



— BUREAU OF —  
RECLAMATION



# Central Valley Project Water Temperature Modeling Platform

California Water and Environmental Modeling Forum

Session 12

April 5, 2022; 8 - 9:45 a.m.

# Session 12: Central Valley Project (CVP) Water Temperature Modeling Platform (WTMP)

8:00	Introduction	Yung-Hsin Sun (Stantec)
8:05	Purposes and Goals	Randi Field (Reclamation)
8:20	Design of the WTMP	John DeGeorge (RMA)
8:40	Approach to the WTMP	Mike Deas (Watercourse)
8:55	Status and Accomplishments	Mike Deas (Watercourse) & Jeff Schuyler (Eyasco)
9:20	Stakeholder Engagement	Yung-Hsin Sun (Stantec) & Randi Field (Reclamation)
9:30	Q&A	All
9:45	Adjourn	



# Session 12: Central Valley Project (CVP) Water Temperature Modeling Platform (WTMP)

Moderator/Panelist	Panelist	Panelist	Panelist	Panelist
				
<p><b>Yung-Hsin Sun, PhD, PE, D.WRE</b> Stantec Consulting Services Inc.</p>	<p><b>Randi Field</b> Central Valley Operations Office, US Department of the Interior, Bureau of Reclamation</p>	<p><b>John DeGeorge, PhD, PE.</b> Resource Management Associates</p>	<p><b>Mike Deas, PhD, PE</b> Watercourse Engineering, Inc.</p>	<p><b>Jeff Schuyler</b> Eyasco, Inc.</p>
	<p><b>Reclamation Project Lead</b></p>		<p><b>Consultant Team Lead</b></p>	





