



# Verification of Hydrogeologic Conceptual Model(HCM) of C2VSimFG

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CNRA\DWR\SGMO\ MODELING AND TOOLS SUPPORT SECTION

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# Objectives

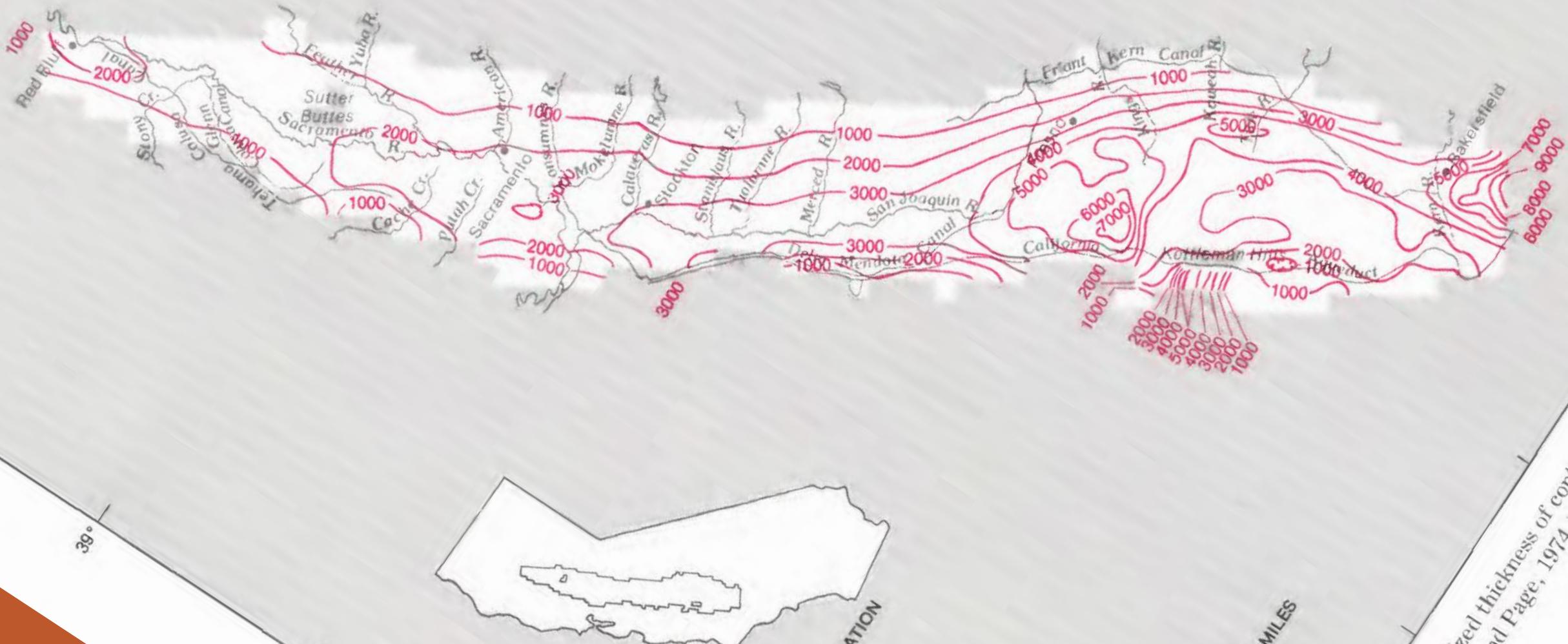
- Improving HCM with a finer resolution
- Improving C2VSimFG model calibration

# Prominent geologic feature updates:

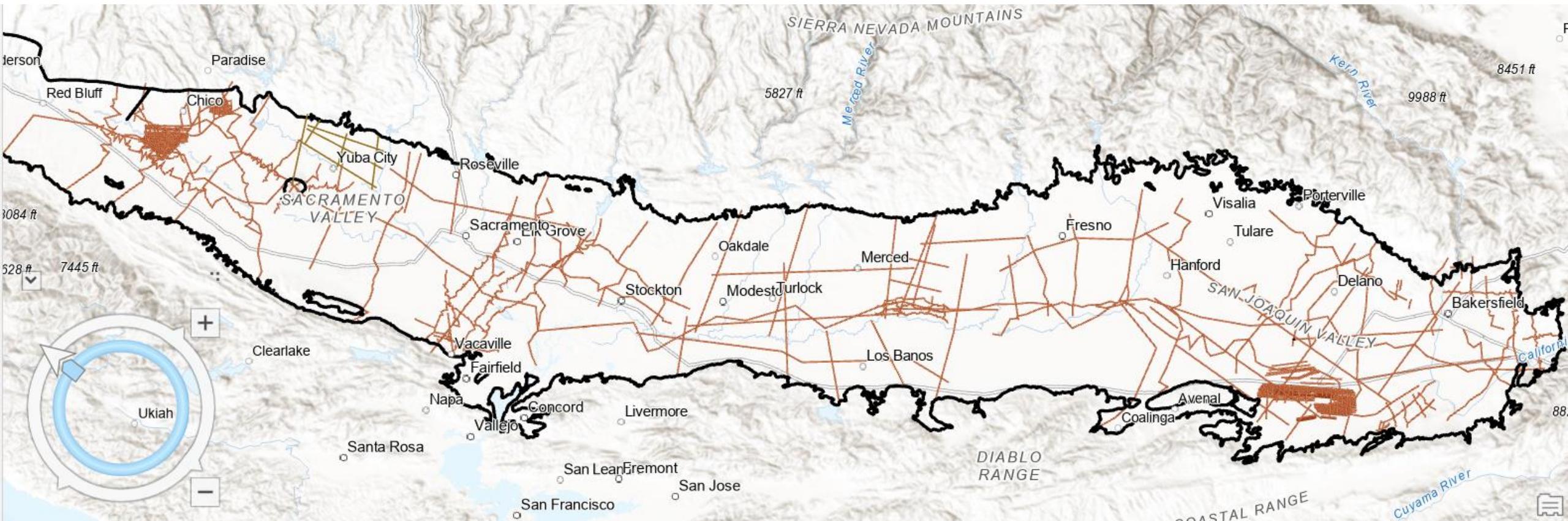
- Elk Hills (no Groundwater zone detected by neutron logs)
- Feather River( AEM shows two needle-like dikes)
- Lost Hills (Shallow zone of injection, also seismic surveys shows )
- Mount Poso area( perforated intervals of oil and gas wells within kern River Series)
- Lovejoy Basalt below base of fresh water
- Tracy GSA proposing to extend Corcoran Clay beneath Bay Delta  
(evidence: well#263 & 265, API# 0407700423, 0407700439,... )
- Kern County GSA reported multiple aquifer systems near model boundary(sedimentary rocks)

# **USGS, PP 1401-D, 1989**

## **Thickness of Continental Deposits, Page 1974**

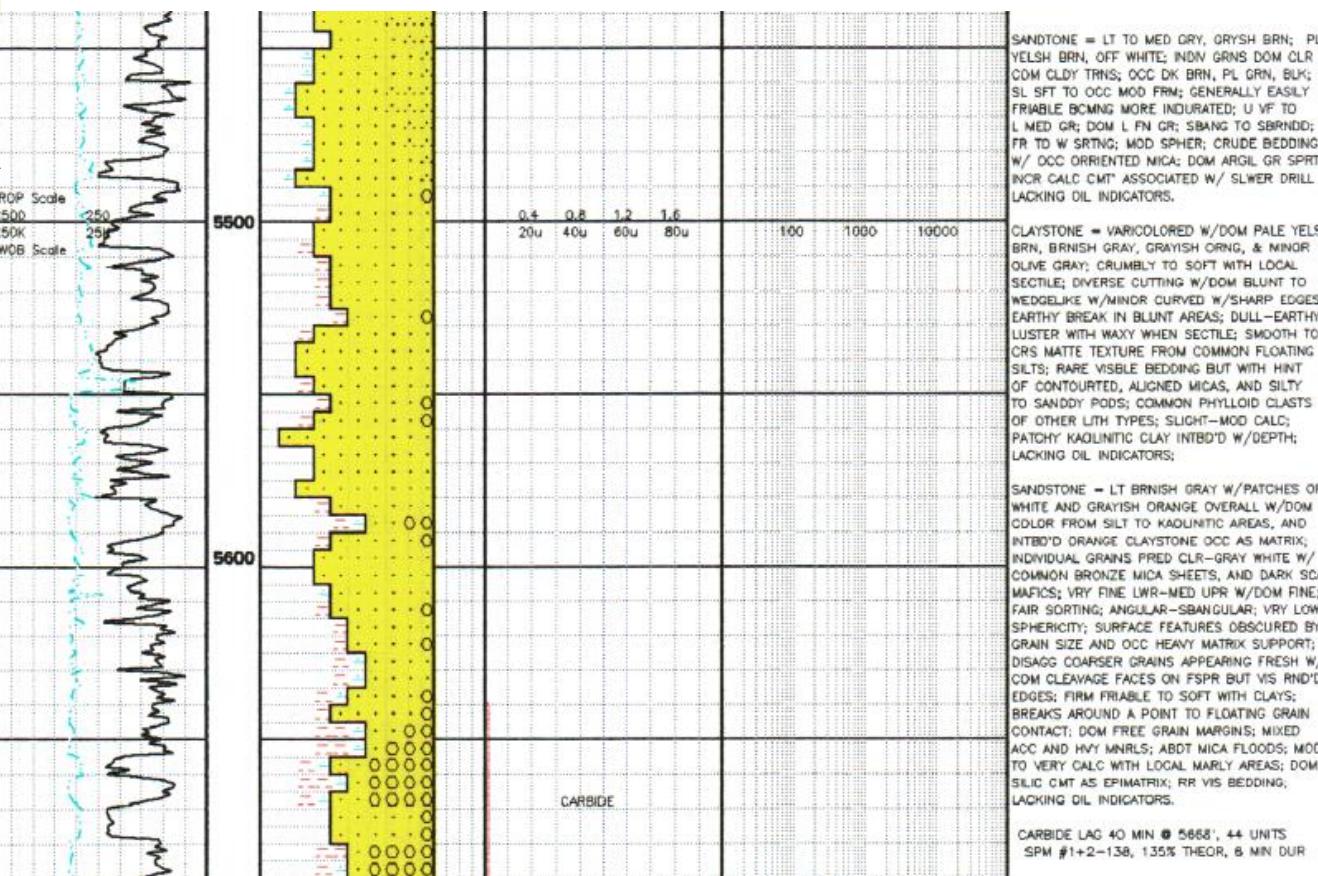
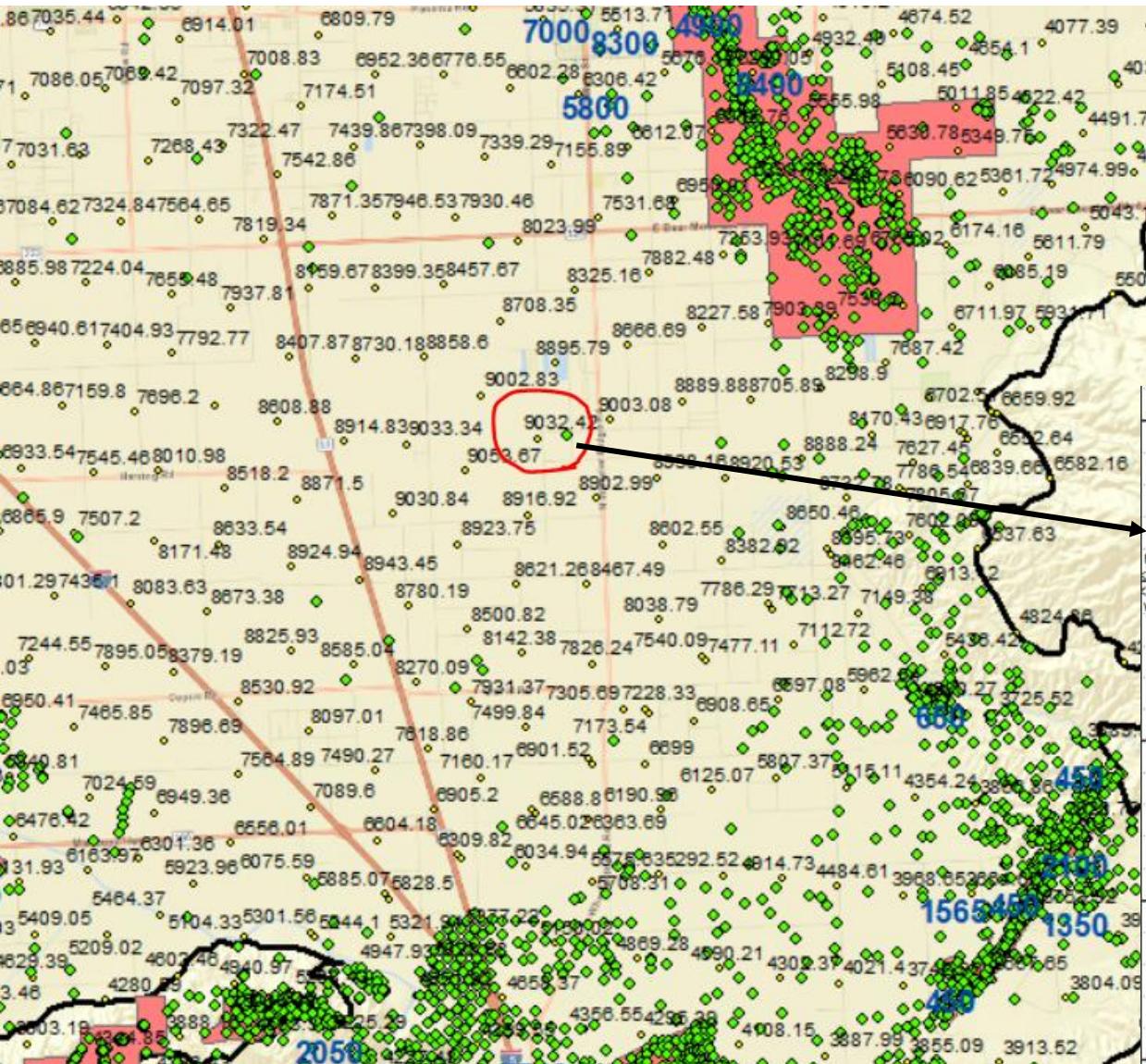


