



Woodard  
& Curran



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# From Airborne Electromagnetic (AEM) Data to Hydrogeologic Conceptual Models (HCMs)

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**PRESENTED BY**

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Sercan Ceyhan

# Outline

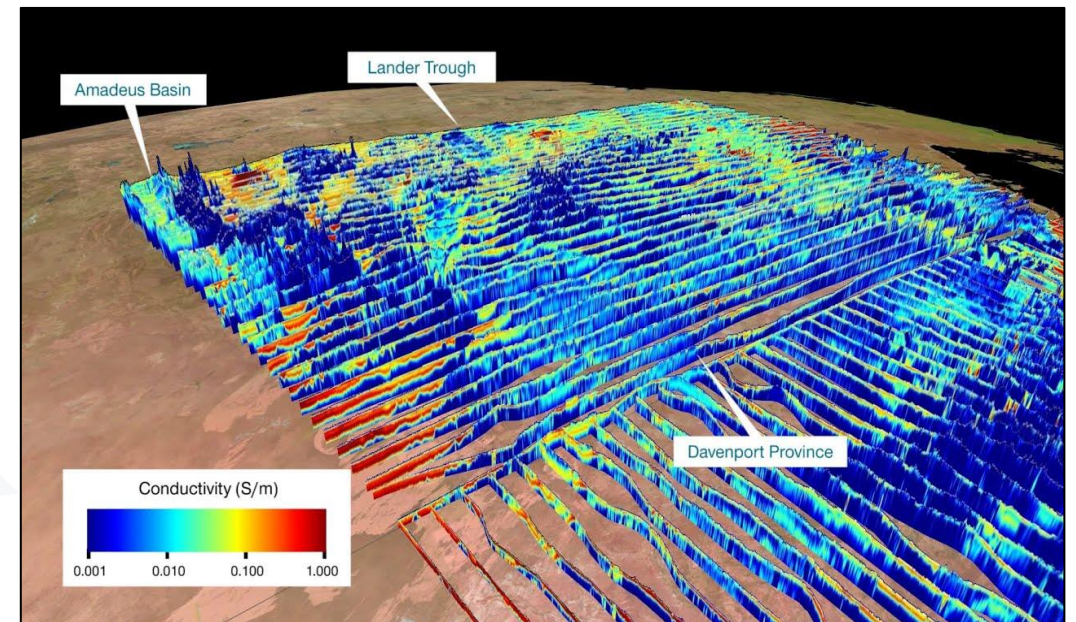
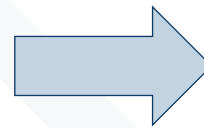
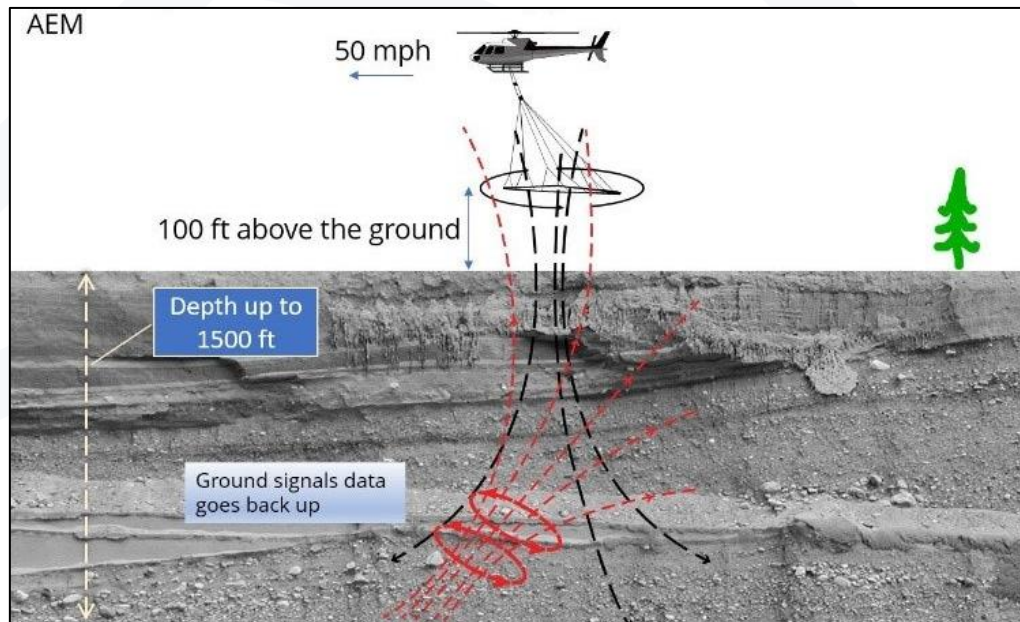
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- AEM Introduction
- Project Overview
- Literature Review
- AEM2HCM Tool Development
  - Machine Learning Model Development
  - Preliminary Results
  - Sensitivity Analysis
- Next Steps



# Airborne Electromagnetic Data

- Helicopters with geophysical instruments fly along survey lines, collect data
- *Data + physics & math* → *2.5D model of subsurface electrical resistivity*



# Project Overview

- **Overall Program Goals:** Technical assistance to GSAs and other local agencies in utilizing AEM data in a cost-effective and standardized manner
  - Facilitate use of AEM data by GSAs and others in improving sustainable groundwater management
- **Project Purpose:** Develop workflow and tool(s) to utilize AEM survey data in enhancing hydrogeologic conceptual models and numerical groundwater models
  - Preliminary research into existing workflows and best practices for:
    - » Interpreting and using AEM data to enhance HCMs
    - » Parameterizing numerical models using AEM data

# Project Plan



→ **Solution:** *Build a machine learning model to aid in the development of hydrostratigraphic models from AEM data – **AEM2HCM Tool***

→ **Why machine learning?**

- ▶ AEM inverse models are non-unique
- ▶ Automatic interpretation enables many HCMs to be developed and tested in a groundwater model
- ▶ Enables stratigraphic calibration with a parameterization utility (e.g. PEST), stratigraphic sensitivity and uncertainty analysis

# Learning Styles

## Unsupervised vs. Supervised

Supervised Learning 🏫	Unsupervised Learning 🧠
Labelled	Not labelled
By Proper Guidance (Kind of Teacher)	No Guidance (Self Learning)
Explicitly learning model	It Identifies the patterns
Predicts the outcome/future	Not Predict nor find anything specific
	

- Supervised – more robust, more control, but requires ample training data
- Difficult to compile sufficient training data for geologic interpretation from AEM
  - ▶ Few publicly available datasets that include hydrogeologic conceptual models
  - ▶ AEM-lithology relationships highly variable locally, also dependent on equipment calibration and non-unique interpretations by contractor (often qualitative)
- Here, used an unsupervised approach

