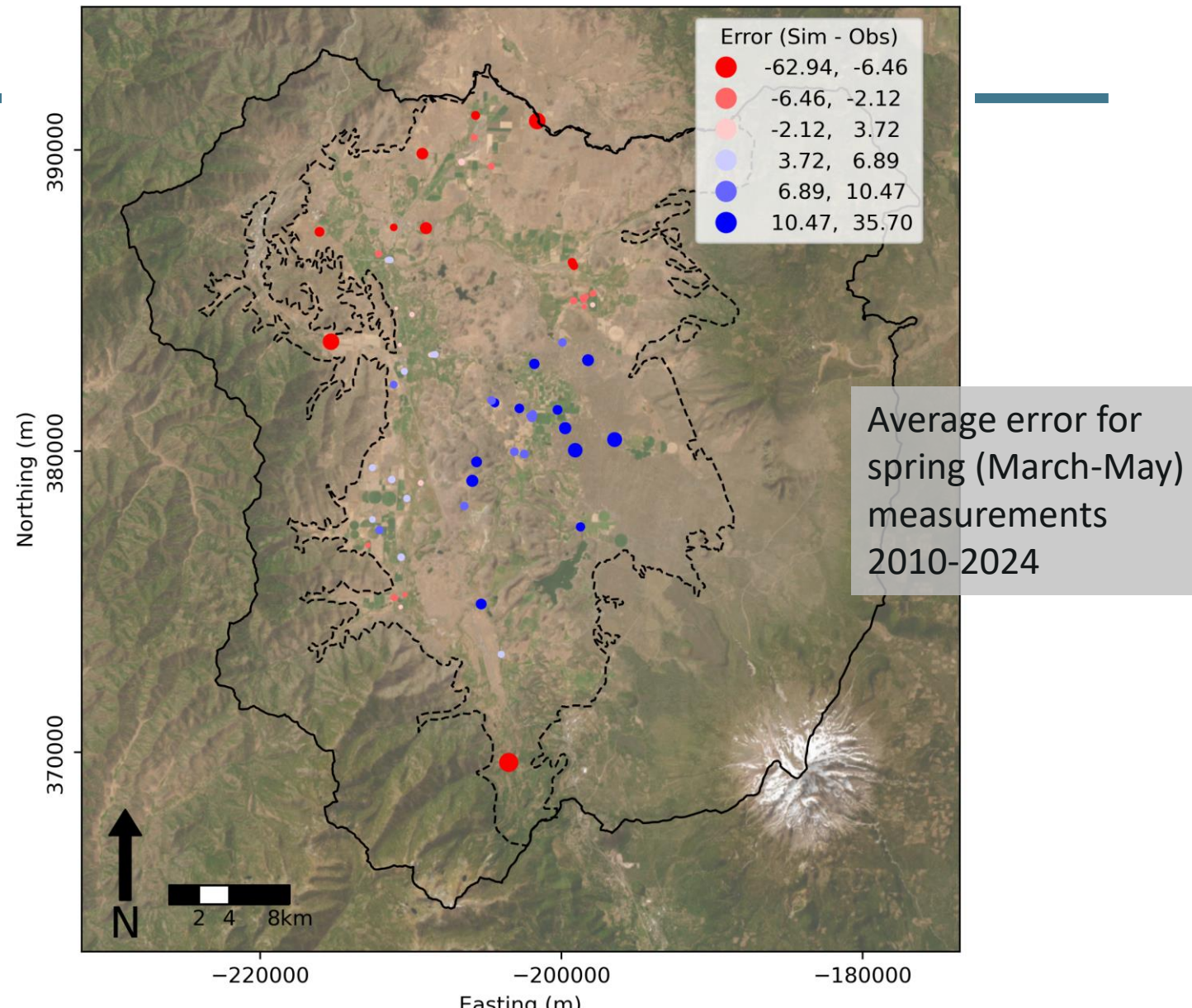


$K_z = 0.15$ m/d
Zone 31 - Basement complex