# All HCMs/profiles ( GSPs, Aquifer Exemptions, Seismic Surveys, old AEMs)



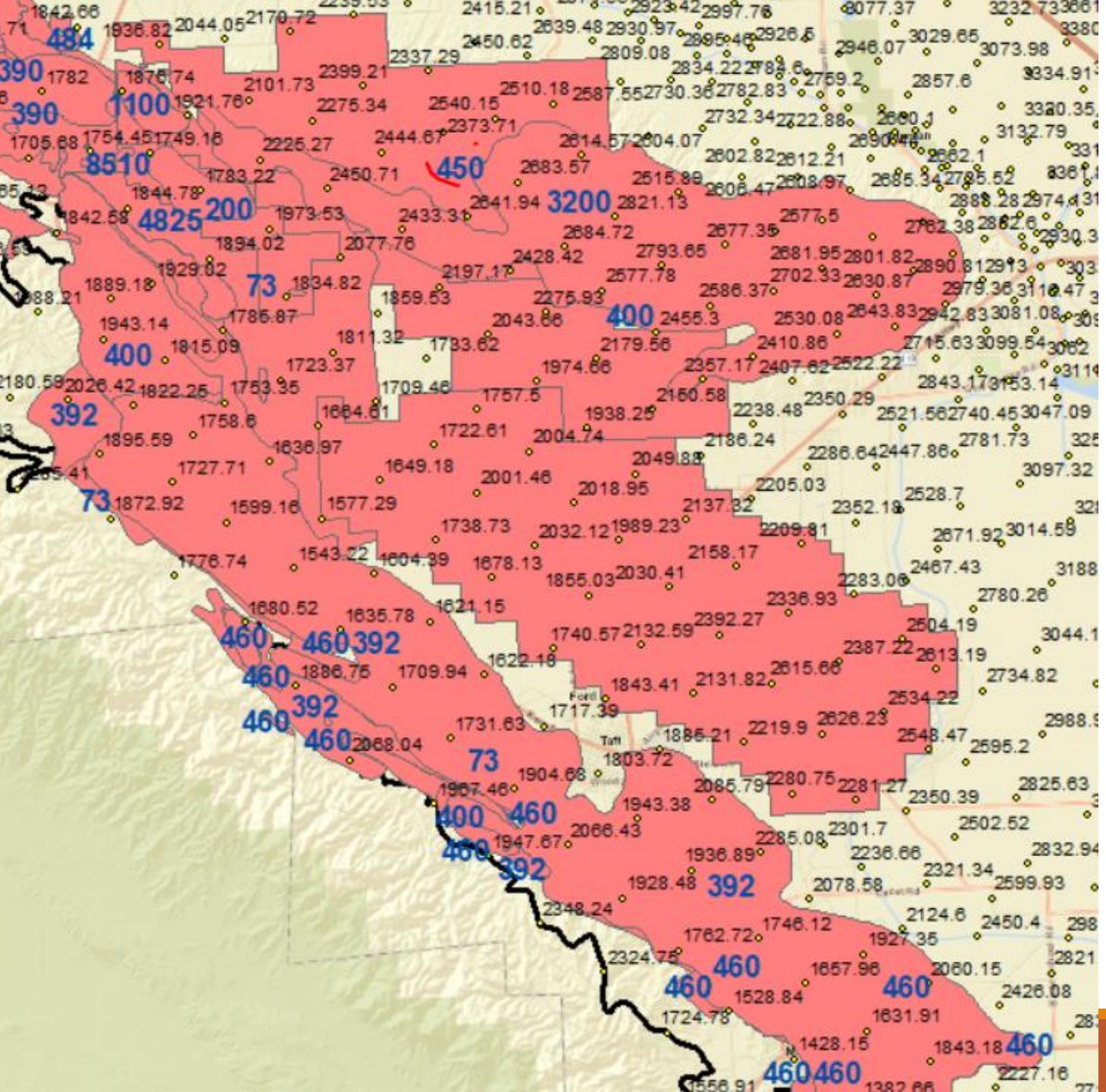
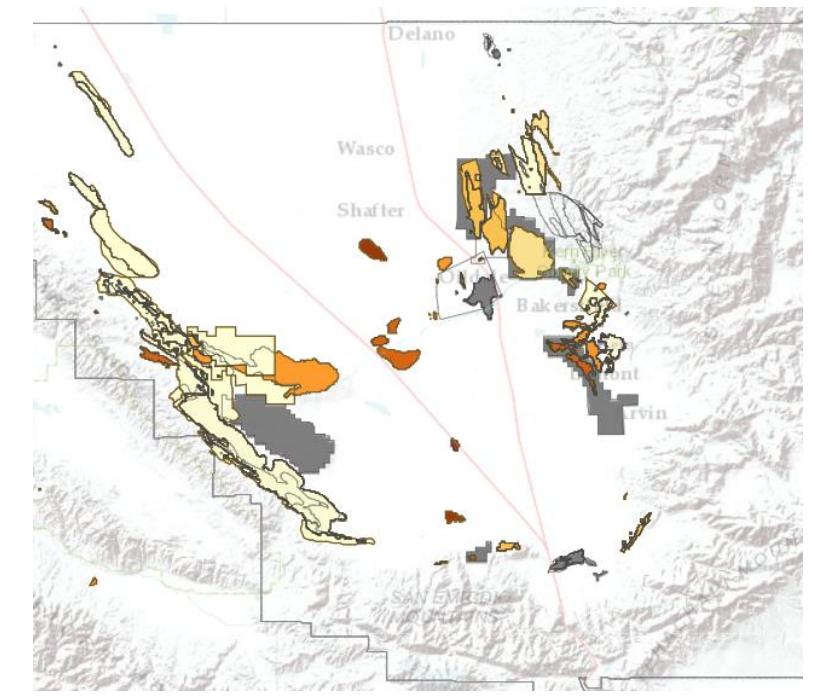
# Wire-logs and Mud-Logs

## DOC, DOGGR



API: 0403003879

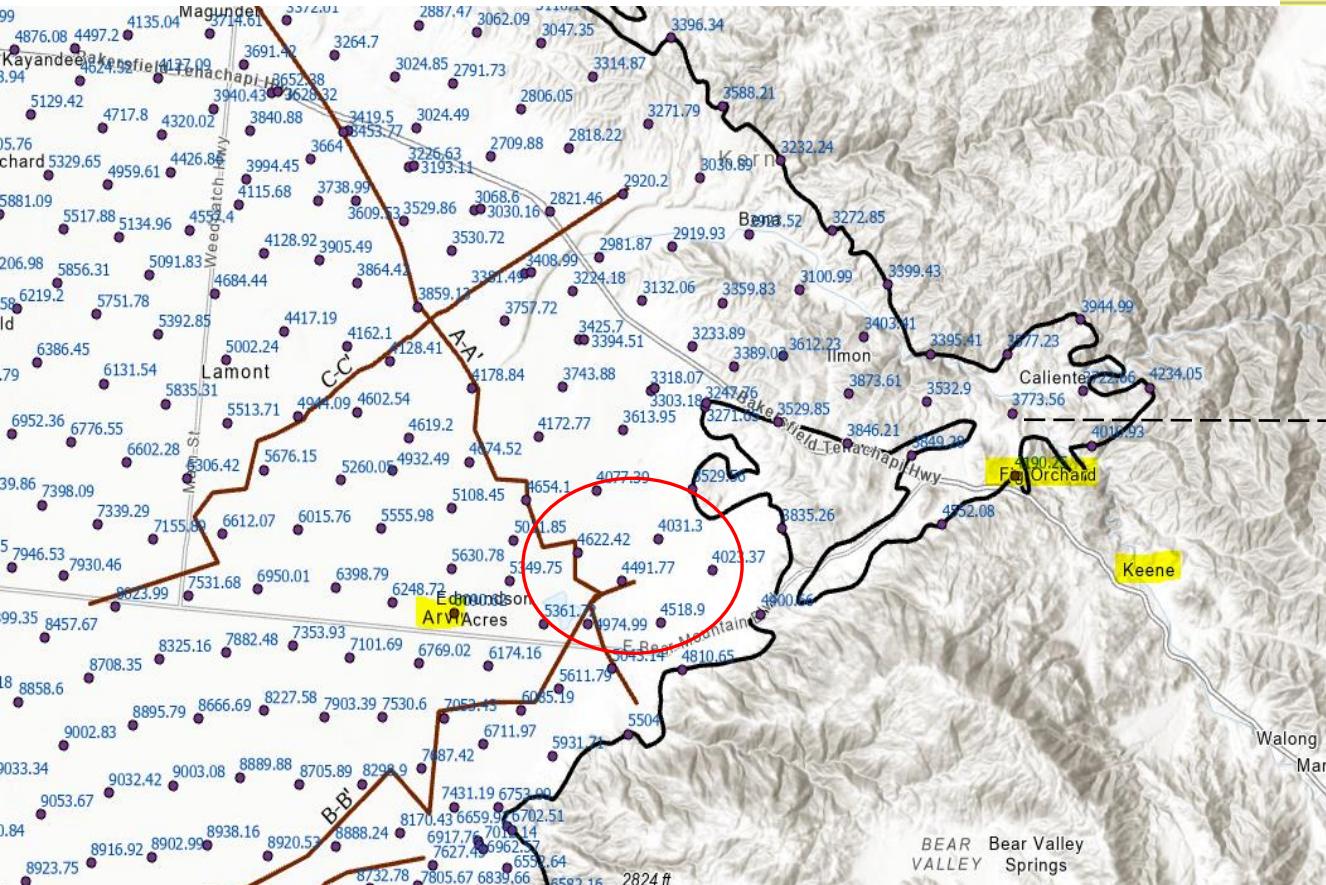
# Aquifer Exemption DOC, DOGGR



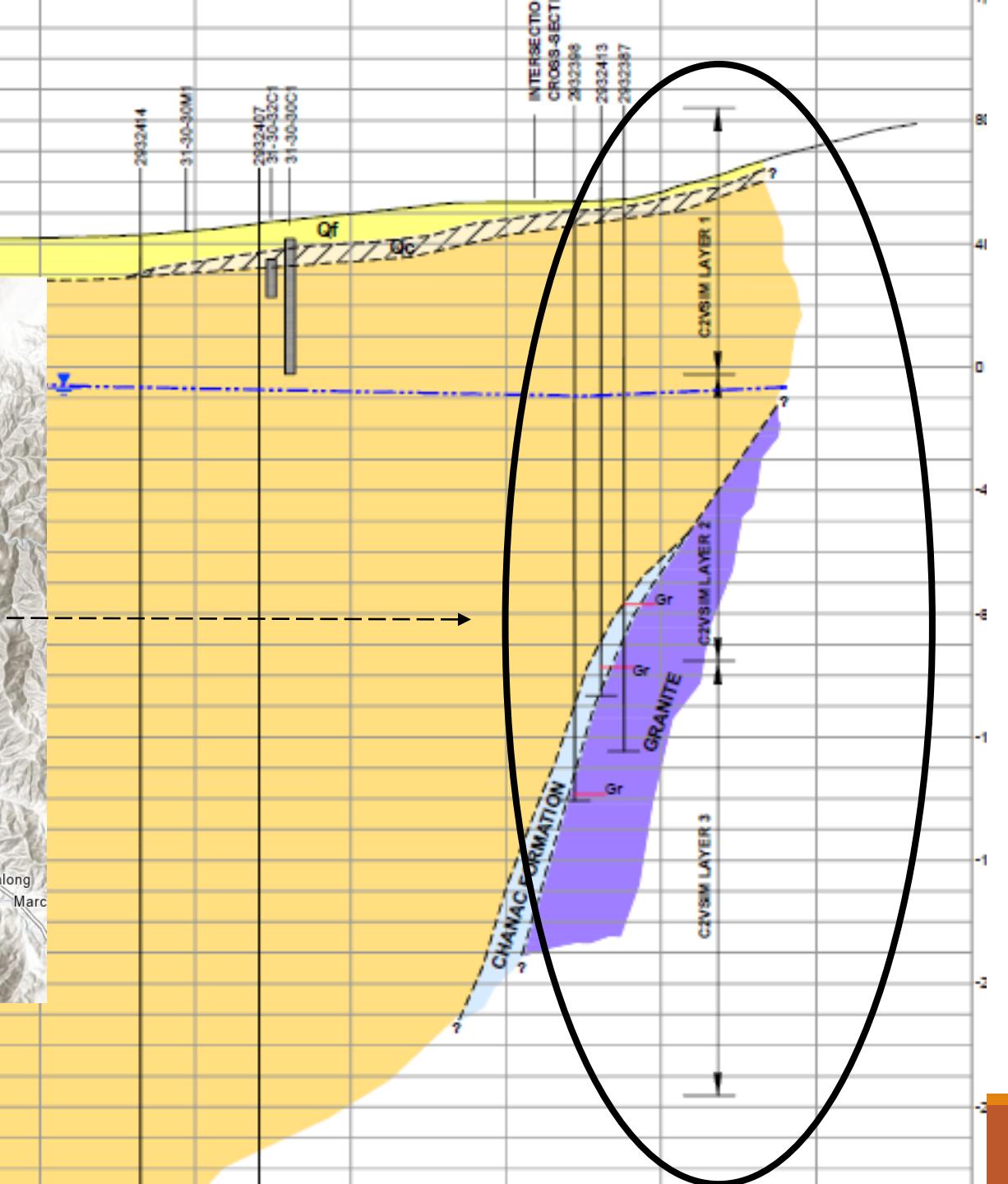
# Kern County GPS

(Henry Miller Water District )

**GEI consultant,**



X-Section B-B' , Kern County



# Perforated intervals

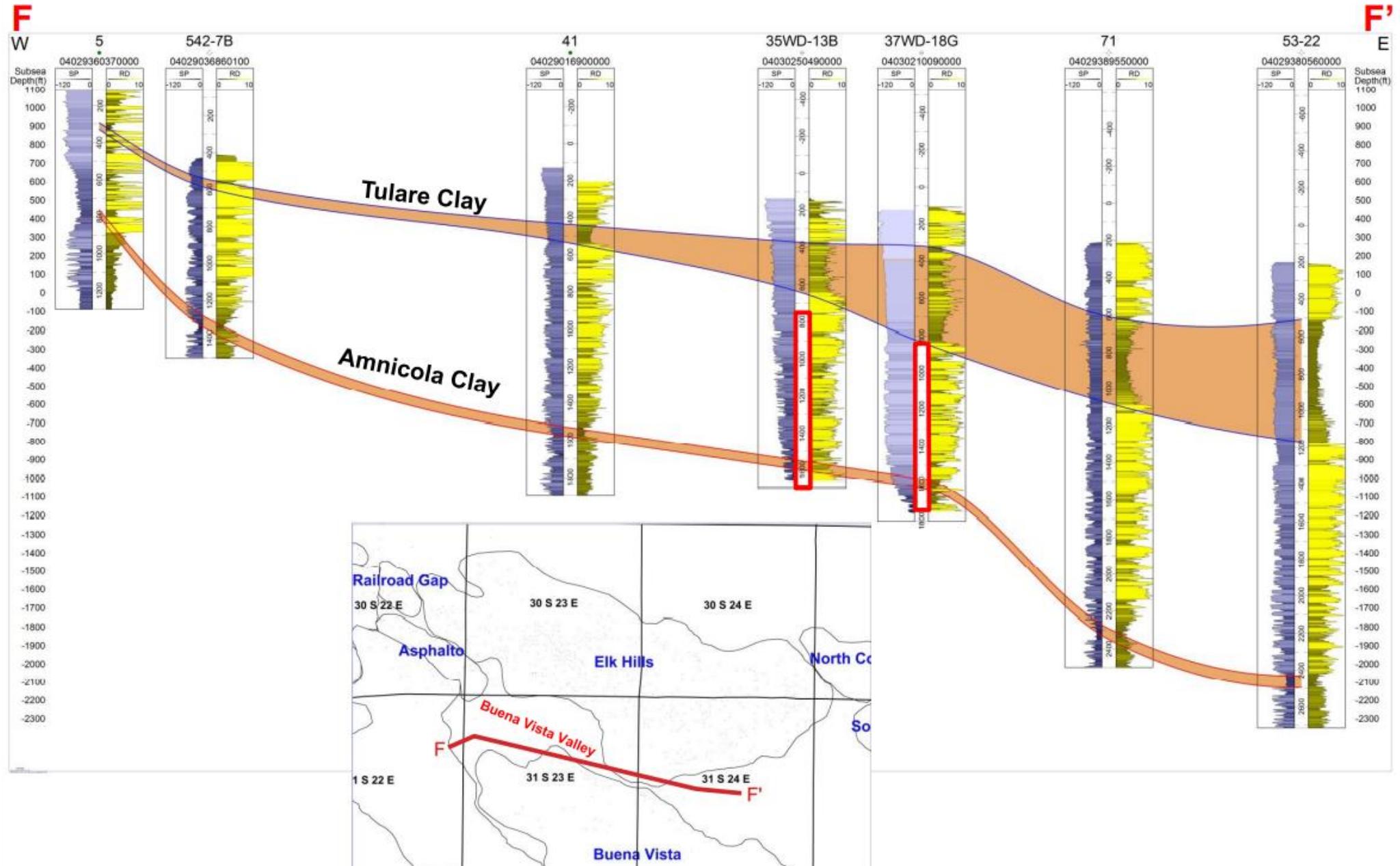
Perforation Interval Open-Open @ (743-795)  
Perforation Interval Open-Open @ (818-850)  
Perforation Interval Open-Open @ (863-870)  
Perforation Interval Open-Open @ (922-1002)  
Perforation Interval Open-Open @ (1020-1050)  
Perforation Interval Open-Open @ (1067-1080)  
38 - 0.875 (7/8 in.) D x 30 Rod @ (34-1174)  
Left Hand Back Off Tool - 0.875" @ (1174)  
J-55 3.500 OD/ 9.30# T&C External Upset  
2.992 ID 2.867 Drift @ (10-1193)  
Perforation Interval Open-Open @ (1135-1200)  
1 - 0.875 (7/8 in.) D x 30 Rod @ (1175-1205)  
0.750 (3/4 in.) D x 2 Rod Sub @ (1205-1207)  
Tubing Pump Barrel (NON-SERIALIZED) -  
25-225-THBM-13-0-2-2 (Bore = 2.25)  
@ (1193)-1210)  
Tubing Pump Plunger (NON-SERIALIZED) -  
-225-T-0-15 (Bore = 2.25) @ (1207)  
Perforation Interval Open-Open @ (1237-1250)  
Perforations - Closed-Closed @ (1250-1280)  
Producing Interval @ (743-1280)  
Plug Back Total Depth-Cement Cap  
@ (1250-1400)  
Unknown 7.000 OD/ 23.00# Round Long 6.366  
ID 6.241 Drift @ (0-1410)  
Plug Back Total Depth @ (1400-1411)  
Wellbore Hole OD-20.0000 @ (0-1411)