# Relevant Literature

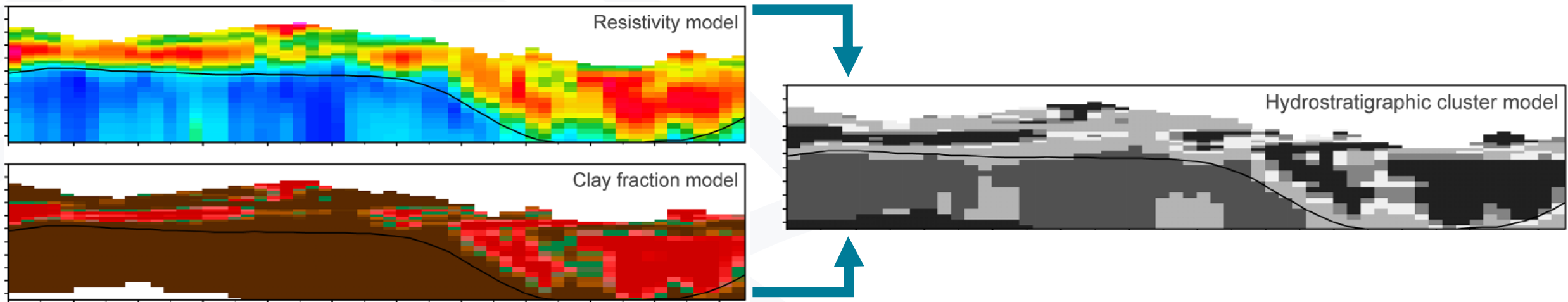
Marker et al., 2015

*Identify locations with similar lithologic properties (e.g. sand, silty sand, clay)*

**WHAT:** Unsupervised machine learning model

**HOW:** K-Means clustering of resistivity & clay fraction models

**GOAL:** Lithologic modeling





# Relevant Literature

## Bugge et al., 2020

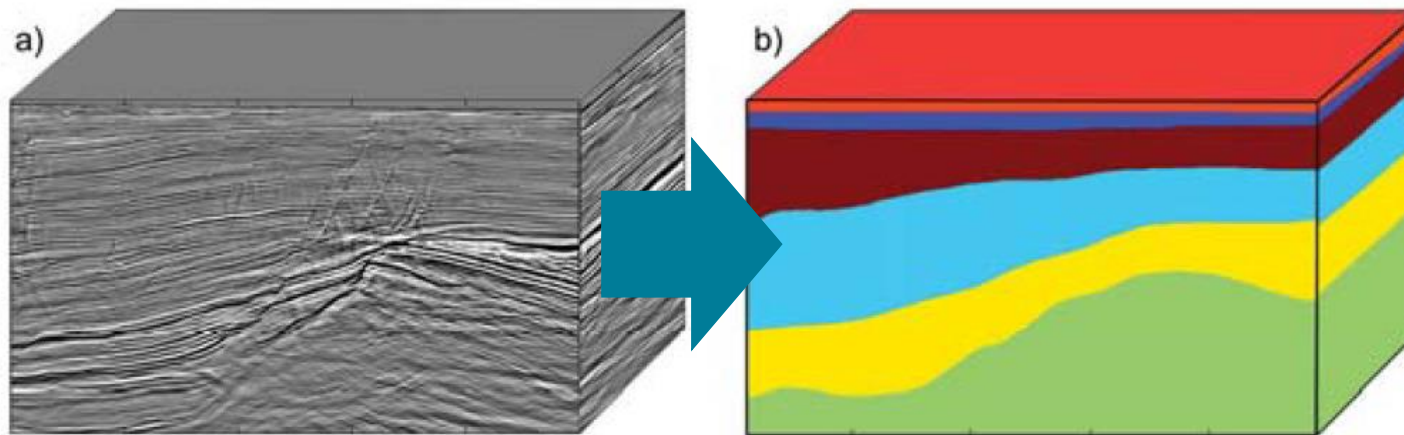
*Identify generalized strata/horizons (e.g. formations)*