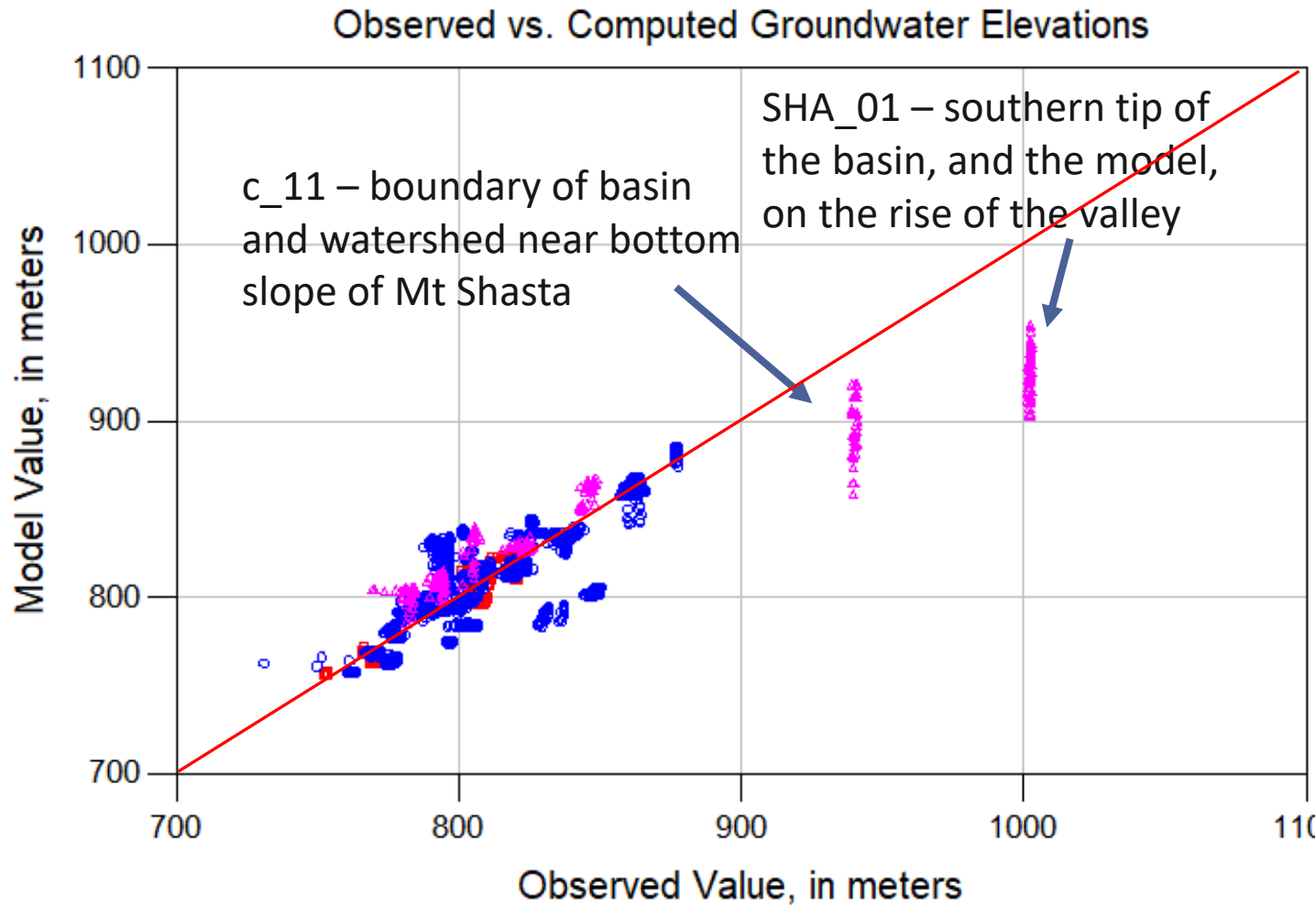


How well does the updated model work?