Perforated intervals = Evidence of gas/ oil = oil reservoir

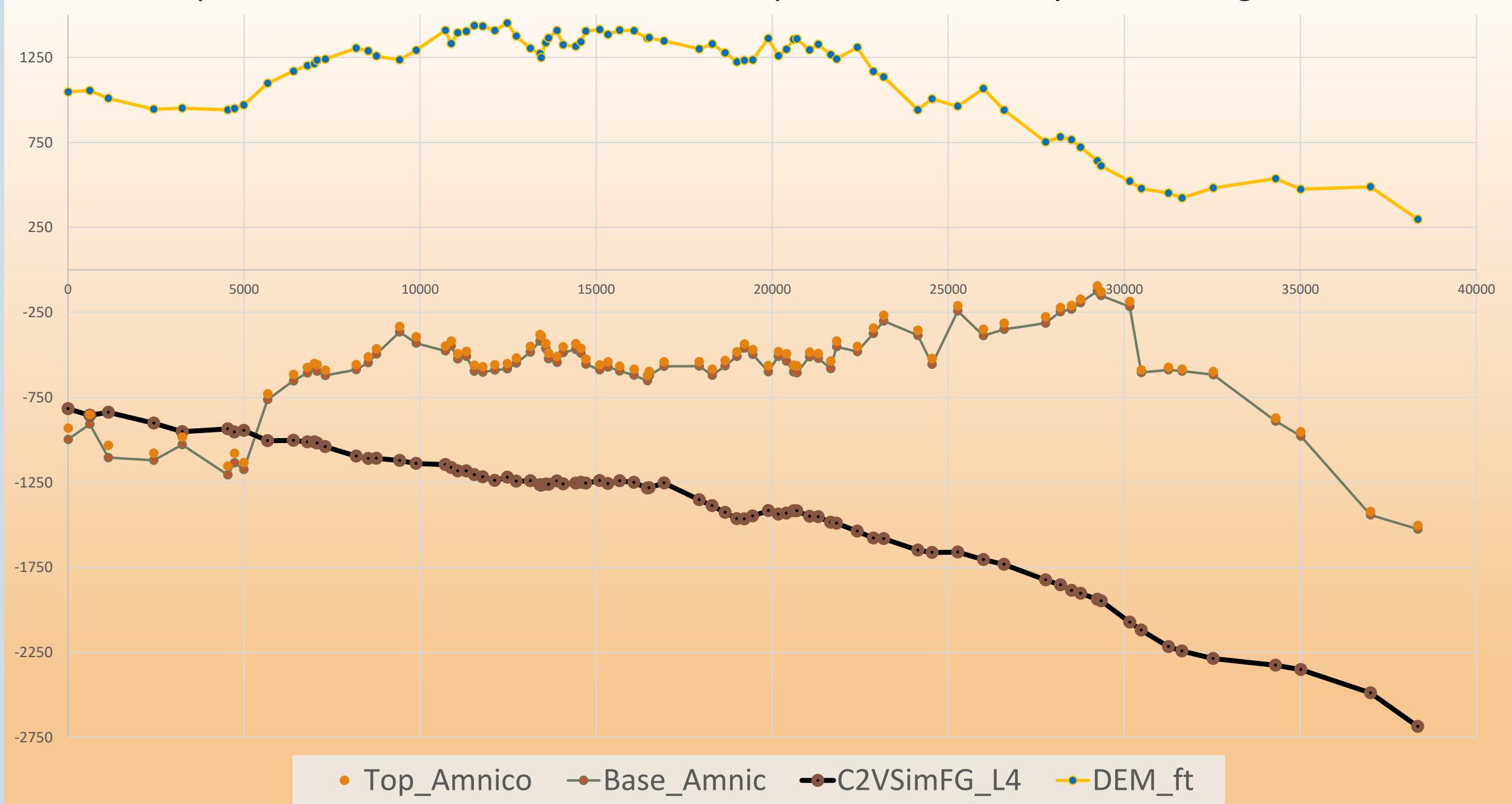
Above the most immediate condonement we should identify  
water sands → aquifer

<u>3-8-96</u>	Perforated	<u>7</u>	" Casing with four 1/2" holes per foot over the following intervals:			
			From:	<u>725</u>	To:	<u>735</u>
			From:	<u>745</u>	To:	<u>801</u>
			From:	<u>825</u>	To:	<u>850</u>
			From:	<u>863</u>	To:	<u>873</u>
			From:	<u>1005</u>	To:	<u>1022</u>
			From:	<u>1080</u>	To:	<u>1090</u>

# Elk Hills area adopted from Paul Bowles (Master's thesis)

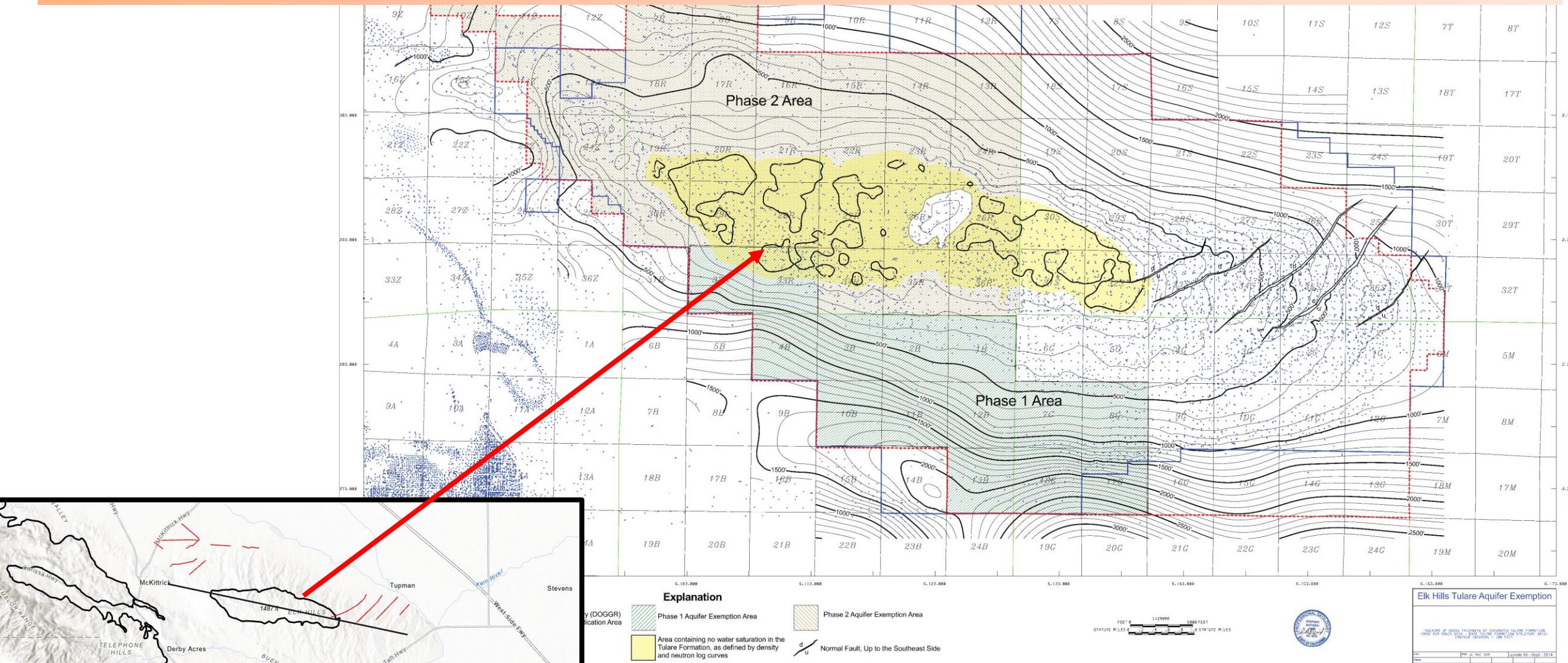


# Comparison of C2VSimFG bottom and Top of Amnicola Claystone along Elk Hills



## **Zone with no groundwater (Elk Hills)**

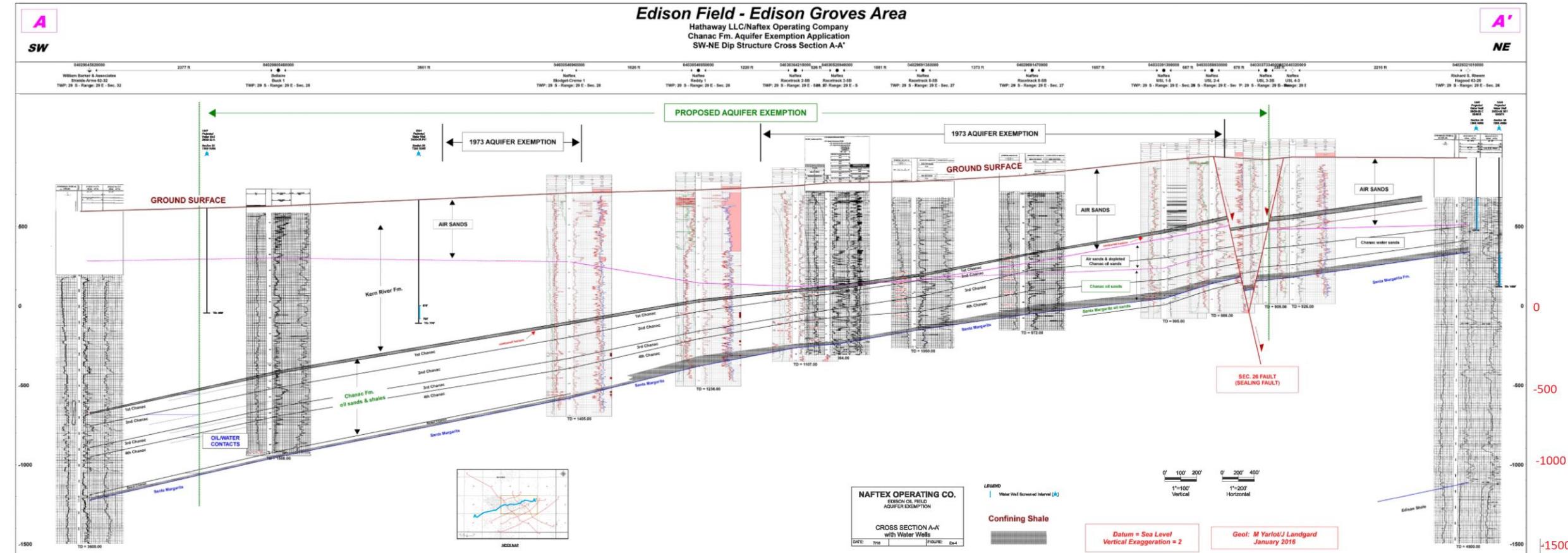
## **Elk Hills Oil Field Phase 1 Aquifer Exemption**



# New profiles and selected wire-logs from CalGEM

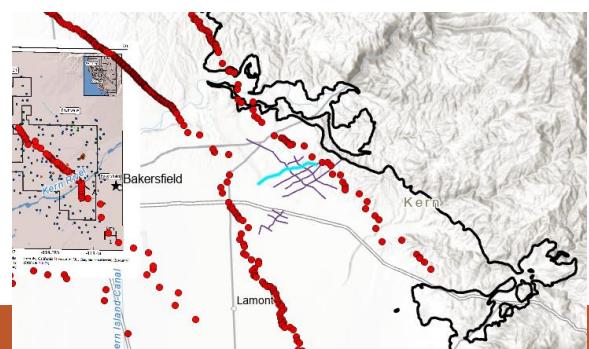


Base of Layer-4 of C2VSimFG is way much deeper than brine water injection (>1000')