**WHAT:** Unsupervised machine learning model

**HOW:** Image processing + HDBSCAN clustering of seismic reflection data (seismic cube)

→ Features: Amplitude, Texture, Two-Way Travel Time

**GOAL:** Stratigraphic modeling

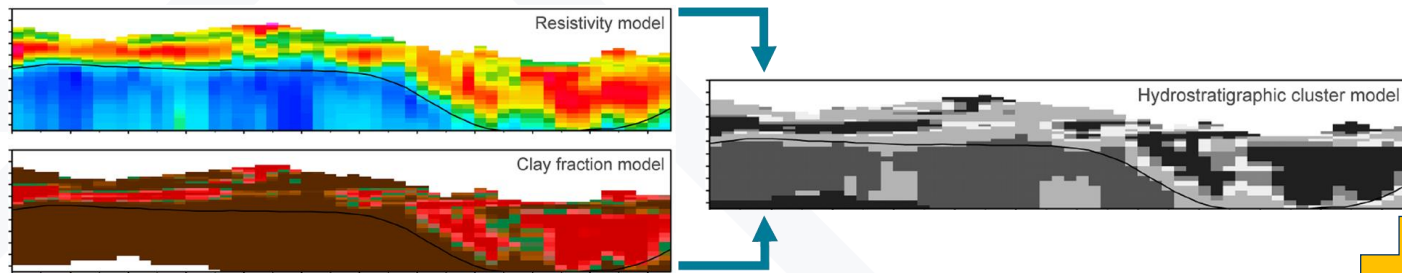




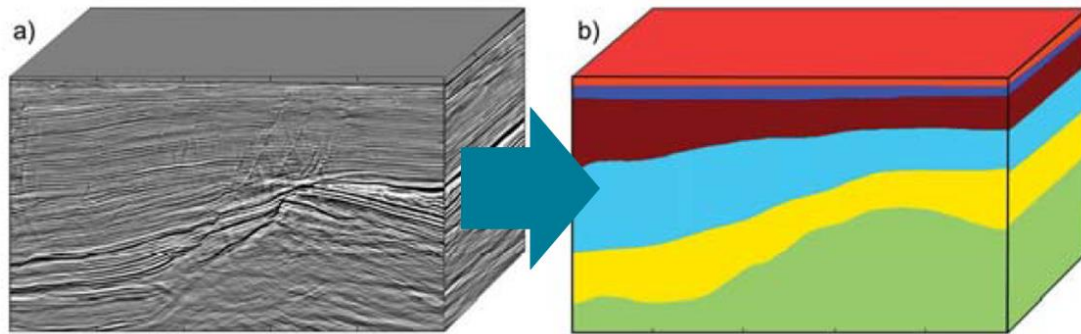
# AEM2HCM Tool

## Development Thought Process

→ Marker et al., 2015



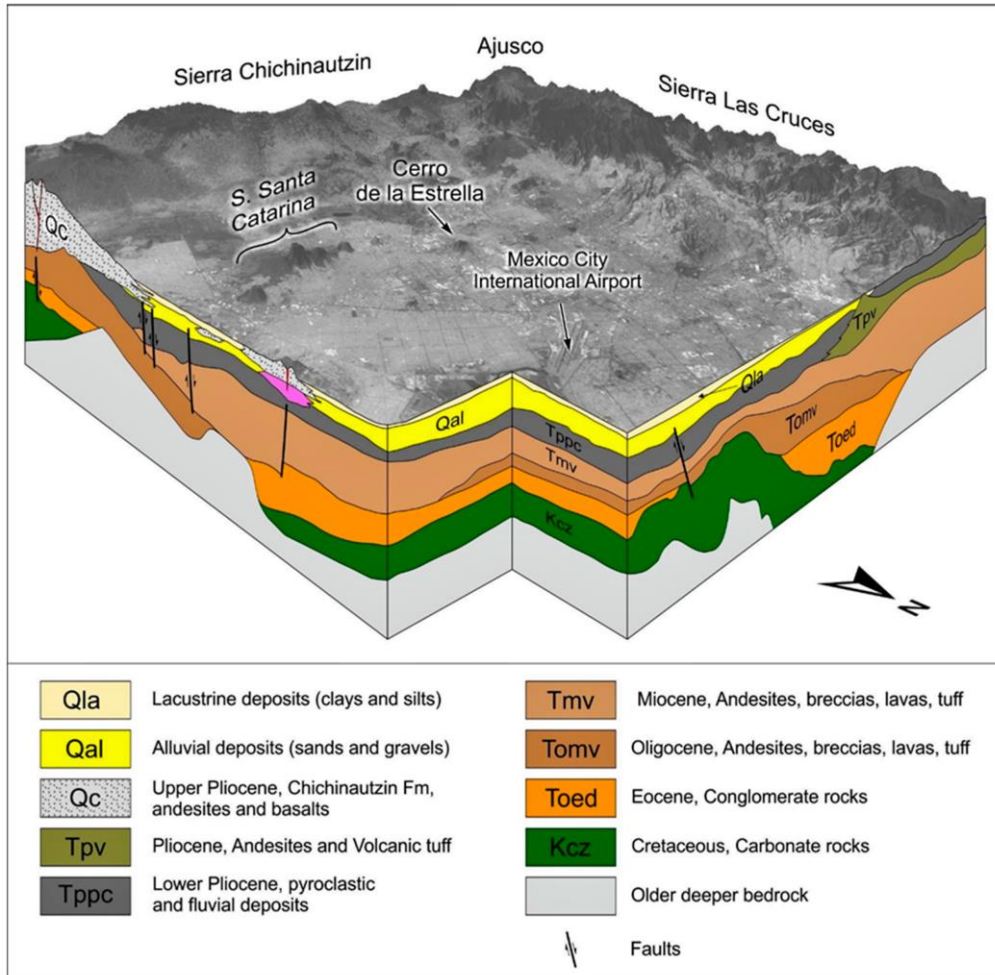
→ Bugge et al., 2020



Combine  
&  
Modify

# Feature Selection and Engineering

## What Makes a Hydrostratigraphic Unit?



### Goal:

Identify plausible hydrostratigraphic units from AEM data

### Properties of Hydrostratigraphic Units

Identical Geologic Superposition

Generalized Layers with Similar Lithologic/Hydrologic Properties

Boundaries Often Marked by Sharp Contacts with Dissimilar Units

# Feature Selection and Engineering

## What Makes a Hydrostratigraphic Unit?

### Available Features

- Easting/Northing
- Elevation
- Depth
- Inverse Model Layer Number
- AEM Resistivity Value
- Clay Fraction Value
- Boring Logs

### Goal:

Identify plausible hydrostratigraphic units from AEM data

### Properties of Hydrostratigraphic Units

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# Feature Selection and Engineering

## Selected Features

### Available Features

- Easting/Northing
- Elevation
- Depth
- Inverse Model Layer Number
- AEM Resistivity Value
- Clay Fraction Value
- Boring Logs

**Domain  
Knowledge**

**Statistical  
Analysis**

**Trial-Error**

### Selected Features

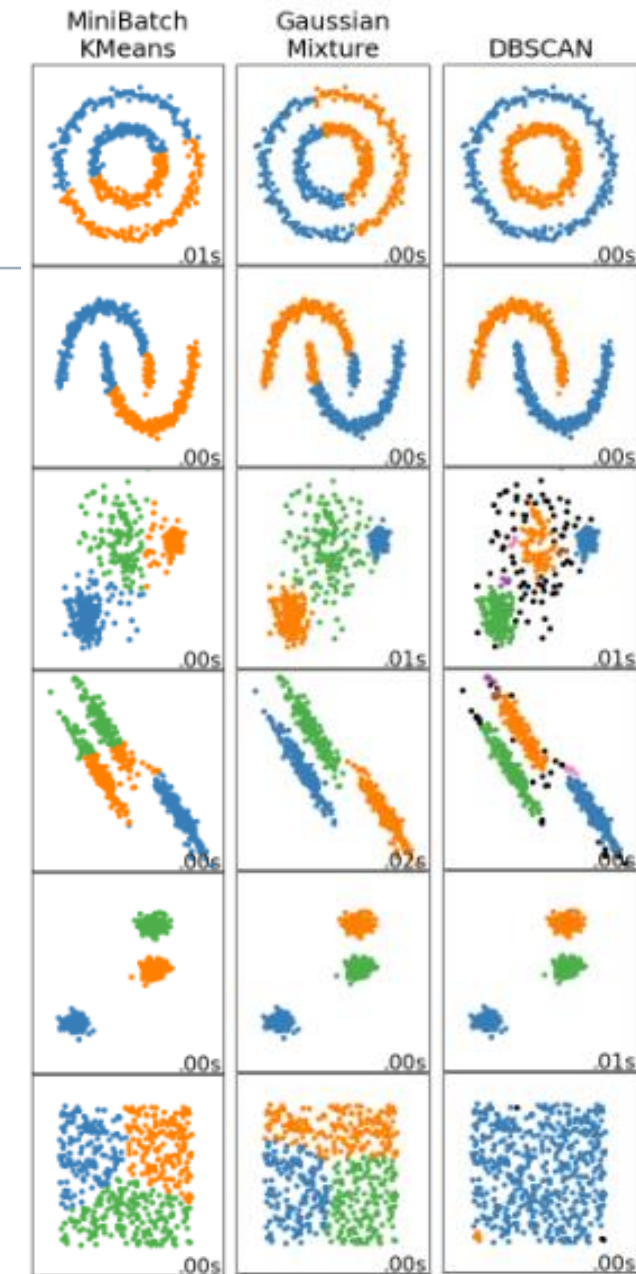
- Easting/Northing
- Elevation
- Depth
- **Inverse Model Layer Number**
- **AEM Resistivity Value**
- **Clay Fraction Value**
- Boring Logs