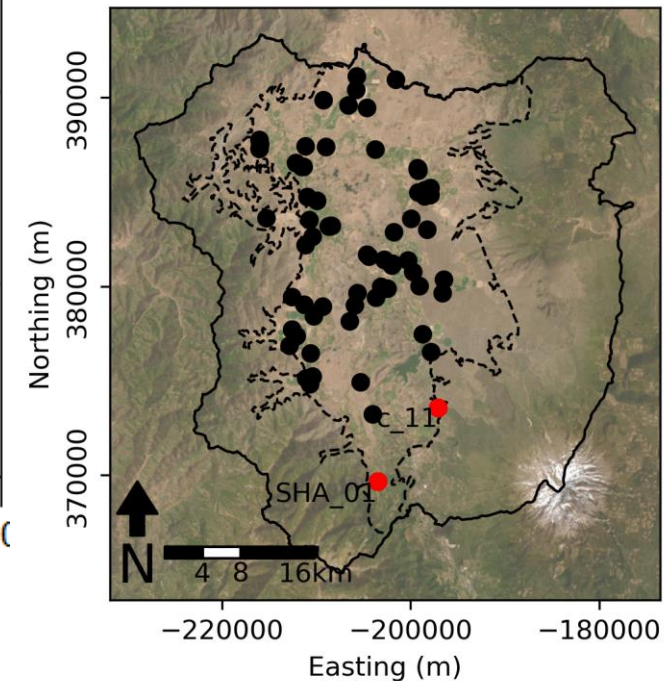
- Geologic units in the west and north generally see matching dynamics and magnitude
- Geologic units in south and central with complex boundaries and uncertain interior features see offsets in magnitude
- Need to work on the inflows...



Model fit is aligned along the 1:1 with no apparent bias

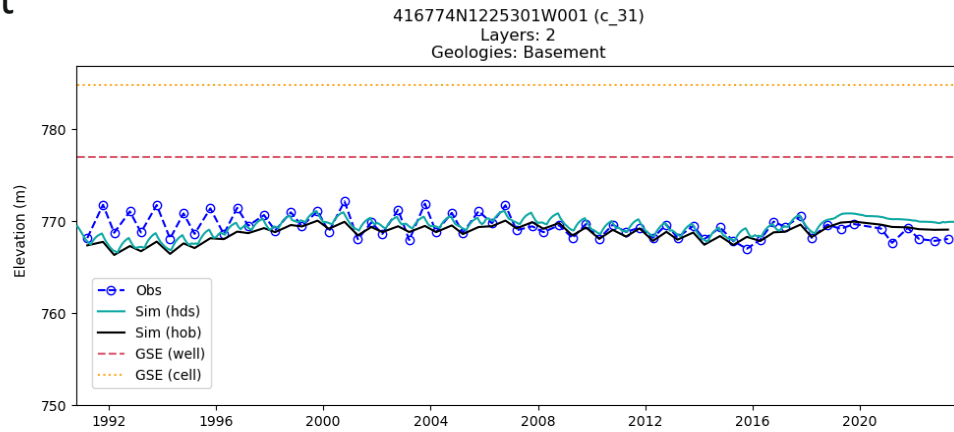


- Layer 1
- Layer 2
- Layer 3

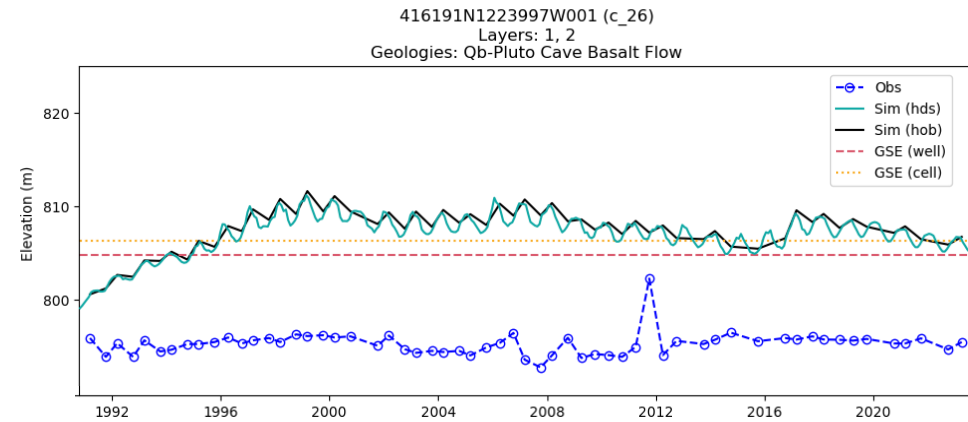


Dynamics beginning to align in west/north, suggests excess water in south/central