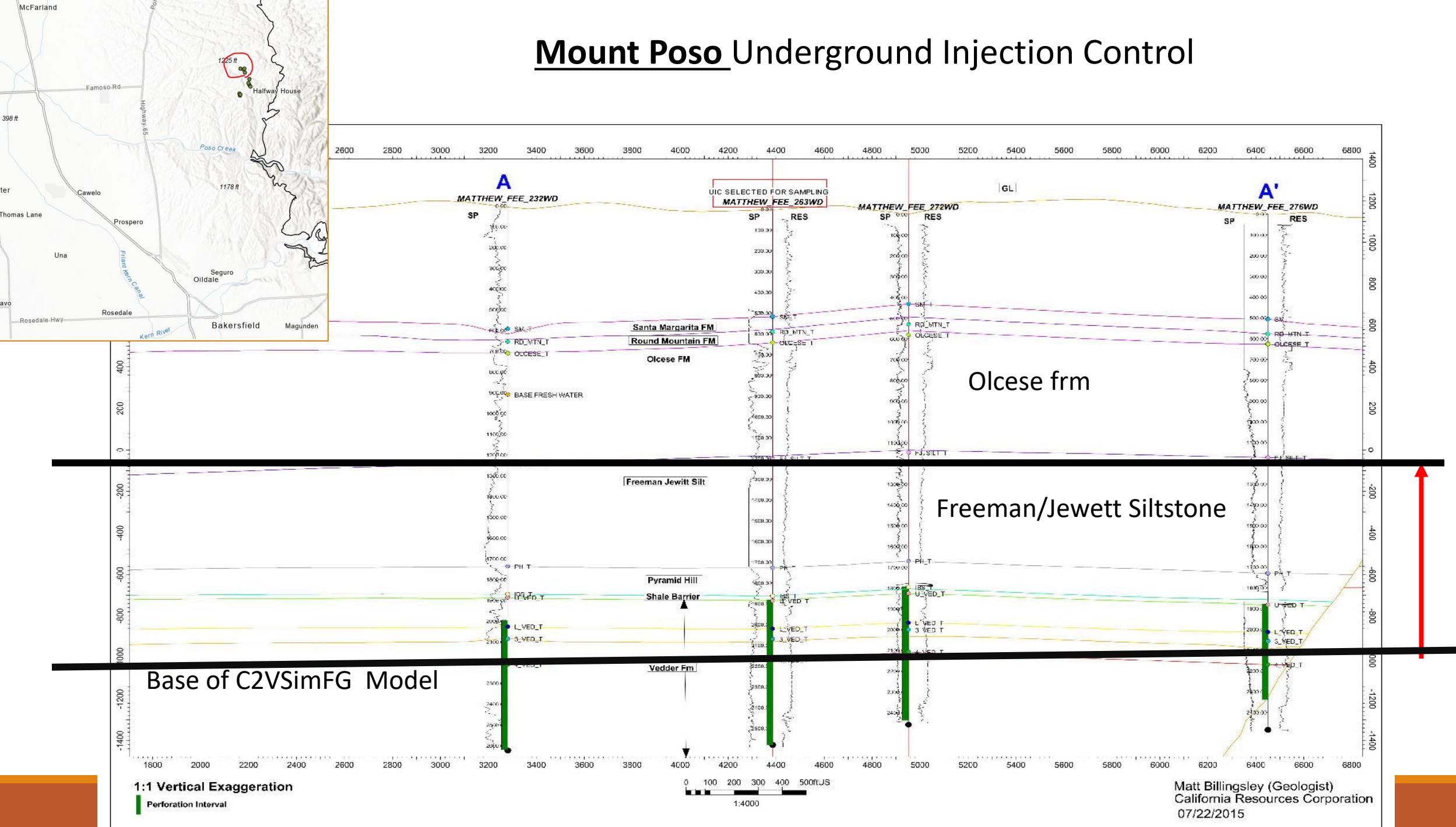


# Base of C2VSimFG Model

## Profile A-A' from **Edison phase -1** (Aquifer exemption)

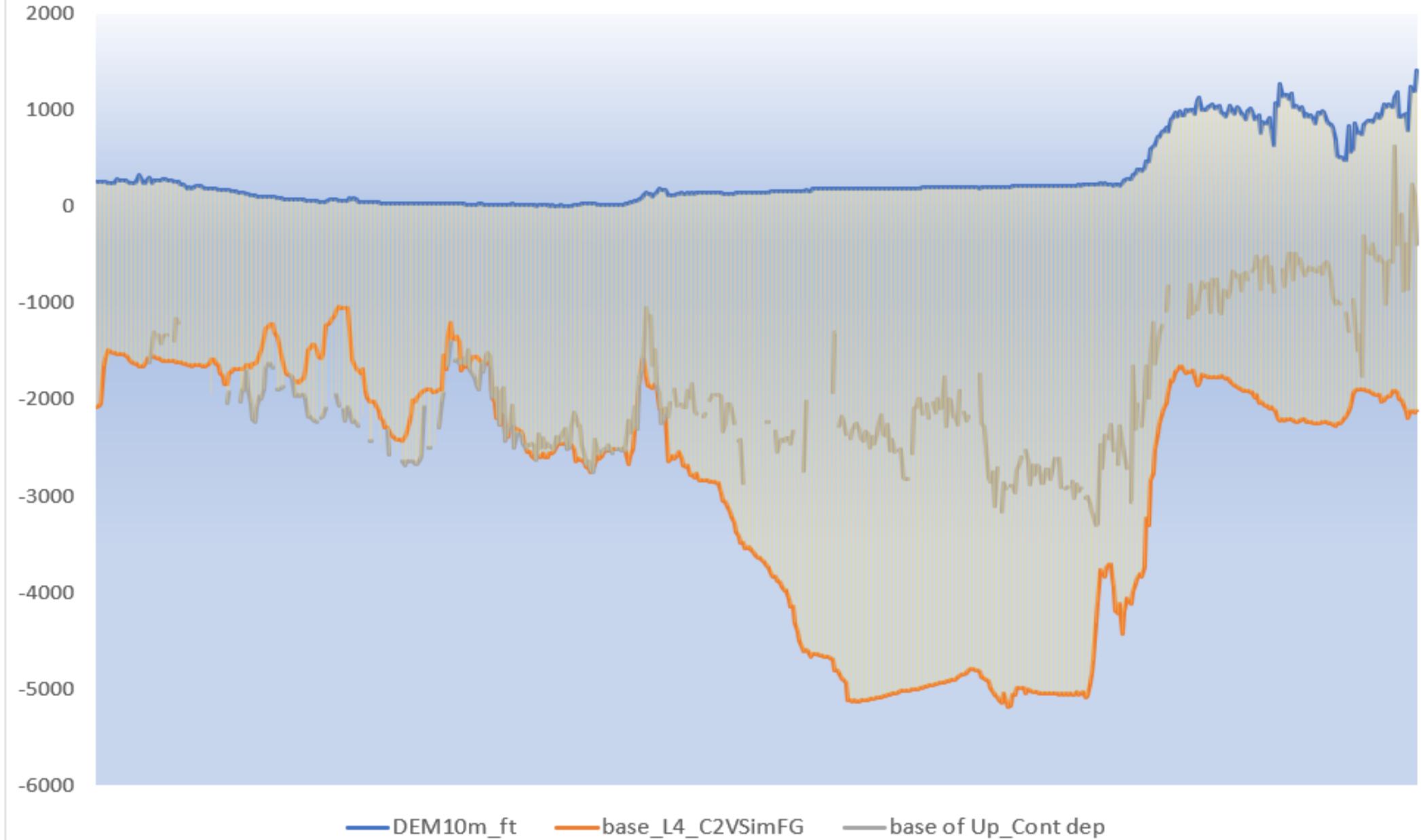


# Mount Poso Underground Injection Control

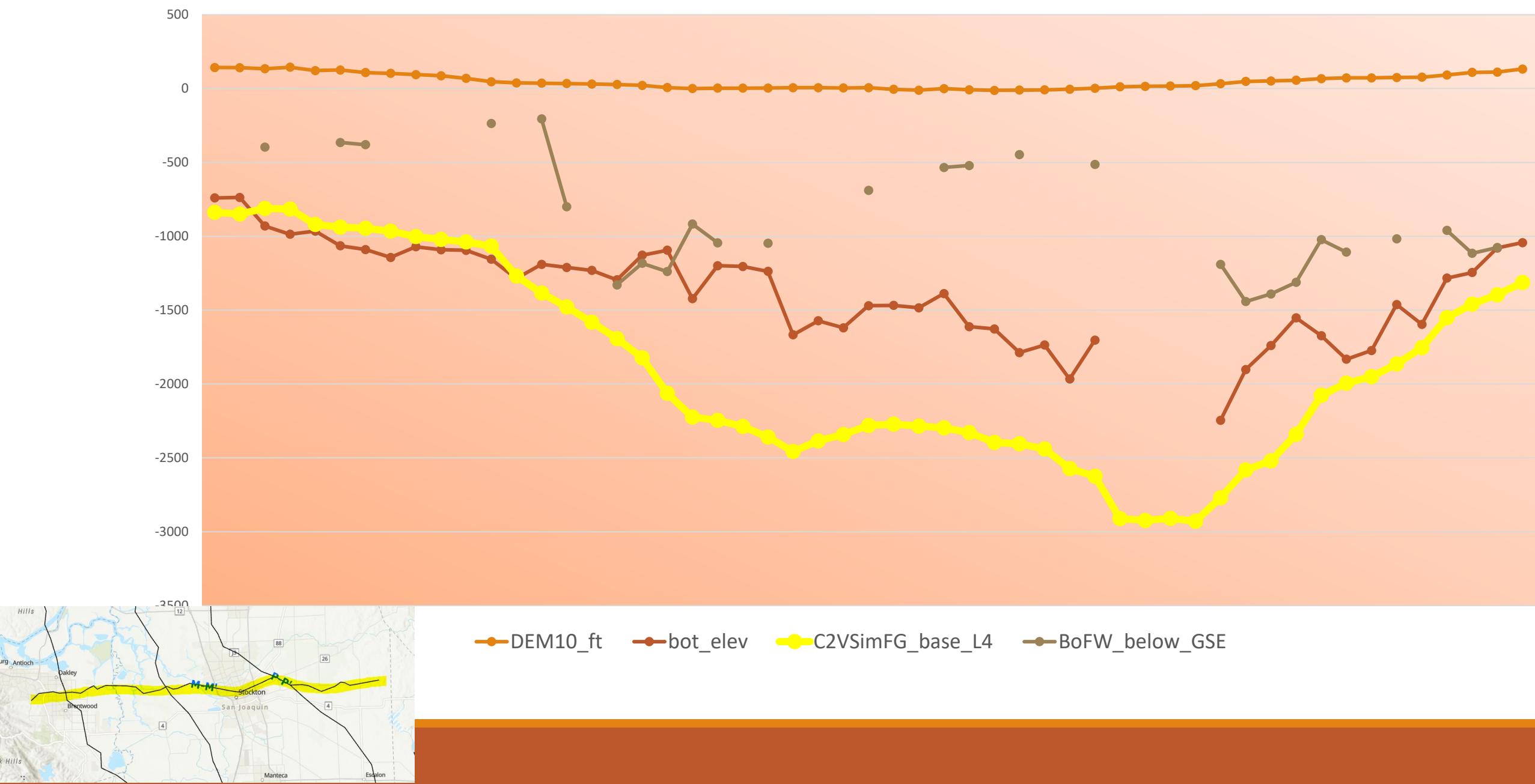




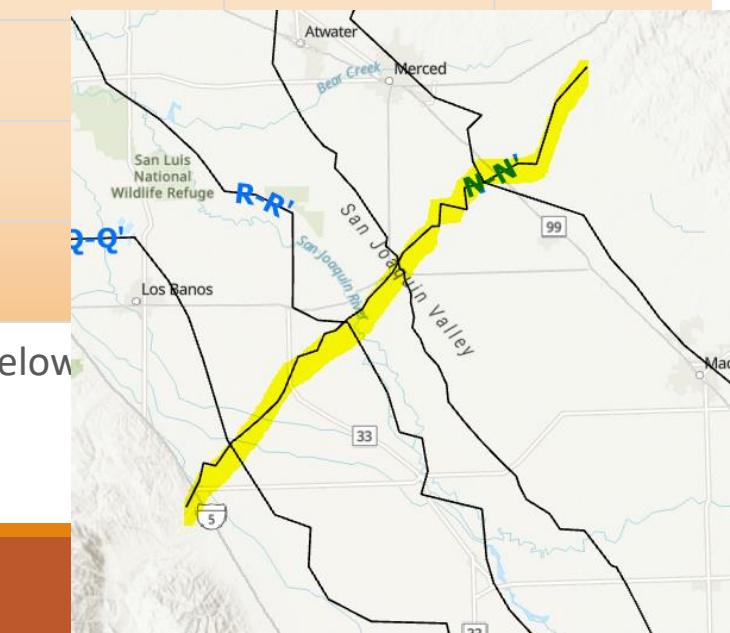
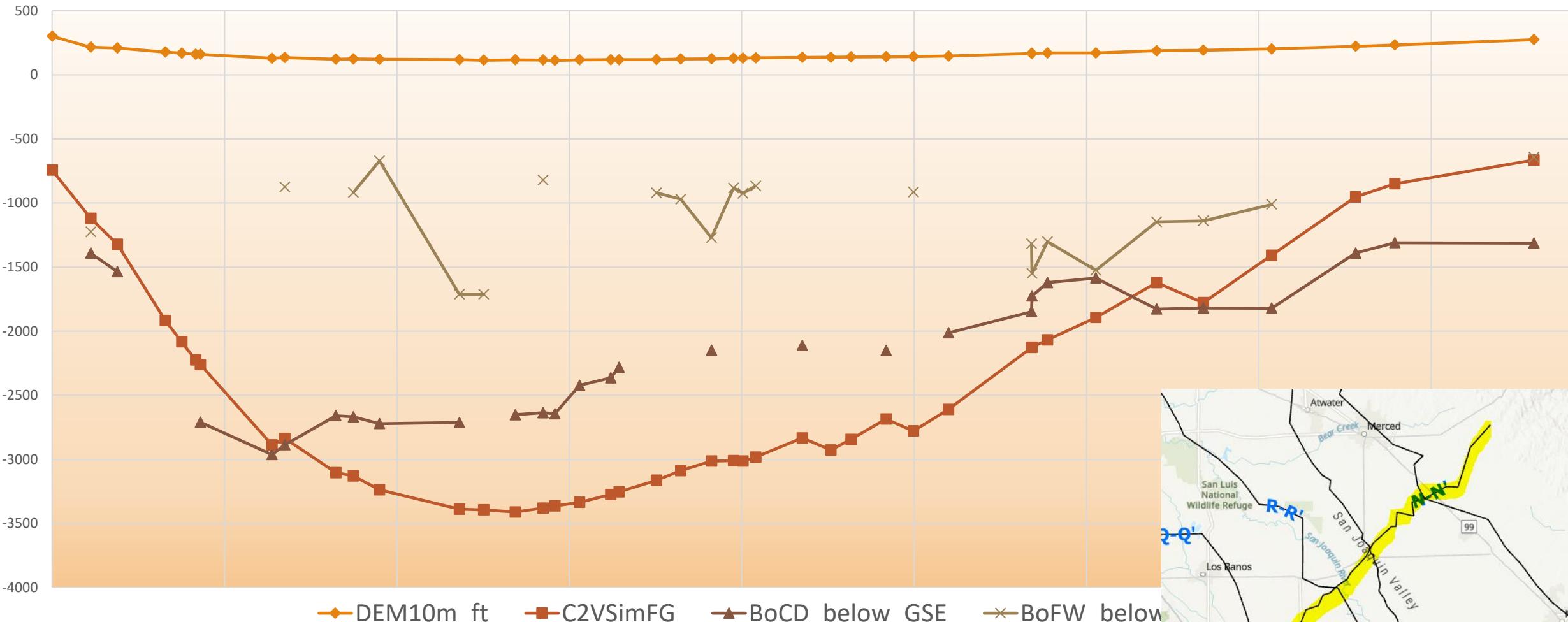
## C2VSimFG vs x-section P-P'