# Selecting a Clustering Algorithm

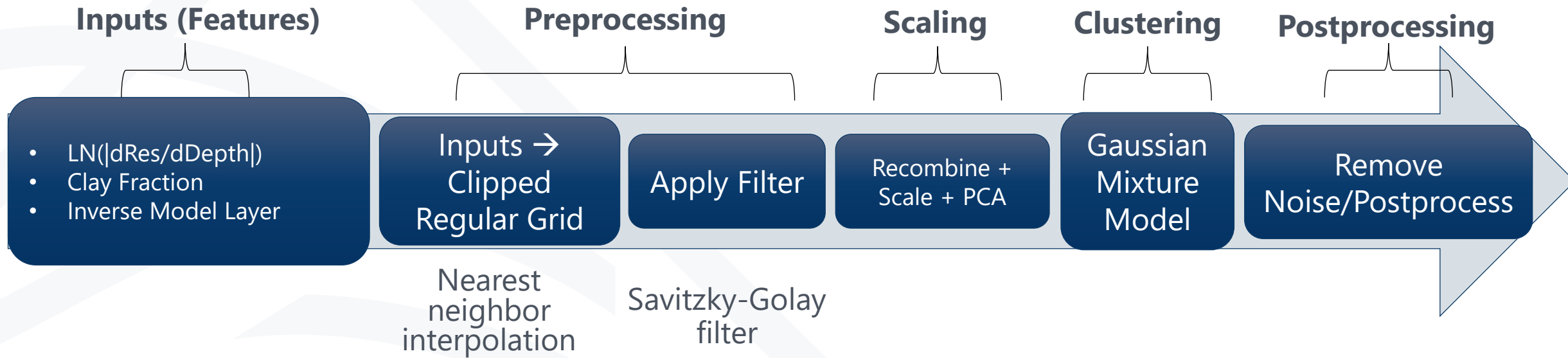
## K-Means vs. GMM vs. (H)DBSCAN

Property	K-Means	Gaussian Mixture Model	(H)DBSCAN
<i>Class Probabilities (Soft Clustering)</i>	No	Yes	Yes
<i>Cluster Geometries</i>	Simple	Relatively Complex	Very Complex
<i>Speed (Large Datasets)</i>	Fast	Medium	Slow
<i>Memory Efficiency</i>	Good	Medium	Poor
<i>User-Specified K Clusters</i>	Yes	Yes	No



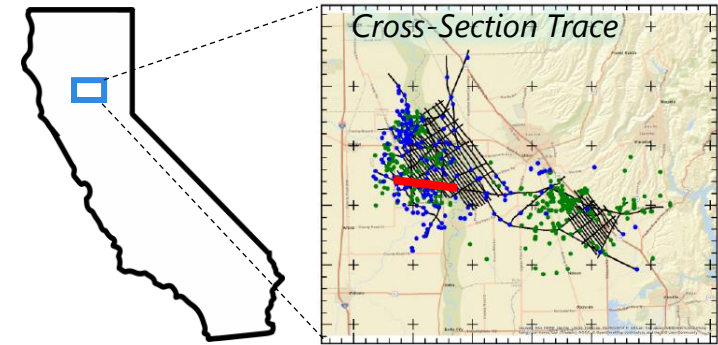
# AEM2HCM Tool

## Putting It All Together

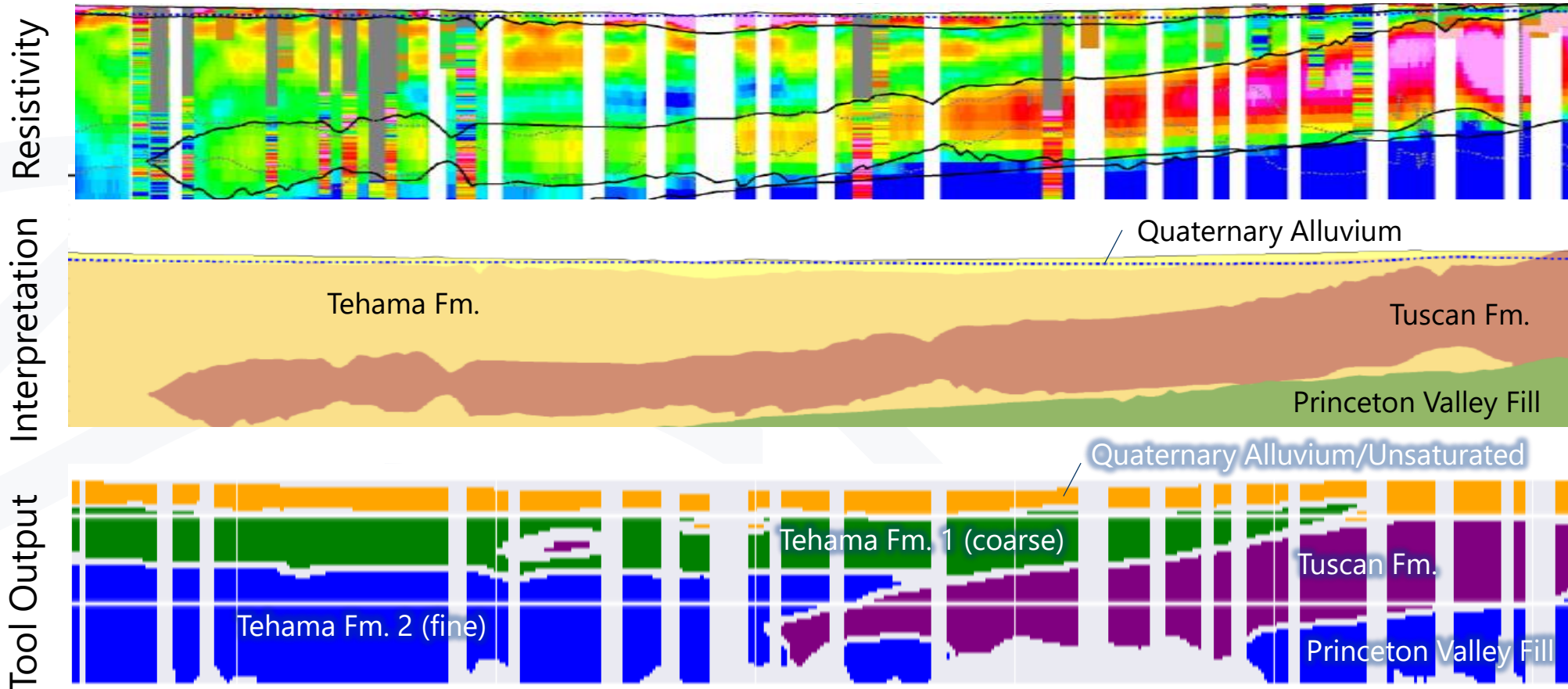


# AEM2HCM Examples

## Butte/Glenn



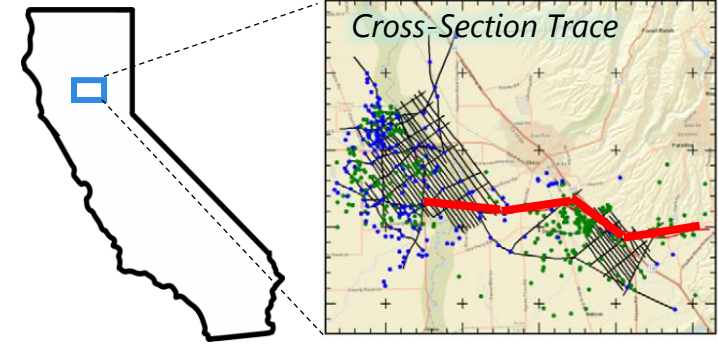
Line 710601



Note – layers in this example were clipped to class probability > 0.5; n\_layers was manually set to 4; CF is a pseudo-CF