# WTMP Purposes and Goals

- Project Needs and Anticipated Outcome

Randi Field, Civil (Hydrologic) Engineer, CVO



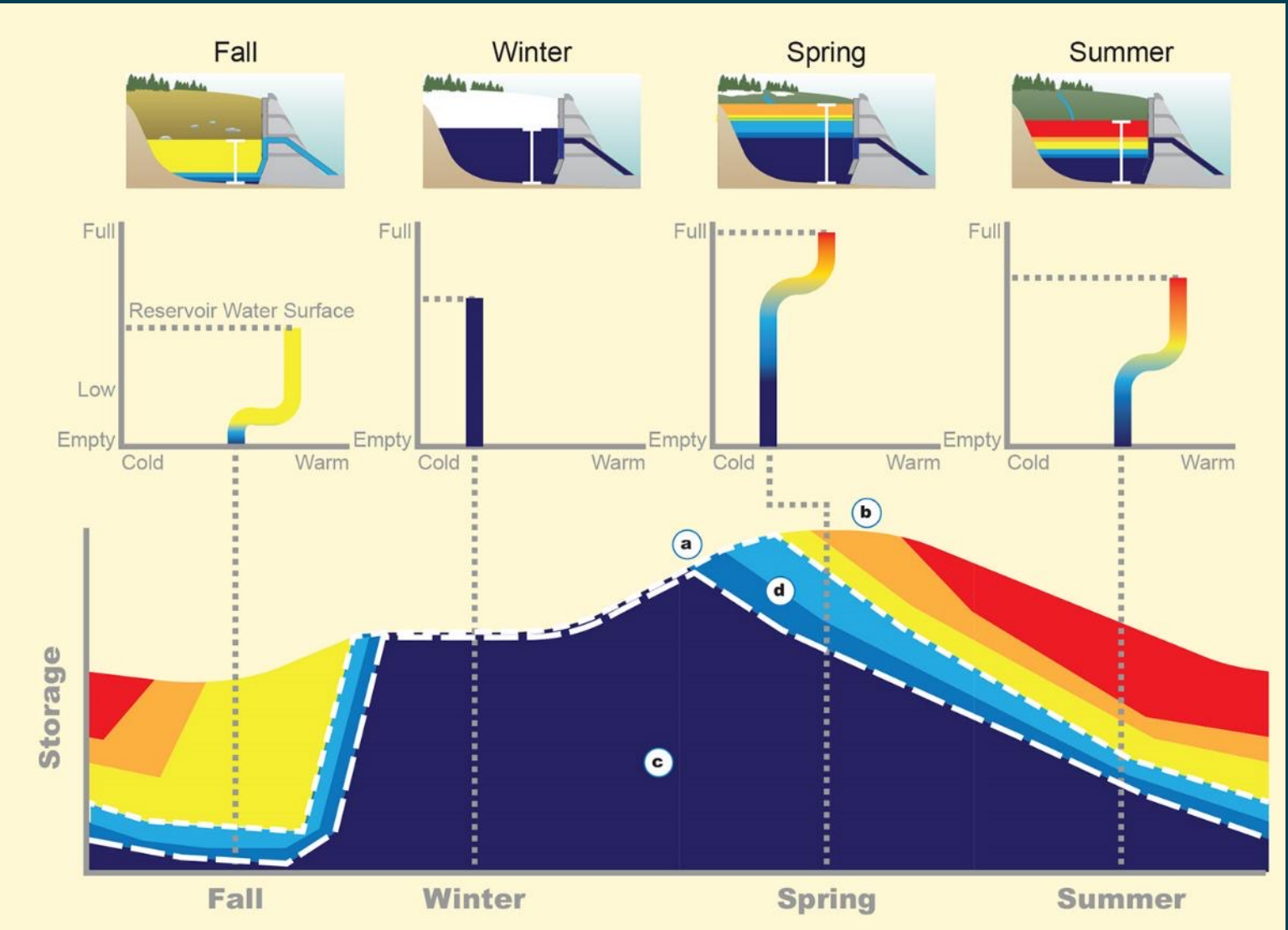


# Active Temperature Management serves Downstream CVP Goals

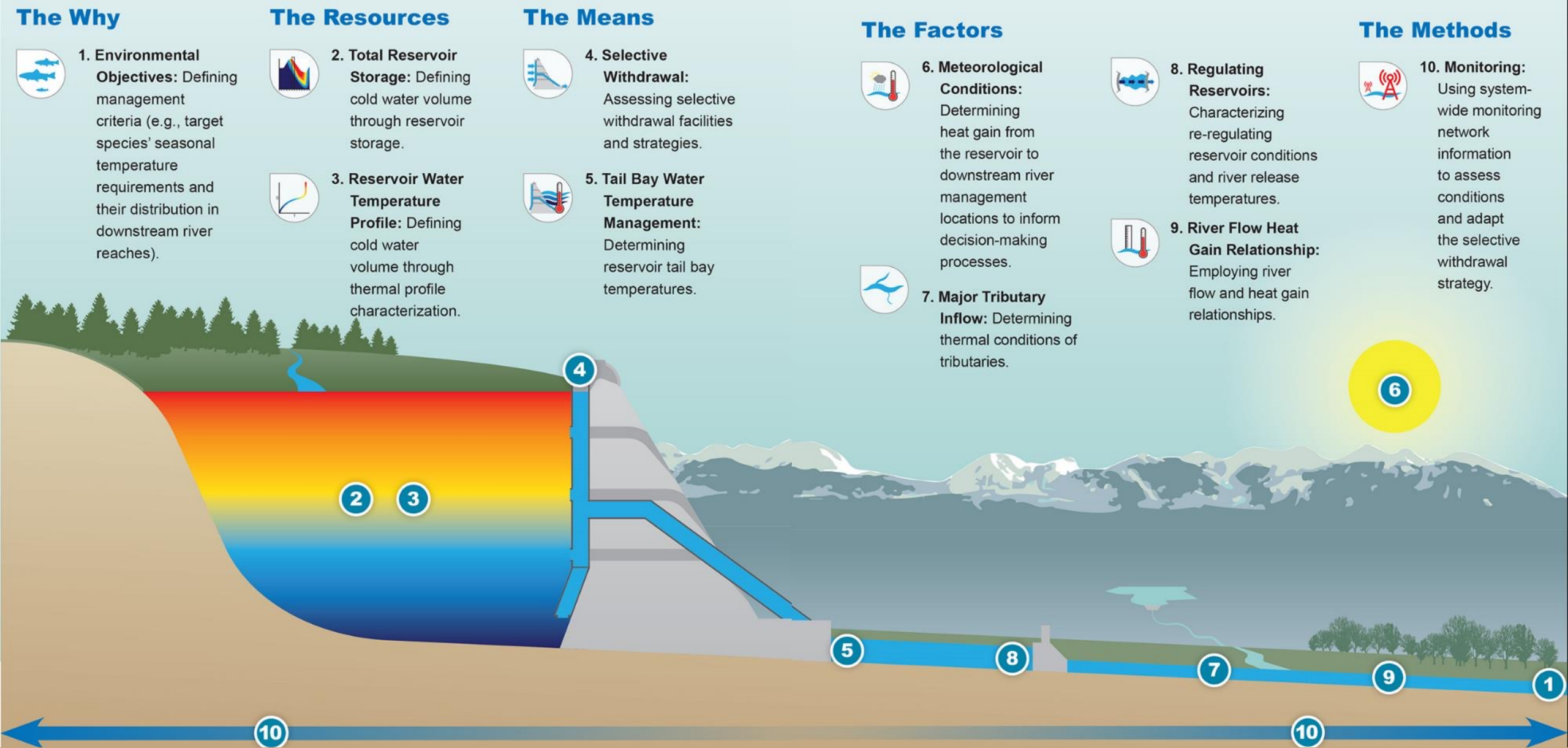
- Environmental Goals: Fishery habitat objectives
- How?
  - Reservoir Stratification and Cold-Water Pool Resources
  - Facility Infrastructure and Systemwide Operations
  - Computational tools
  - Seasonal, Real-Time, and Long-Term Planning Products