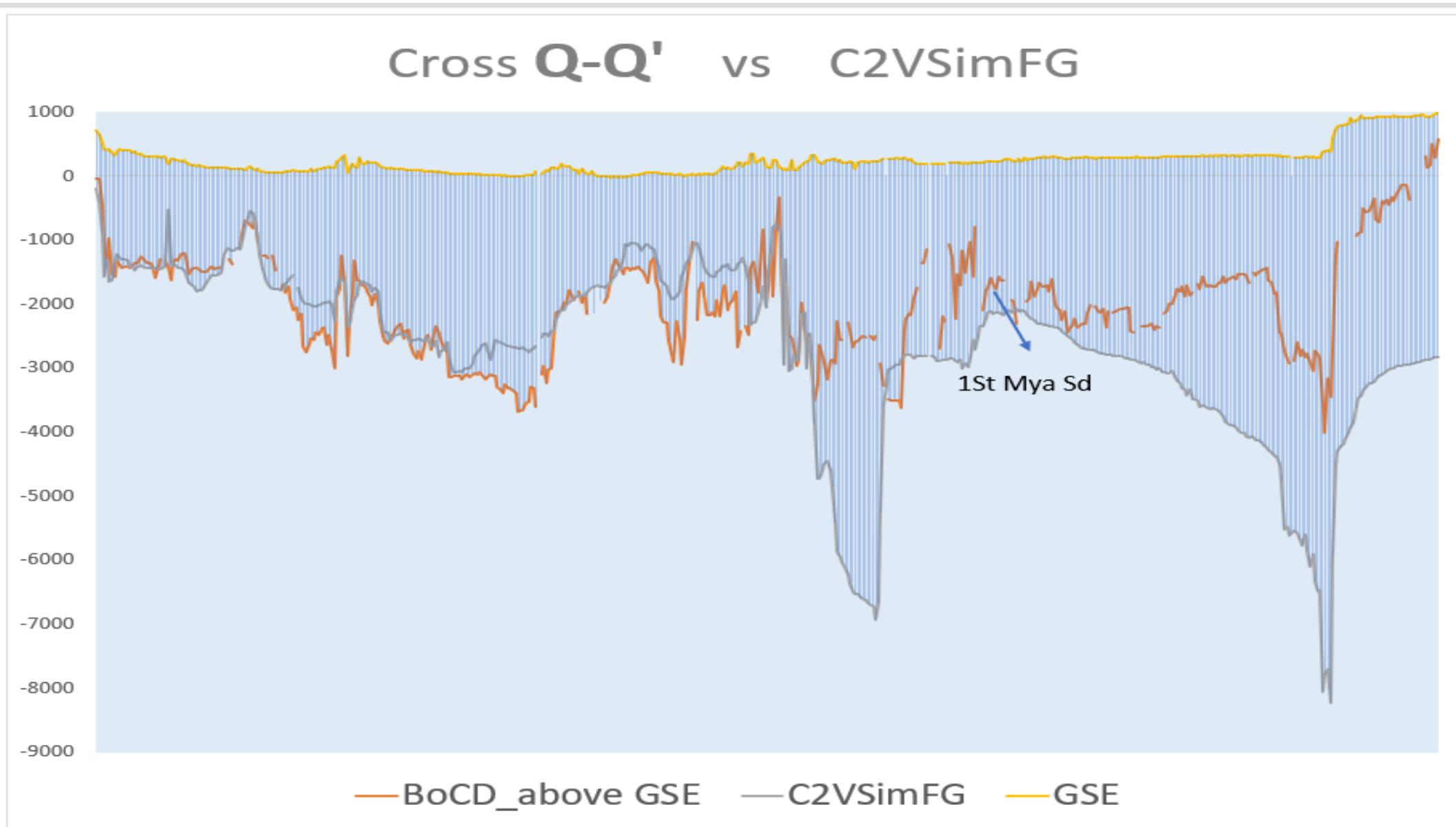
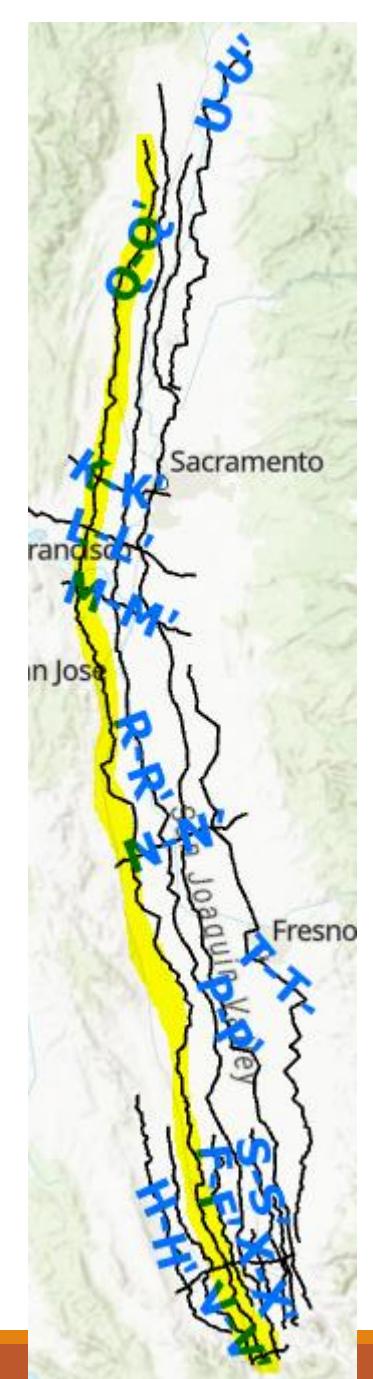