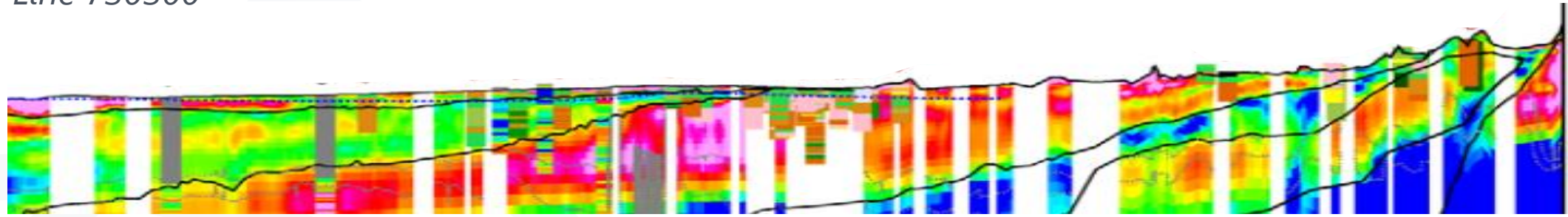
# AEM2HCM Examples

## Butte/Glenn

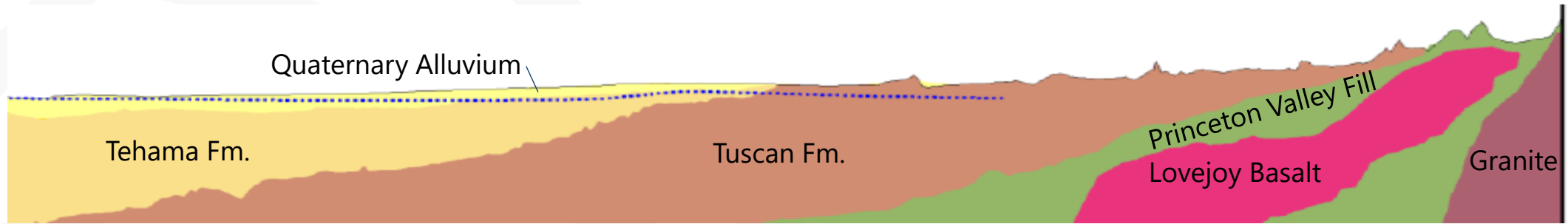


Line 730300

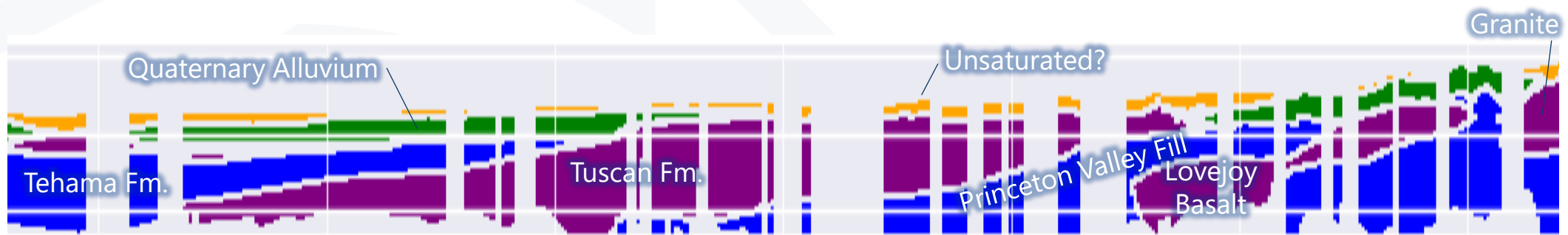
Resistivity



Manual Interpretation



Tool Output

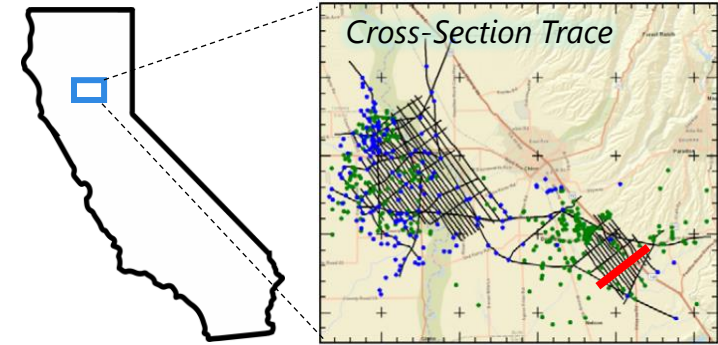


Note – layers in this example were clipped to class probability > 0.5; # layers was manually set to 4; CF is a pseudo-CF