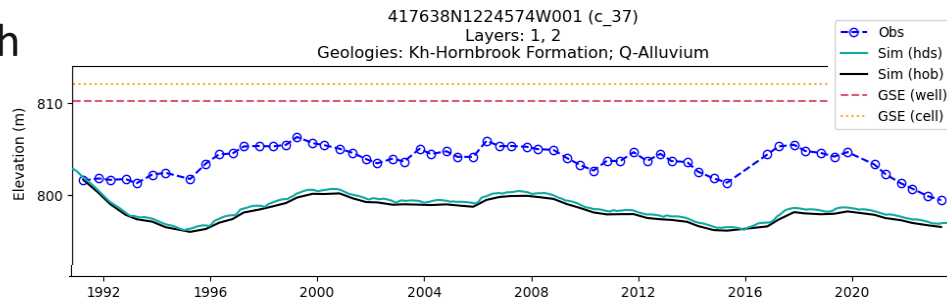
West



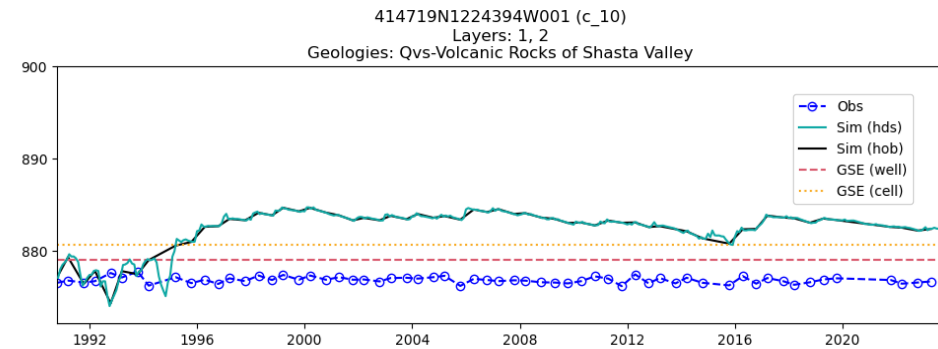
Central



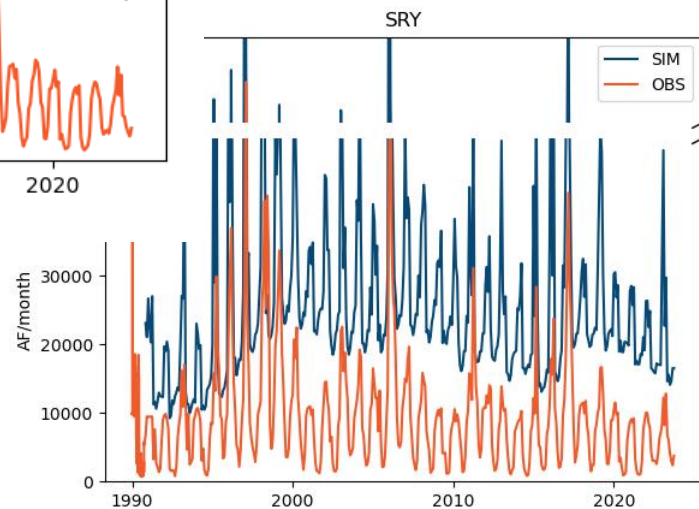
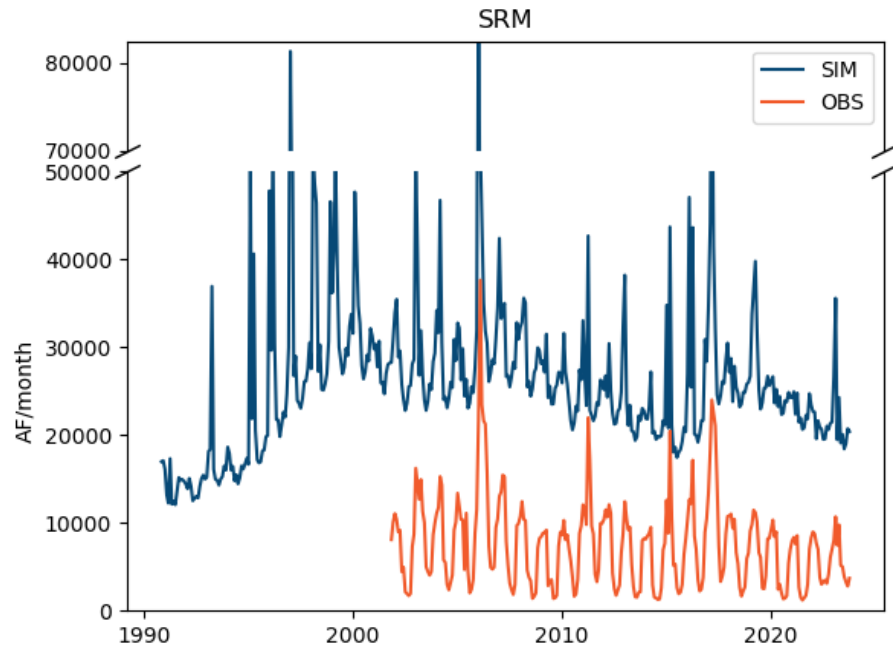
North



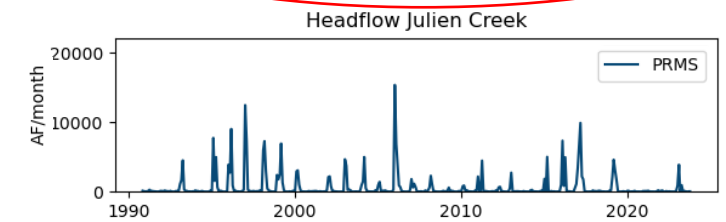
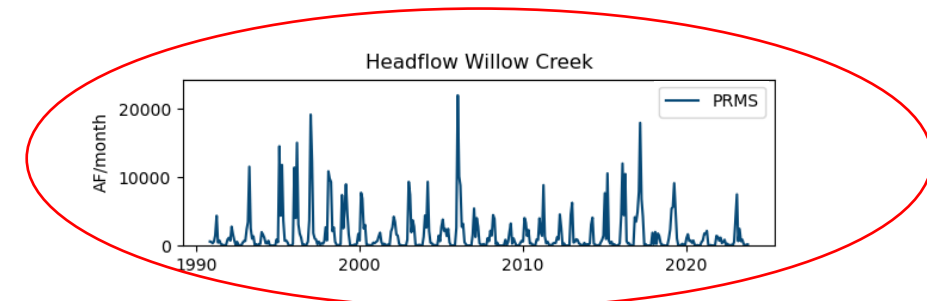
South



Excess flows are likely a combination of high baseflow from groundwater and excess streamflow from ungauged tributaries



Ungauged tributaries



Next steps

- (1) complete sensitivity analysis, (2) recalibrate model, including PRMS estimated recharge and inflows to streams
- Use model results to better assess interconnected surface water and demonstrate the sustainability of the basin (or what is needed to achieve sustainability!)
- Look at improving the model representation of the fractured aquifer system with alternate hydraulic parameter configurations or packages like the Conduit Flow Process (CFP)

Conclusion

- Relying on a comprehensive set of data, we could compare model results to observations throughout the valley and better evaluate model performance
- Spending time on getting the geology better and understanding the sensitivity of the geology parameters improved the model even before calibration and significantly reduced the computational time
- The model will be used/is being used for management decisions that will have an impact on the entire valley: we need to be as thorough as possible with our modelling assumptions and model calibration

THANK YOU!