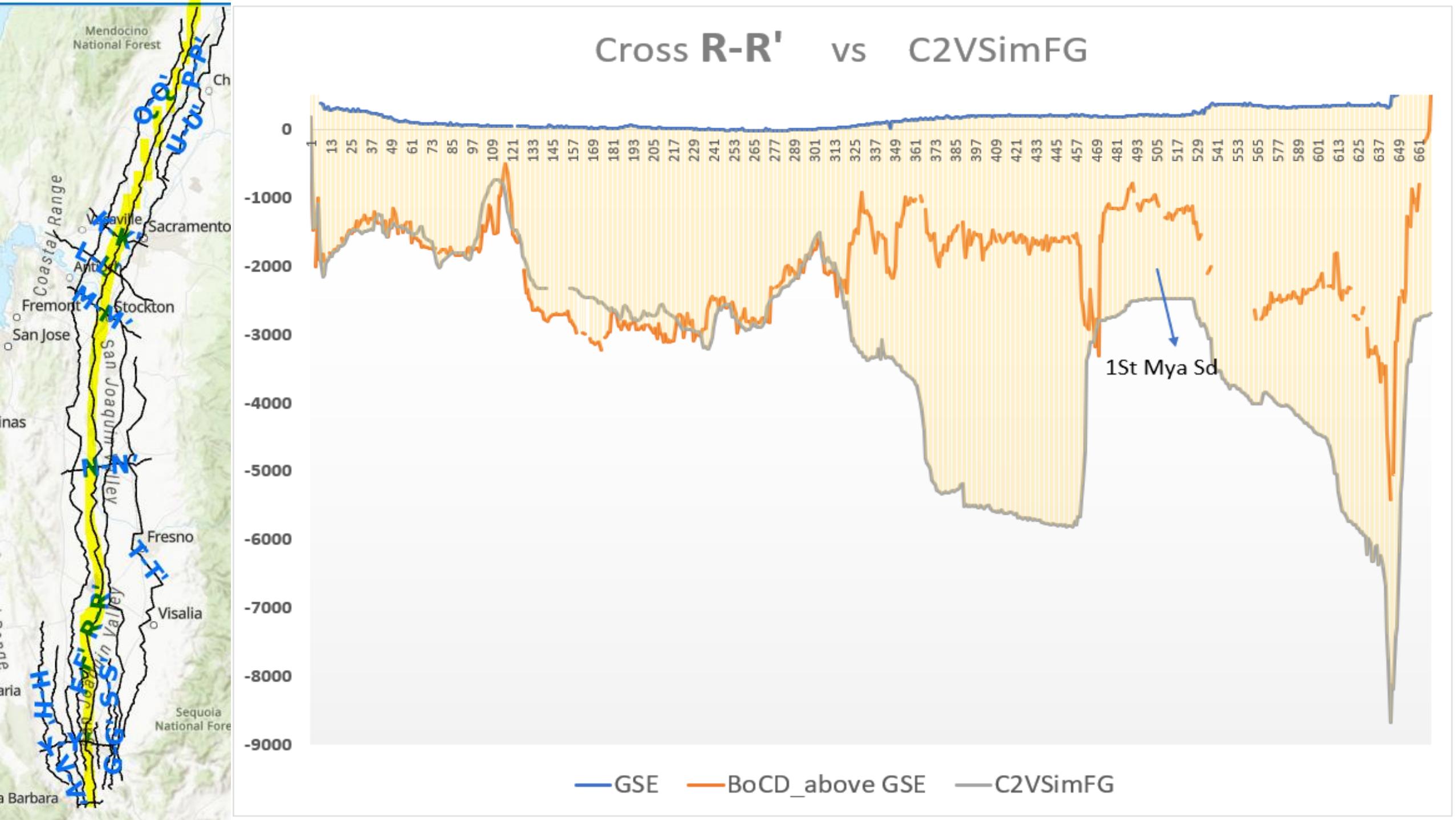
# xsection M-M' vs base L4 of C2VSimFG

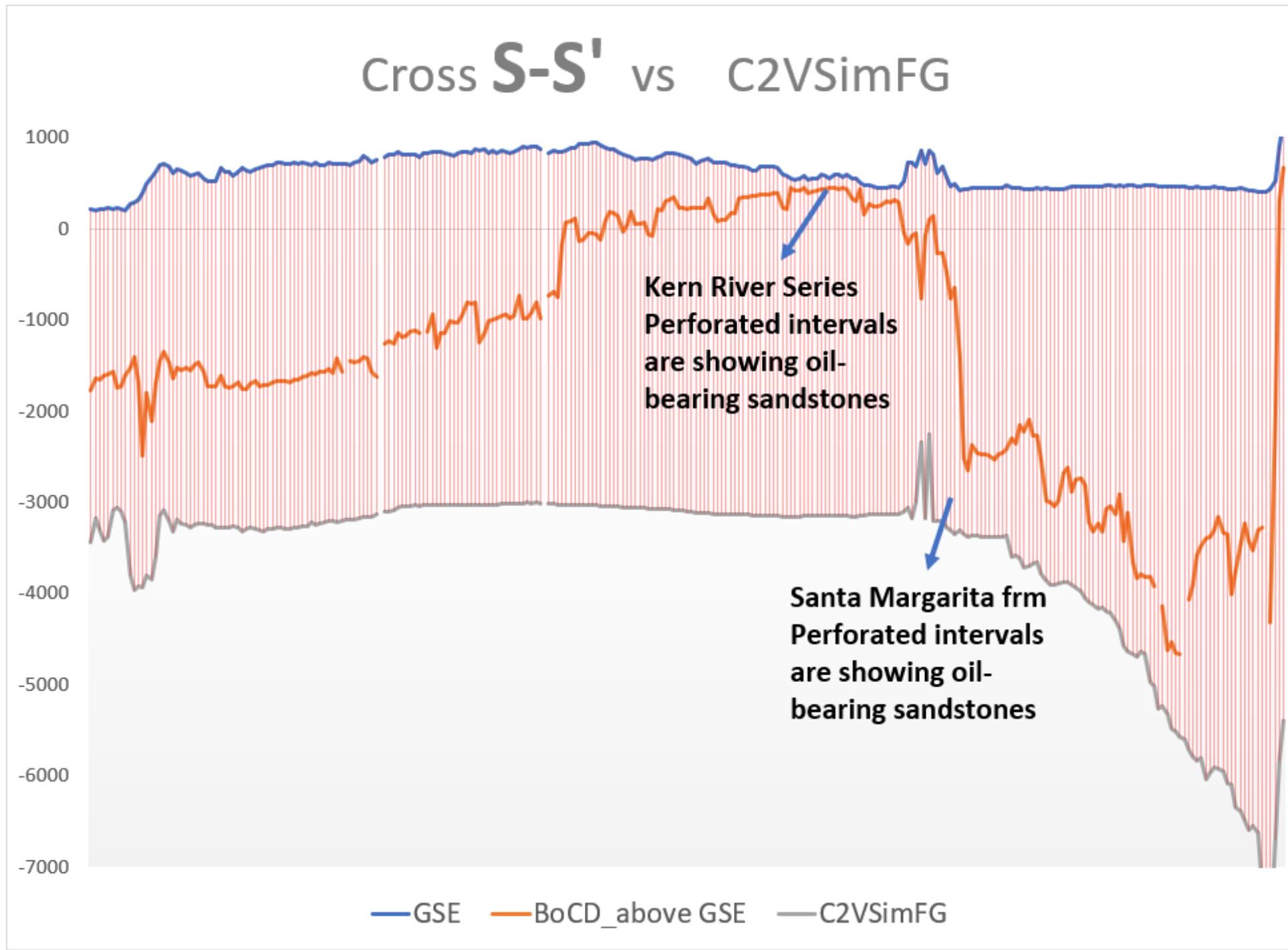


# XSECTION N-N' vs C2VSIMFG

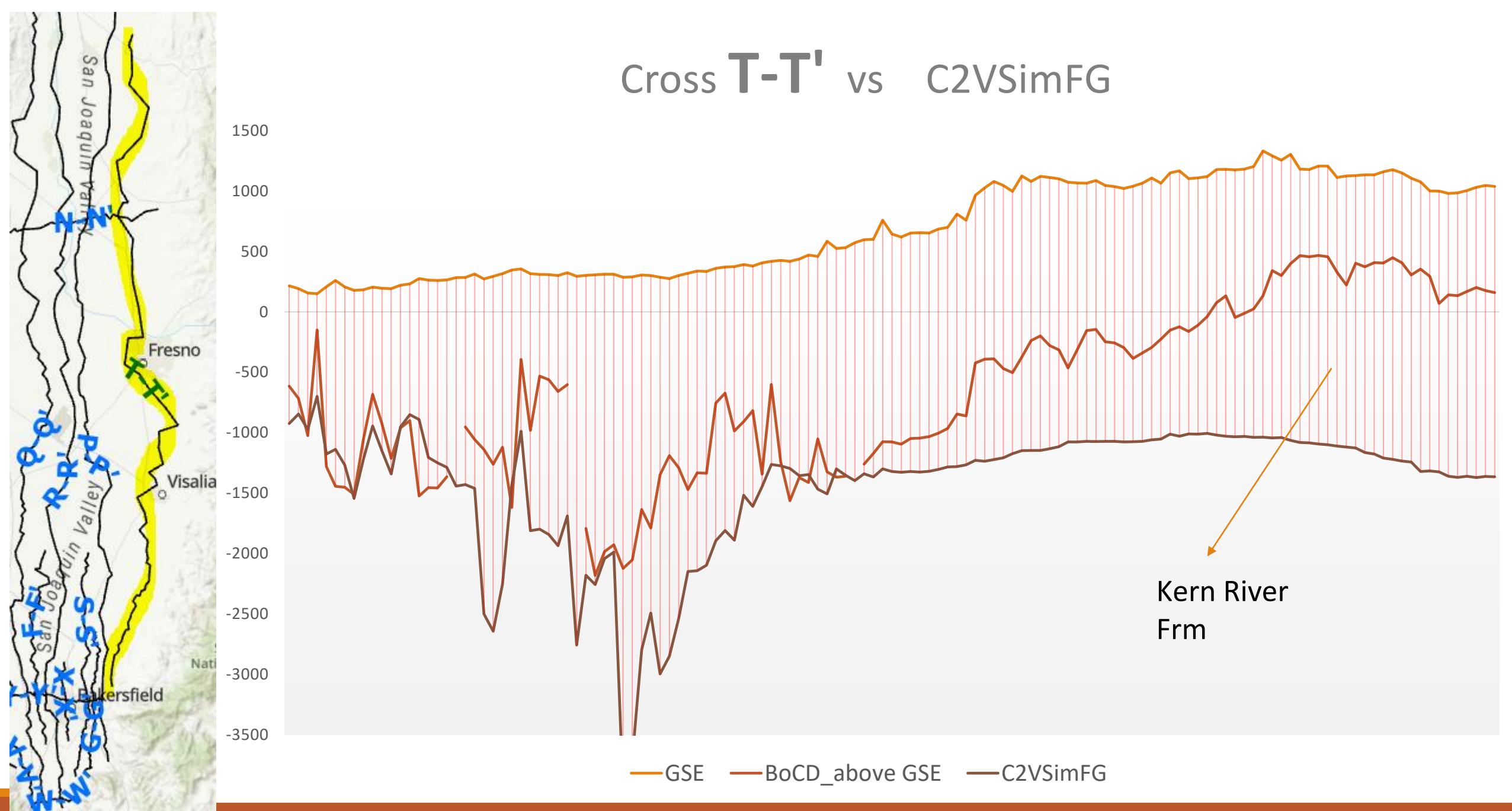




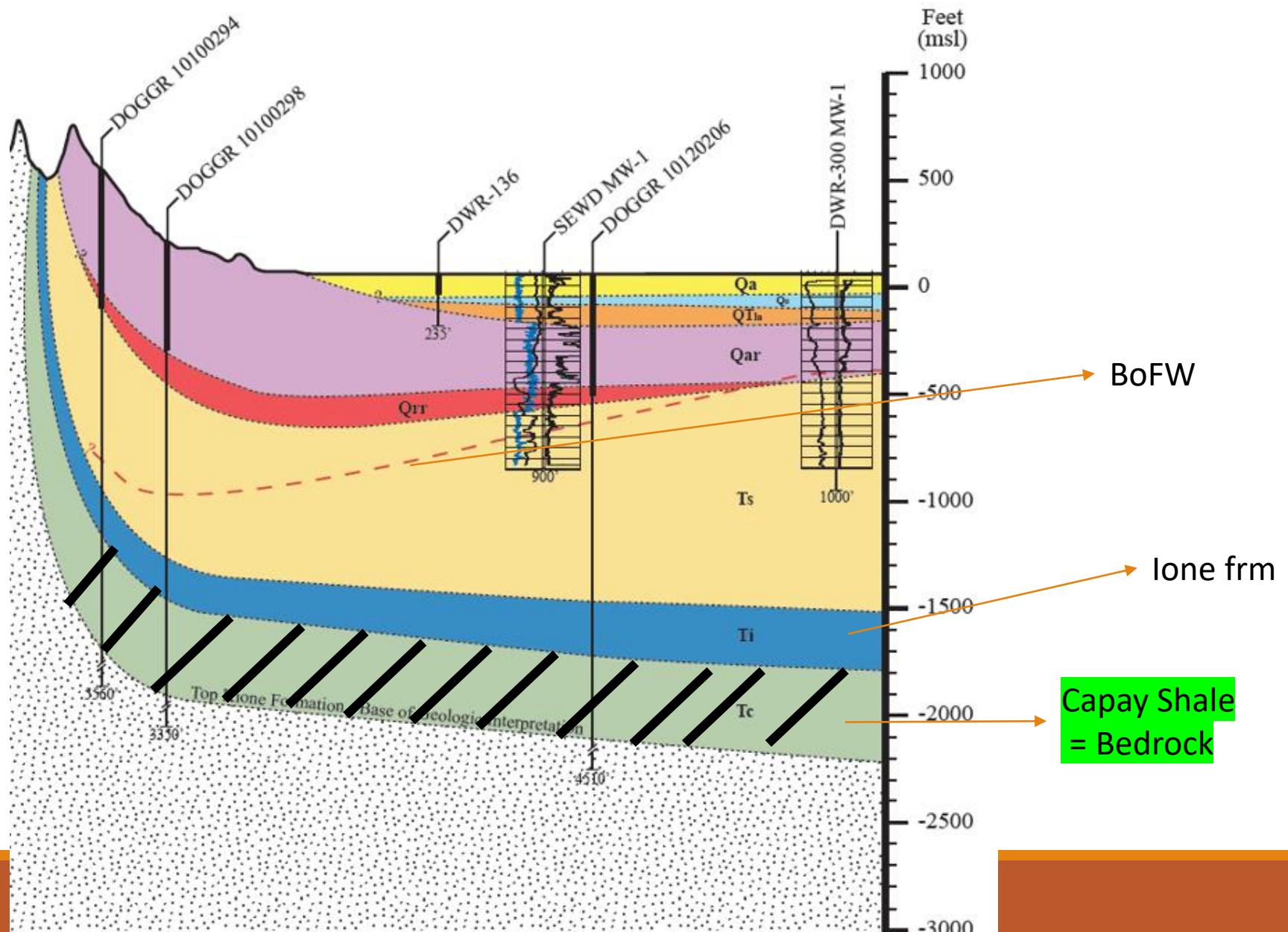


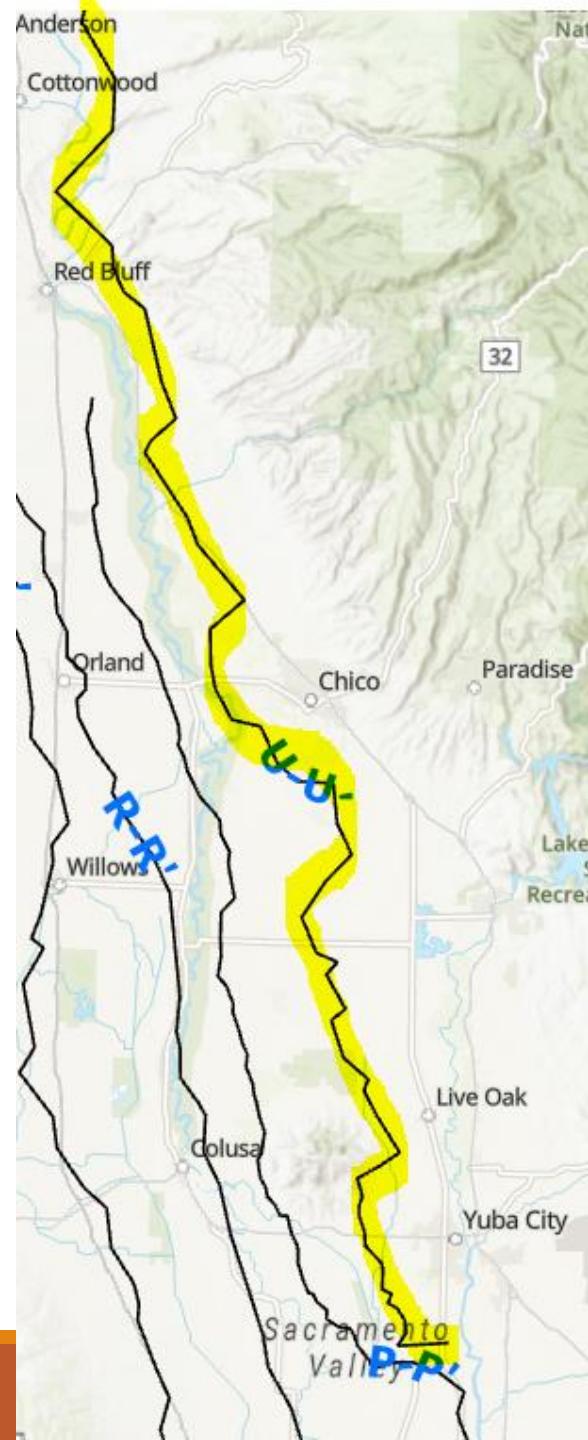


# Cross T-T' vs C2VSimFG

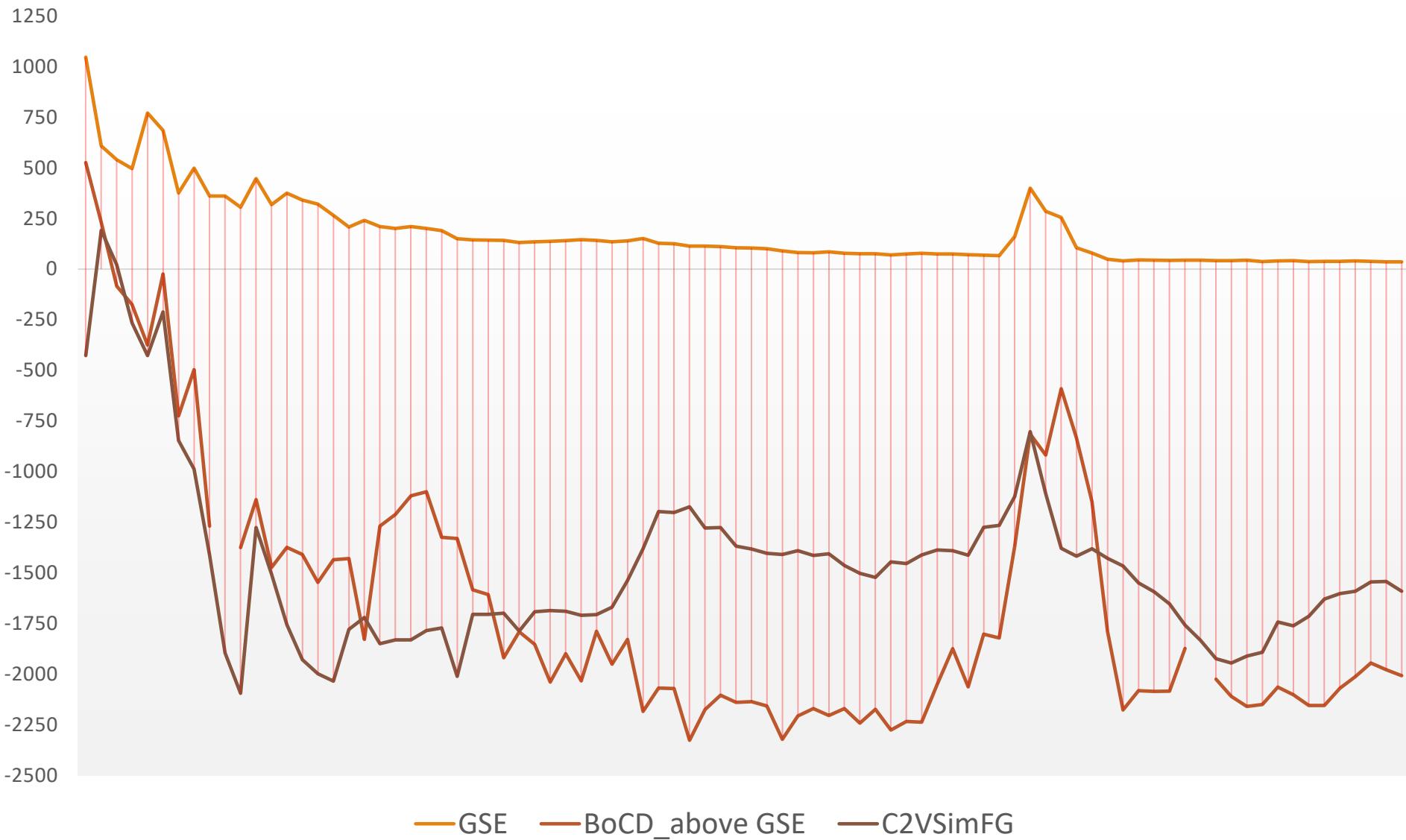


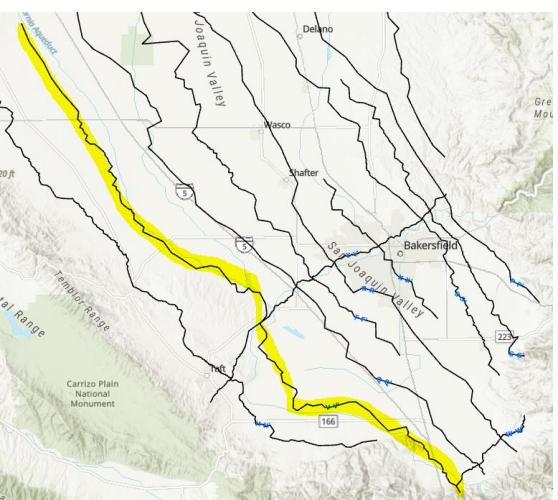
B'



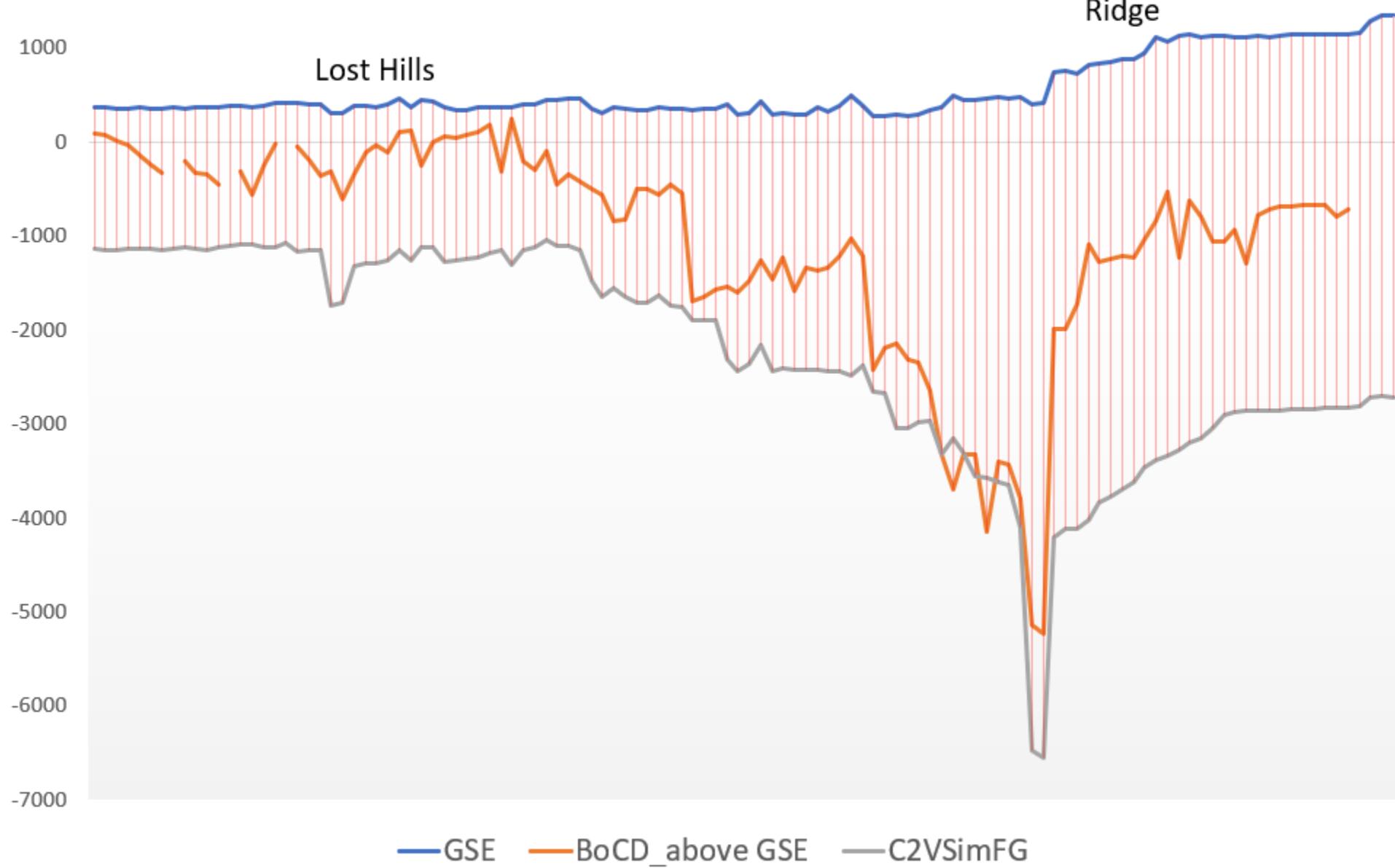


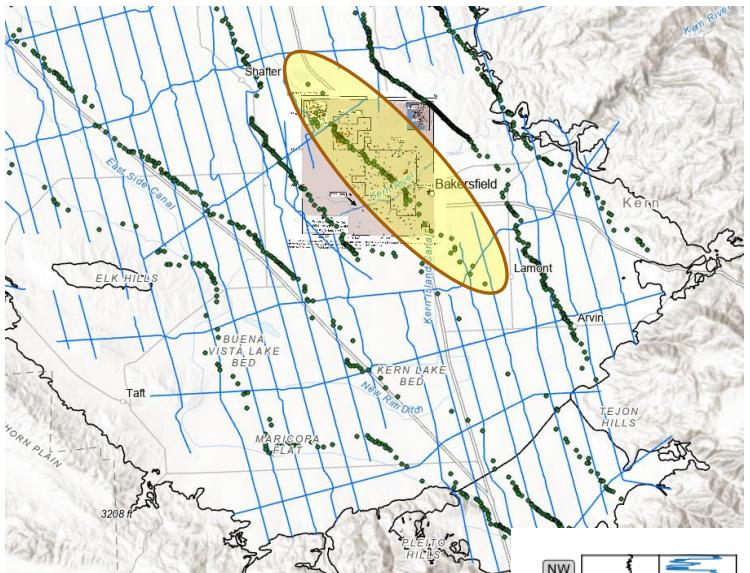
## Cross $\mathbf{U}-\mathbf{U}'$ vs C2VSimFG