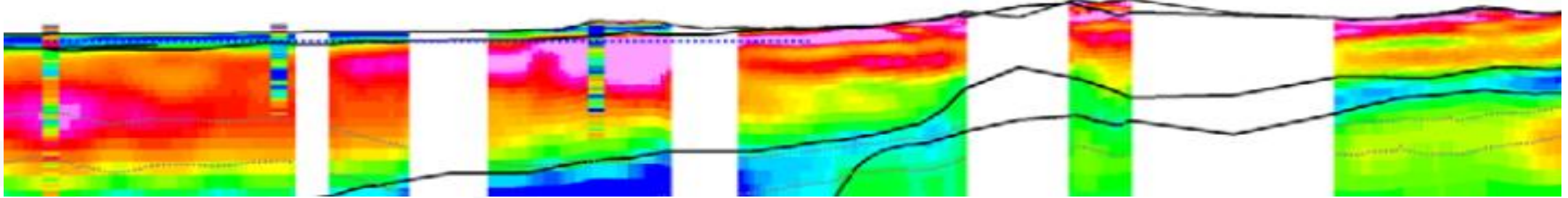
# AEM2HCM Examples

## Butte/Glenn

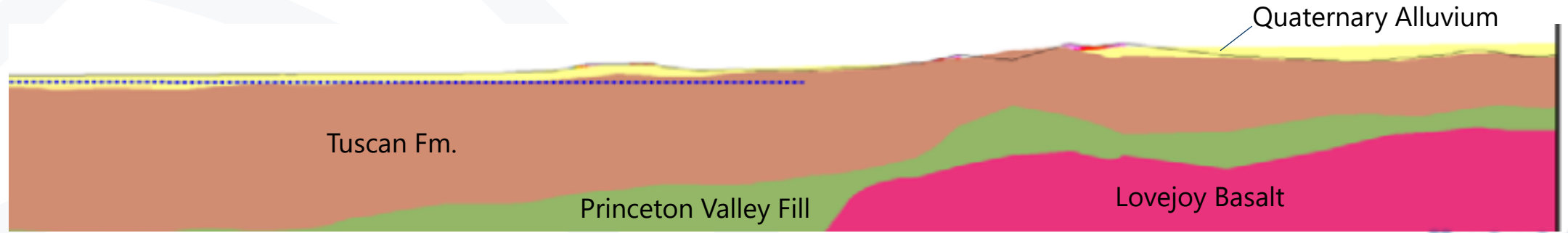


Line 400401

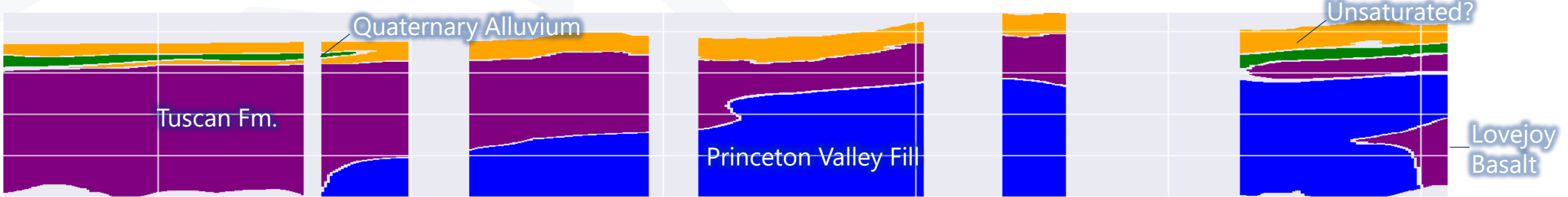
Resistivity



Manual Interpretation



Tool Output

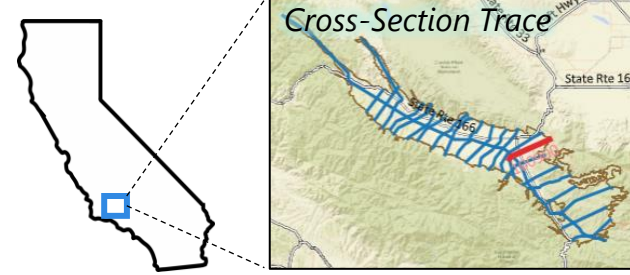


Note – layers in this example were clipped to class probability > 0.5; n\_layers was manually set to 4; CF is a pseudo-CF

Tool is hit or miss at identifying Lovejoy Basalt – may perform better w/ n\_layers=5

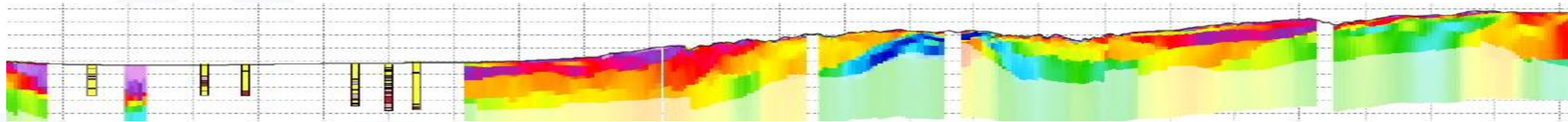
# AEM2HCM Examples

## Cuyama Valley

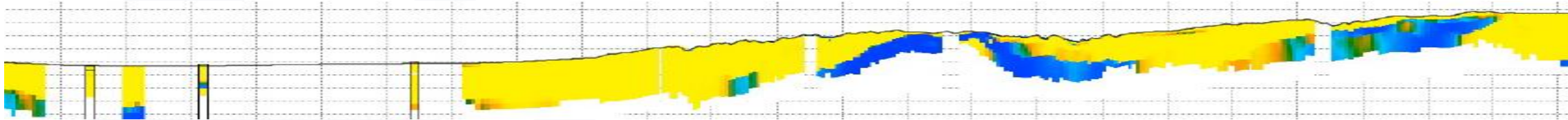


Line 100901

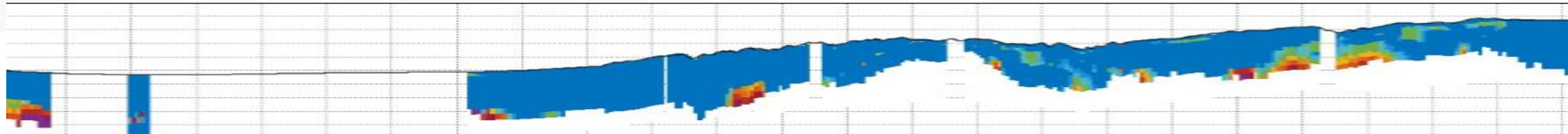
Resistivity



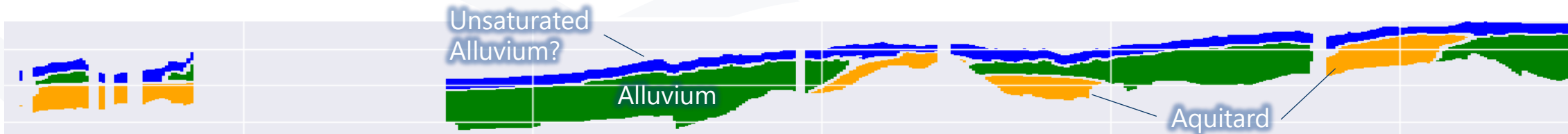
Clay Frac.



K-Means  
HCM



Tool  
Output  
(prelim.)



Note – layers in this example were clipped to class probability > 0.5; n\_layers was manually set to 3

# HCM Tool Development

## Key Takeaways

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- Tool-informed HCM development will be crucial to maximizing the effectiveness of AEM data
  - ▶ Will allow for numerous uncertainty analyses
  - ▶ Will allow for optimum calibration
  - ▶ Will enable non-geophysicists to make optimum use of data
- AEM2HCM has shown great promise to date
  - ▶ Some challenges remain with enforcing stratigraphic principles



# Testing/Sensitivity Analysis

- Initial assessment of the tool's capabilities, strengths, and weaknesses
- Looking at changes resulting from:
  - ▶ **Number of layers**
  - ▶ **Elevation weighting**
  - ▶ Covariance type
  - ▶ Filter settings



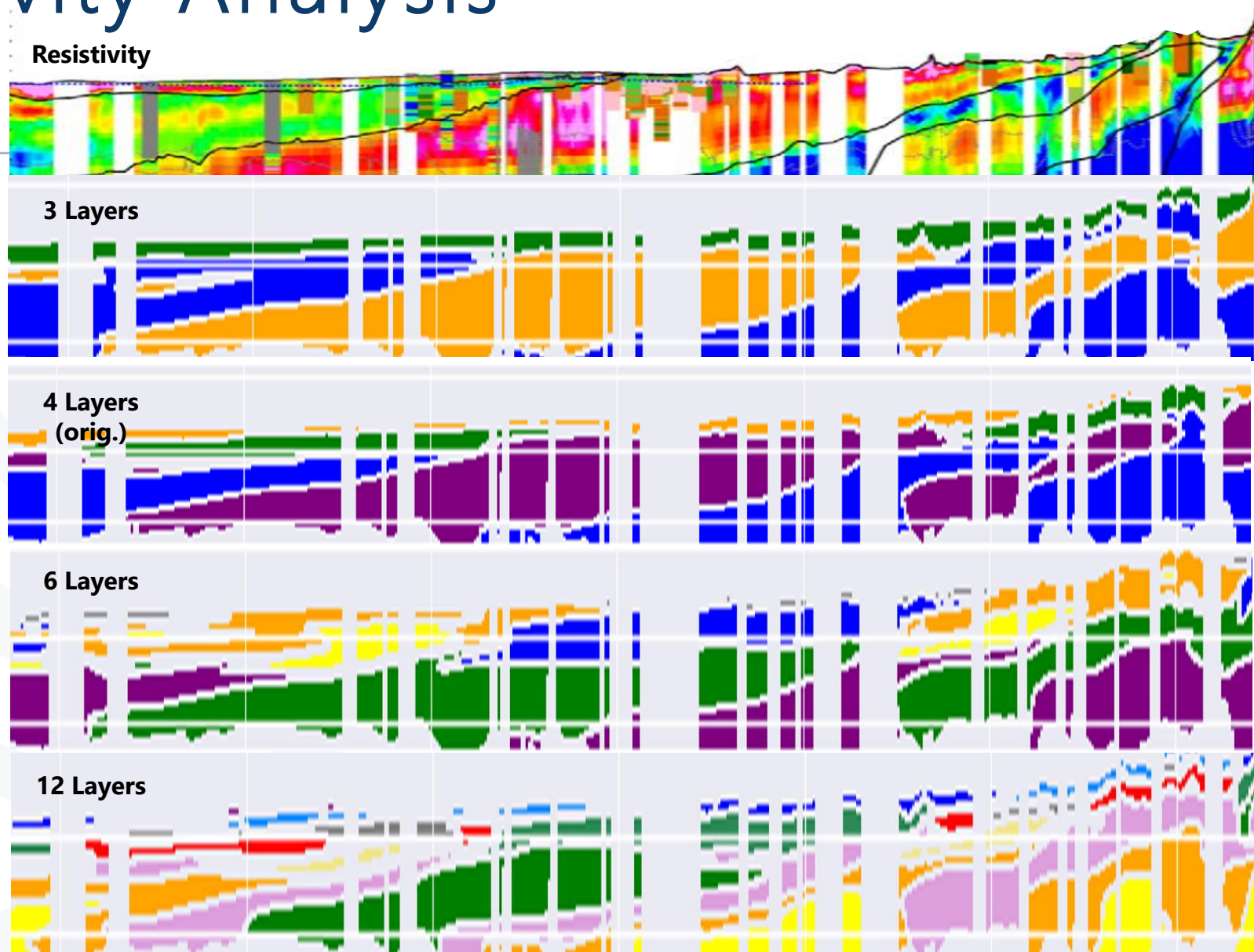


# Testing/Sensitivity Analysis

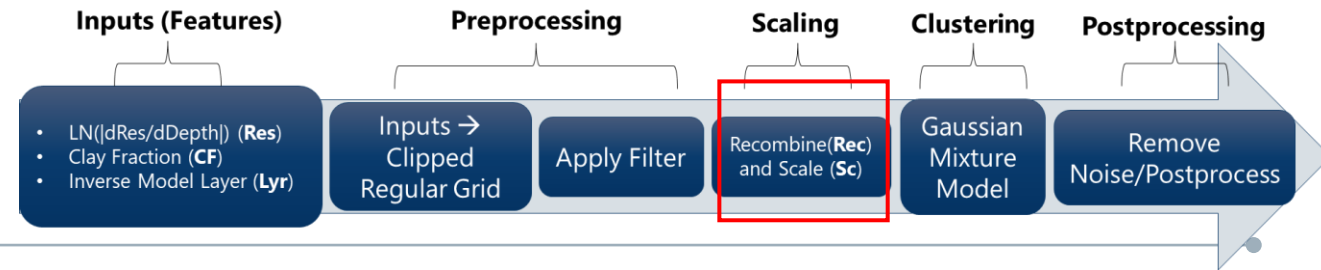
- Line 730300

## Layer Testing

- Very sensitive to the number of layers (clusters)
- Number of layers corresponds to the number of distinct lithologic types to be identified, **not** the actual number of hydrostratigraphic units it will find
- Both test datasets responded best to 3-4 layers, beyond that overfit to elevation



# Elevation Weighting Notes

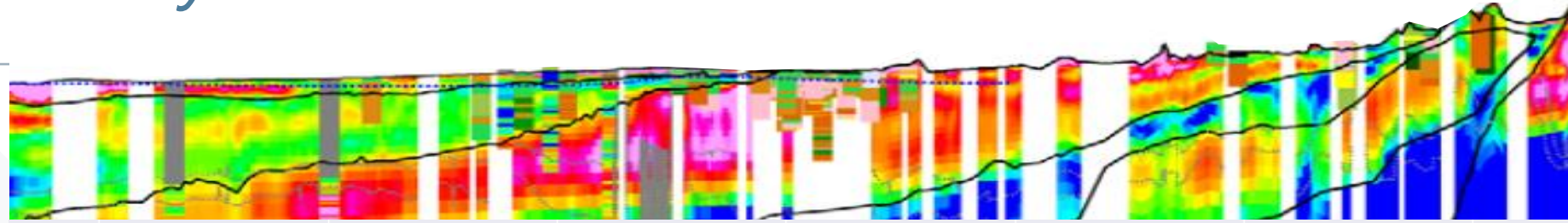


- Weighting features is generally **not** considered best practice in ML, but does offer some interesting possibilities here
- Currently only testing weights on *elevation* feature
  - *Very high weight* → pancake-style layers loosely based on material types
    - » May be useful for GW modelers
  - *Very low weight* → lithologic-style model
    - » May be useful for geologists
  - *Weight of 1* → can approximate stratigraphic units
    - » May be useful for modelers and geologists alike
- Weighting may also help prevent overfitting to depth when the desired number of layers is large

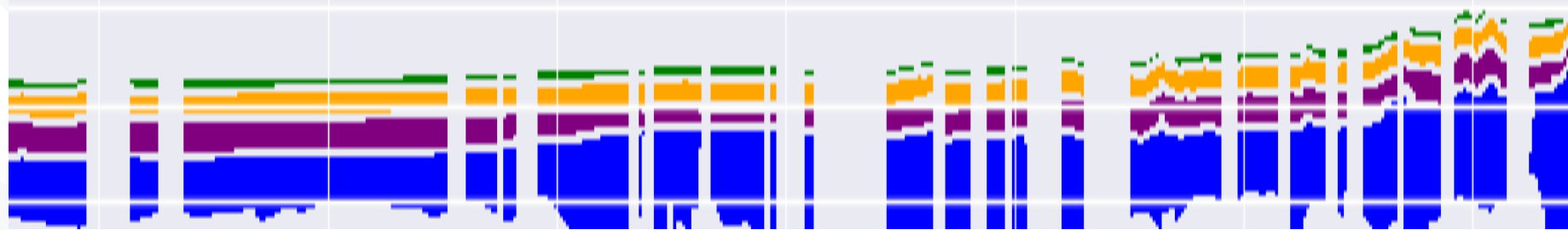
# Effects of Elevation Weighting

*Line 730300 – Layers = 4*

Resistivity



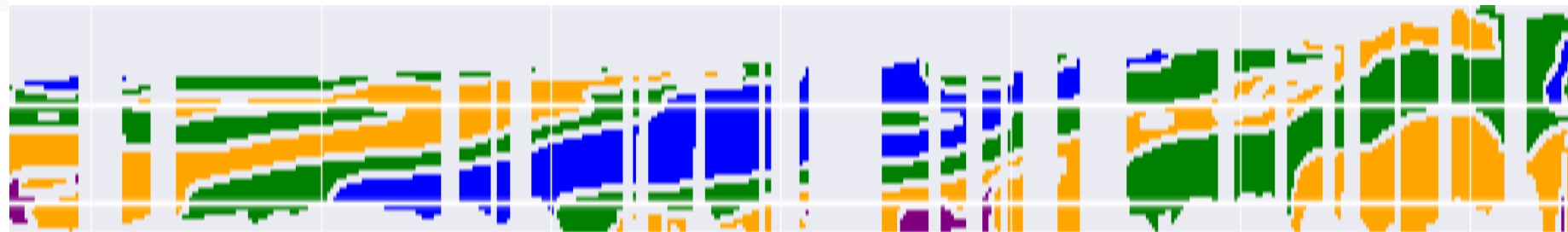
Weight = 10



Weight = 1  
(orig.)