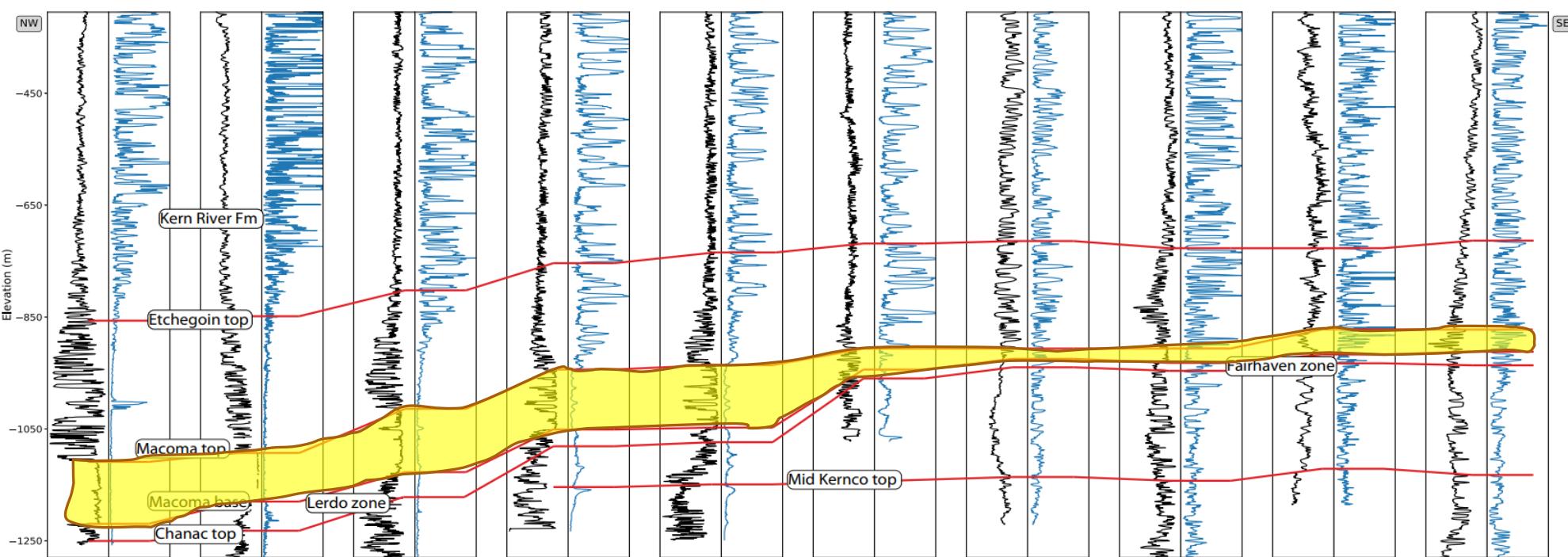


# Cross V-V' vs C2VSimFG





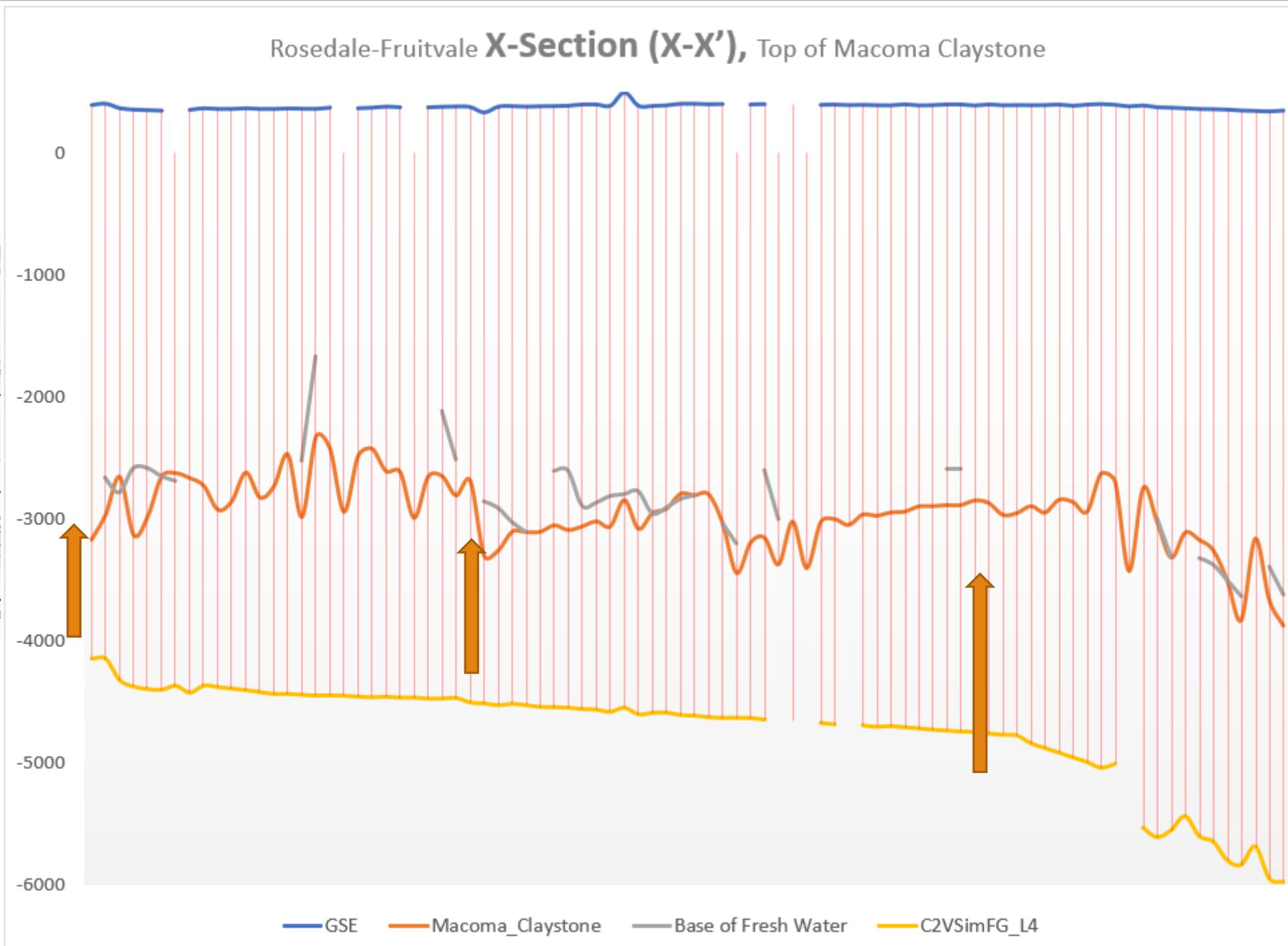
## USGS report: (Groundwater salinity mapping using geophysical log analysis) by Michael J. Stephens



**Fig. 2** Cross section of geophysical well logs along A–A' from Fig. 1. The black curves are spontaneous potential (SP) and the blue curves are deep-reading resistivity. Select geologic formations are correlated across

the section. The Macoma Claystone, within the basal Etchegoin Formation, is a regionally extensive clay unit which acts as a hydraulic barrier

## Rosedale-Fruitvale X-Section (X-X'), Top of Macoma Claystone



GSE

Macoma\_Claystone

Base of Fresh Water

C2VSimFG\_L4

# Cross W-W' southern boundary

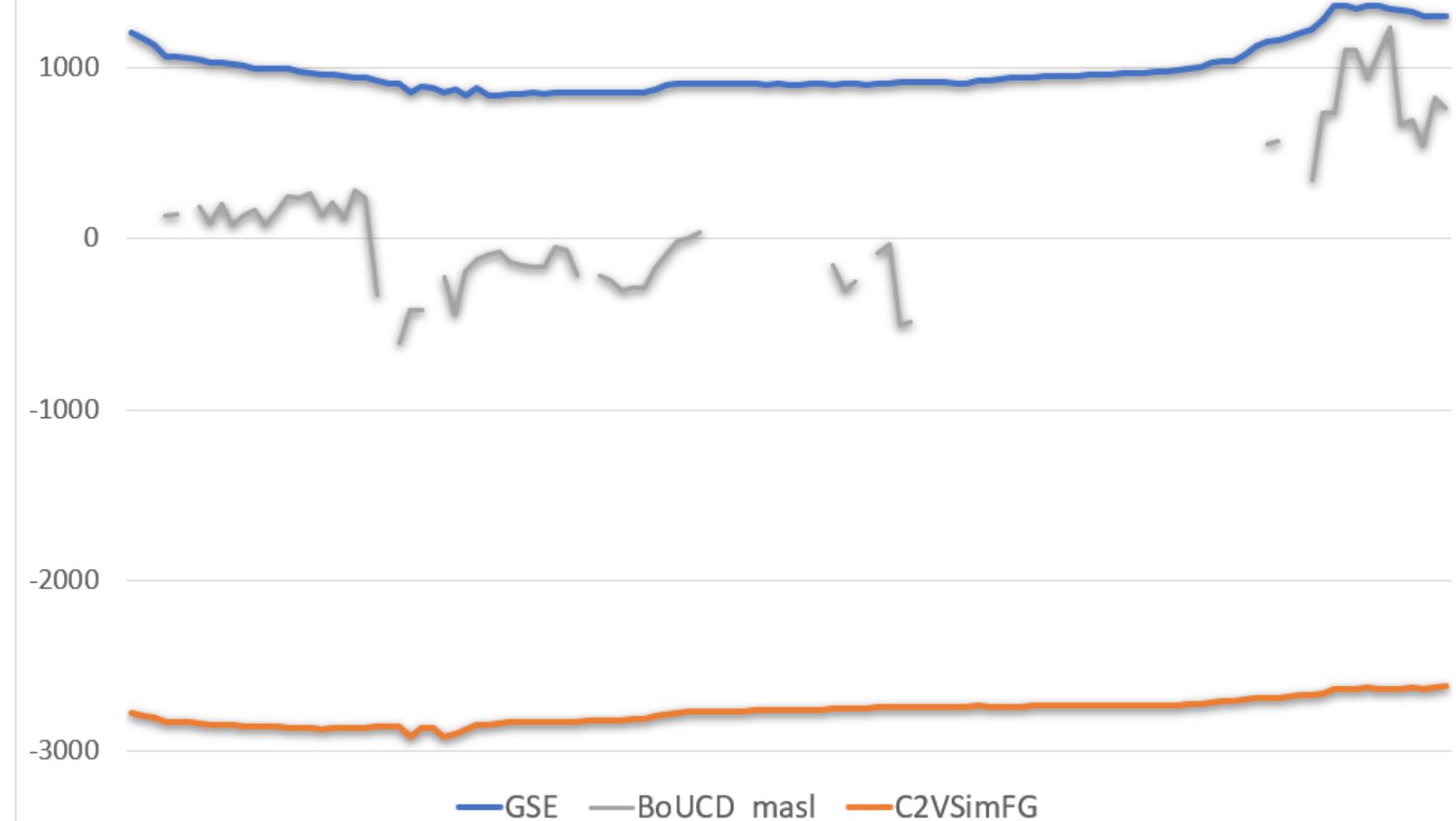
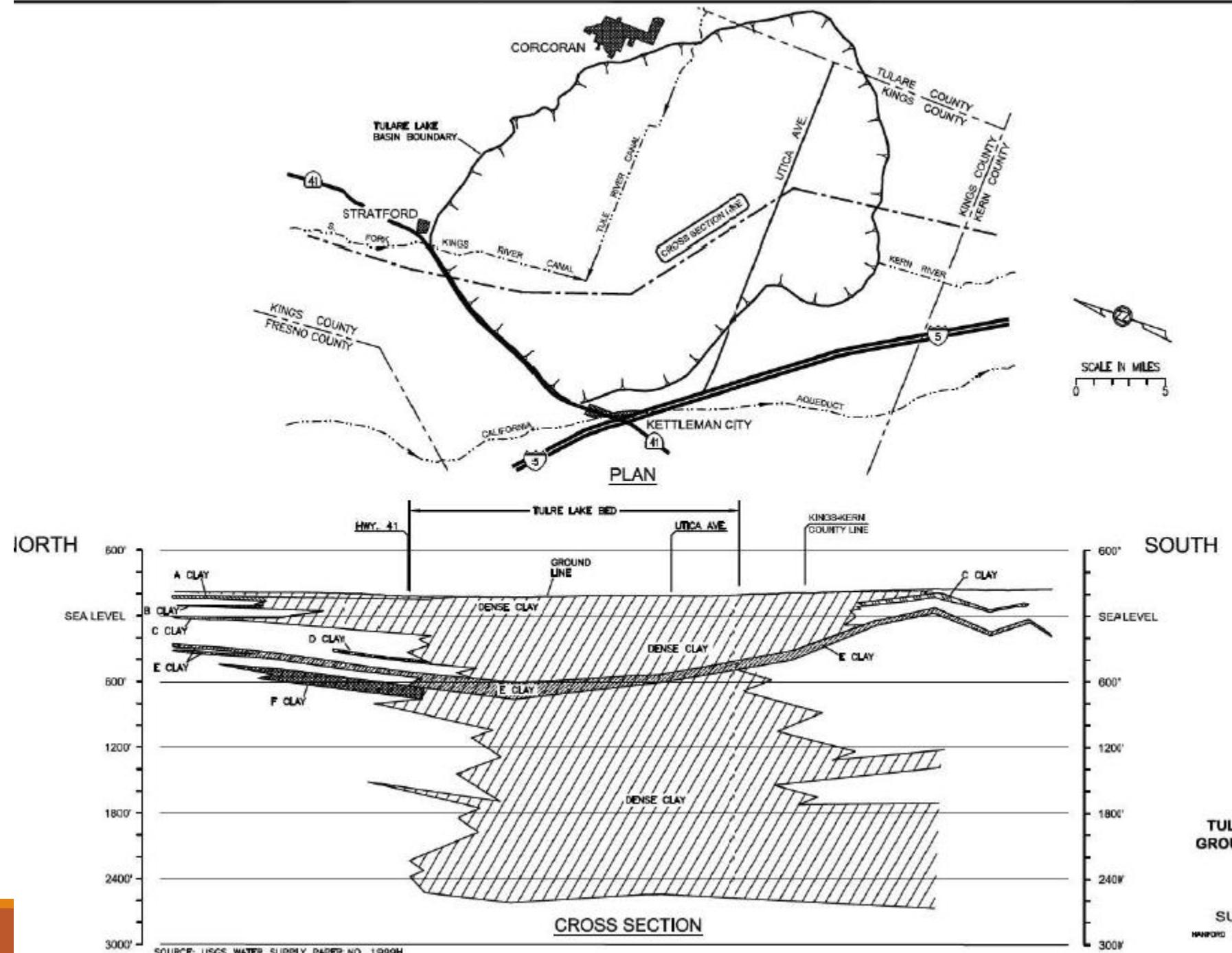
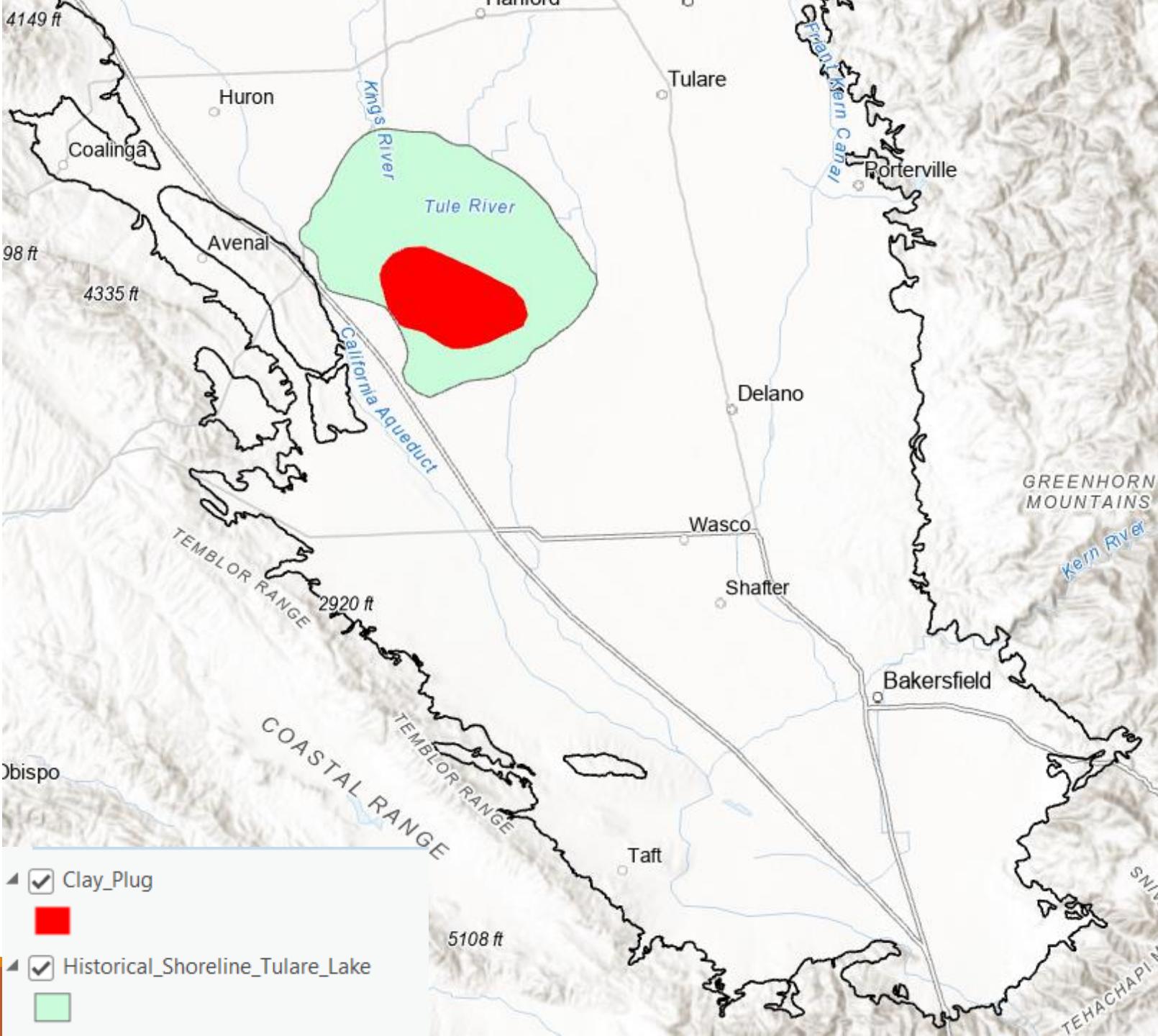


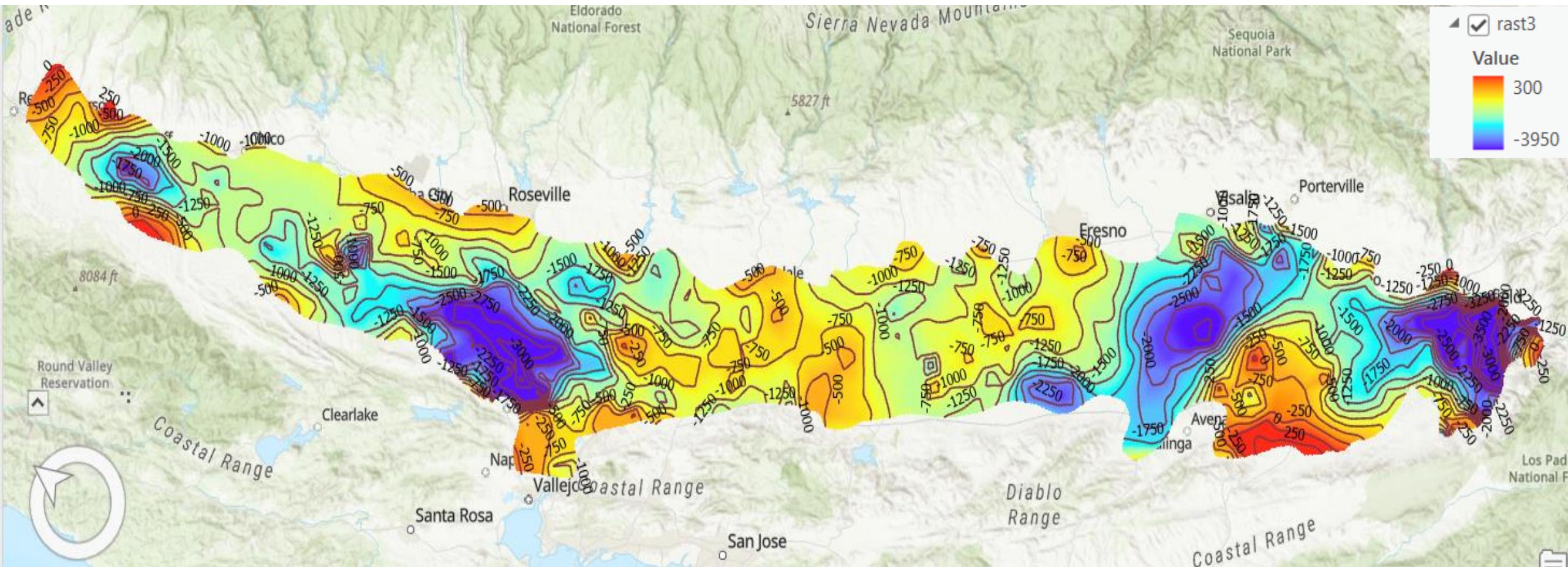
FIGURE 1





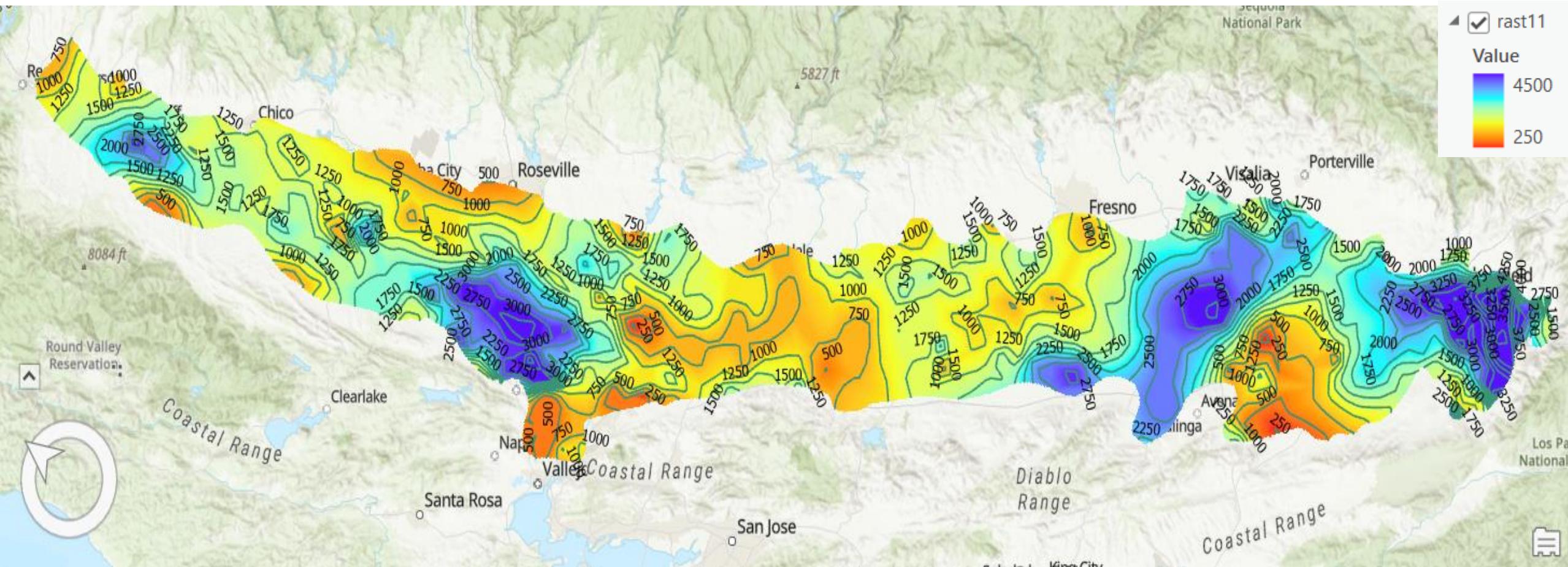
# Preliminary Base of Fresh Water (masl) heatmap

## DWR/SGMO mapped April 2023



# Preliminary Base of Fresh Water (bKB) heatmap

## DWR/SGMO mapped April 2023



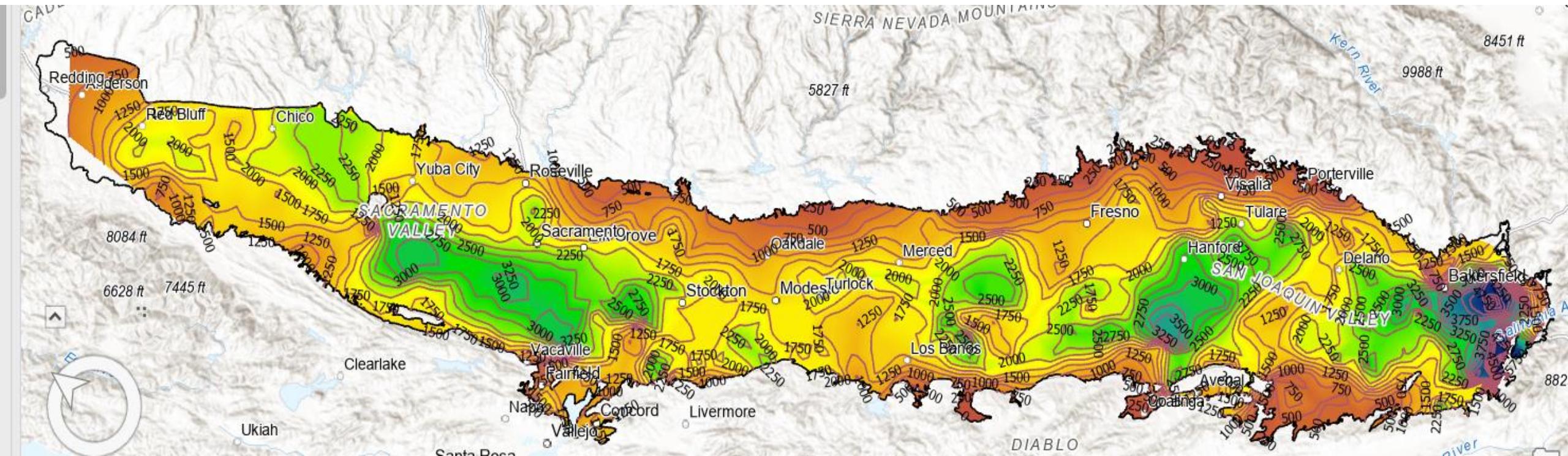
# number of oil/gas wells reviewed (CalGEM-Well Finder)

For mapping Base of Fresh Water (BoFW) based upon in-bore geophysical surveys

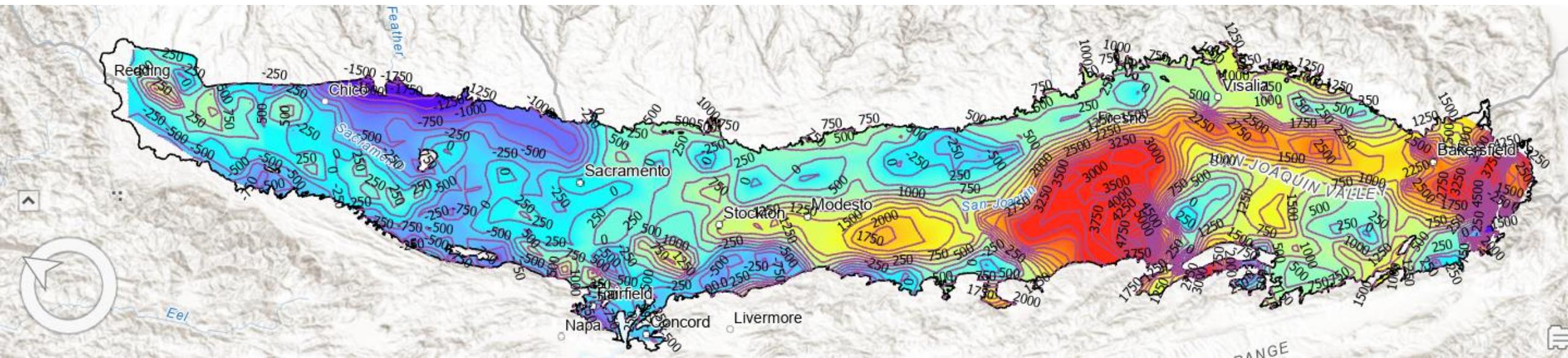
id	profile	BoUCD	BoFW	id	profile	BoUCD	BoFW
1	F-F'			10	R-R'	697	444
2	G-G'			11	S-S'	371	55
3	H-H'	358 In progress	163	12	T-T'	227	35
4	K-K'	45	42	13	U-U'	85	73
5	L-L'	110	68	14	V-V'	229	65
6	M-M'	53	28	15	W-W'	120	48
7	N-N'	42	23	16	X-X'	99	48
8	P-P'	637	384	17	Y-Y'		
9	Q-Q'	557	374	18	Parsed logs	540	372

# Preliminary map of “CV aquifer thickness”

## DWR/SGMO mapped April 2023



# The difference between C2VSimFG and new bedrock contour-lines



- + C2VSimFG is thicker (contour-lines in yellow & red)
- C2VSimFG is thinner (contour-lines in blue & green )

# What are the next steps:

- Doing QA/QC
- Improving the mapped bedrock by adding 3 more x-sections
- Adjust AEM datasets via TDS data from GAMA & contour-lines for BoFW
- Collecting pumping(Aquifer) tests data from OWSCR/ GSPs
- Cross-correlation between adjusted AEM / texture data and pumping test results(T, K).



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