Weight = 0.01



# AEM2HCM

## Preliminary Tool Development

Interactive fence diagrams of interpretations

Export interpreted cross-sections to PDF reports

Monitor Execution

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AEM2HCM

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AEM2HCM
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A Machine Learning Tool for Building
Hydrogeologic Conceptual Models from
Airborne Electromagnetic Data

MODEL BUILDER

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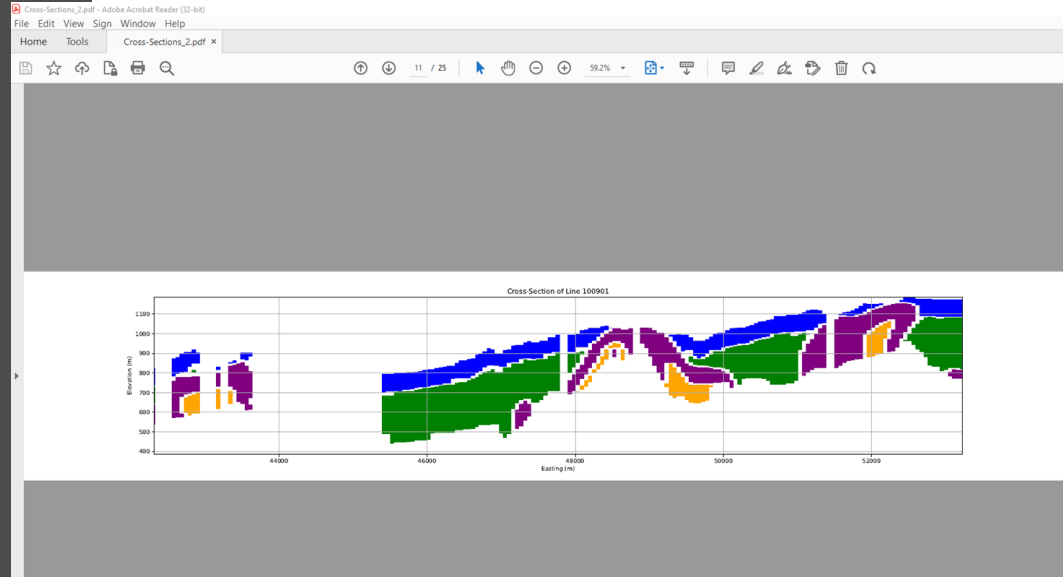
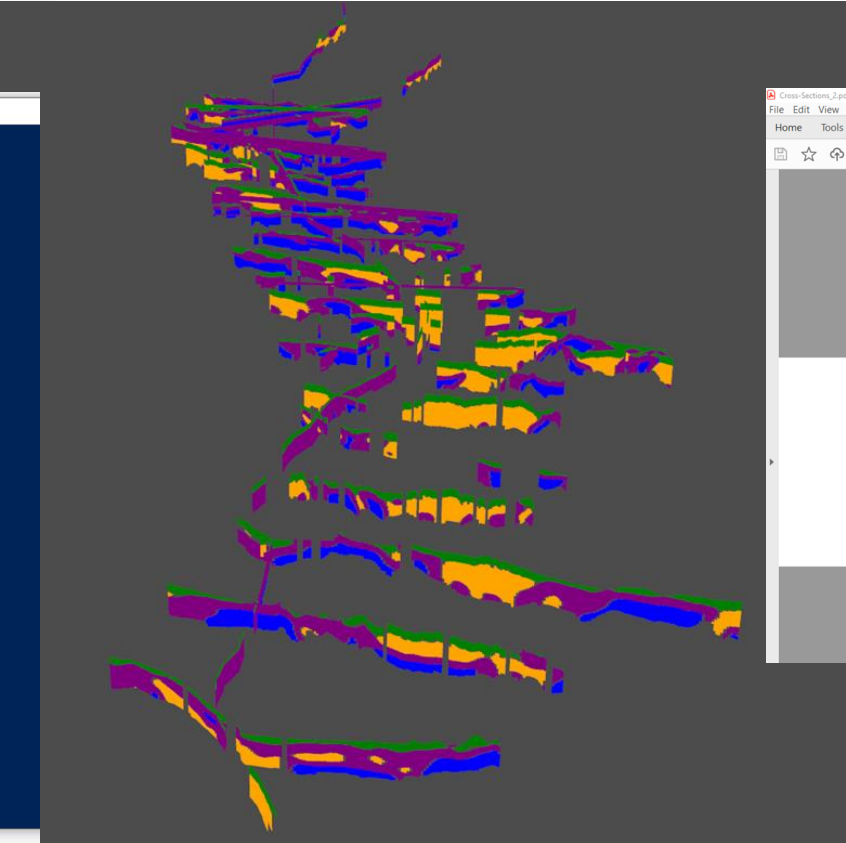
Loading data...

* Processing for Line 0
* Processing for Line 100101
* Processing for Line 100201
* Processing for Line 100301
* Processing for Line 100401
* Processing for Line 100501
* Processing for Line 100601
* Processing for Line 100701
* Processing for Line 100801
* Processing for Line 100901
* Processing for Line 101001
* Processing for Line 101101
* Processing for Line 101201
* Processing for Line 101301
* Processing for Line 101401
* Processing for Line 101500
* Processing for Line 101601
* Processing for Line 101701
* Processing for Line 101801
* Processing for Line 101901
* Processing for Line 102001
* Processing for Line 102101
* Processing for Line 102201
* Processing for Line 102301

Fitting cluster model

Plotting...

* Plotted cross-section for Line 0
* Plotted cross-section for Line 100101
* Plotted cross-section for Line 100201
```





# Next Steps

- Refine user interface and 3D visualization tools
- Interpolation from fence diagram to 3D model
- Allow incorporation of additional features by the user
  - Borehole data? Challenge – variable spatial resolution
- Design algorithm to split clusters that contain distinct but lithologically similar units; enforce geologic principals
- Generate input files for IWFM and MODFLOW
- Test resulting stratigraphy in existing groundwater model; assess effects on model water budgets and calibration
- Implement a workflow for quantifying the uncertainty of the resulting model



# Thank you!





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