# Water Temperature Management Story



# Elements of Temperature Management



Reference: Reclamation, 2017. Water Temperature Management in Reservoir-River Systems through Selective Withdrawal, Reference Technical Memorandum for Central Valley Project Operation, California. September.

# Existing Modeling Capabilities

- Current Tools:
  - HEC-5Q – Shasta, Trinity, Whiskeytown
  - iCPMM – American
  - HEC-5Q – Stanislaus
  - Reclamation Temperature Models – Trinity, Whiskeytown, Shasta, Folsom, New Melones, and Tulloch
- Seasonal and long-term planning applications
  - Historical time-series and forecasting modes





# Temperature Modeling Challenges

- Software is not supported by developer
- Documentation does not satisfy today's mindset
- Solution methods are inefficient
- Structure doesn't support:
  - multi-model comparisons
  - sensitivity/risk/uncertainty evaluations
  - leveraging data wealth
- Processing workflow is cumbersome and tedious



# General Modeling Development Needs

- Modernize Tools to Support the CVP Operations
  - Expect high quality
  - Build trust and confidence with transparency and consistency
  - Optimize flexibility/adaptability
  - Design for compatibilities/efficiencies
  - Plan for long-term horizon
  - Enhance within agency expertise



# Water Temperature Modeling Needs

- What are the needs?
  - Address spatial/temporal tiering needs for biological modeling
  - Software support: Transition to supported software products
  - Efficient use of time:
    - Options for computational run-time
    - Automate tasks that don't require decision-making
    - Streamline model data preparation and reporting
  - Incorporate quality assurance and control:
    - Build-in checking and error reduction capabilities



# Water Temperature Modeling Needs (cont.)

- Enhance model comparison and reporting capabilities
- Streamline testing/tuning capabilities: Performance assurance
- Address Uncertainty: Evaluation and communication
- Flexibility: Respond to changing environment - physical structure, regulatory requirements, climate variability
- Documentation: Robust and transparent





# Vision for WTMP Project

**Goal: Deliver quality products to support Reclamation's mission – predict water temperature to support CVP operations**

- Modernize Systemwide Water Temperature Modeling and Analytics
- Develop to Professional Standards – foster collaboration and transparency
- Consistency cross uses: Real-Time, Seasonal, and Long-term Planning
- Design for flexibility
- Leverage technological advancements
- Build expertise



# Anticipated Outcome

- Address modeling needs and challenges via WTMP development effort
- Modeling Technical Committee (MTC) - Ongoing, quarterly meetings
- Distributable model platform and data – Project Completion 2023





# WTMP Design

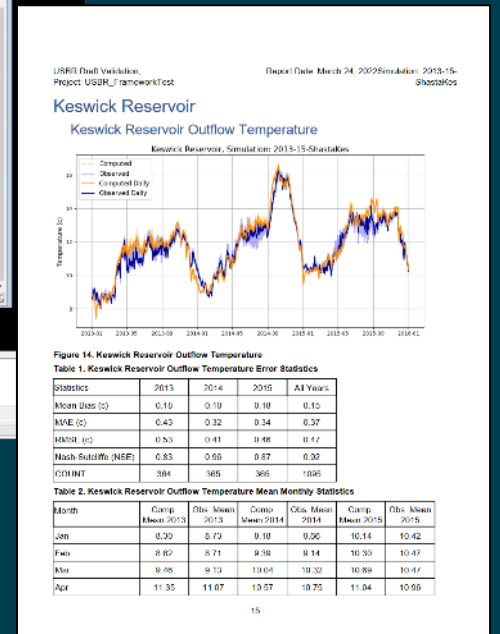
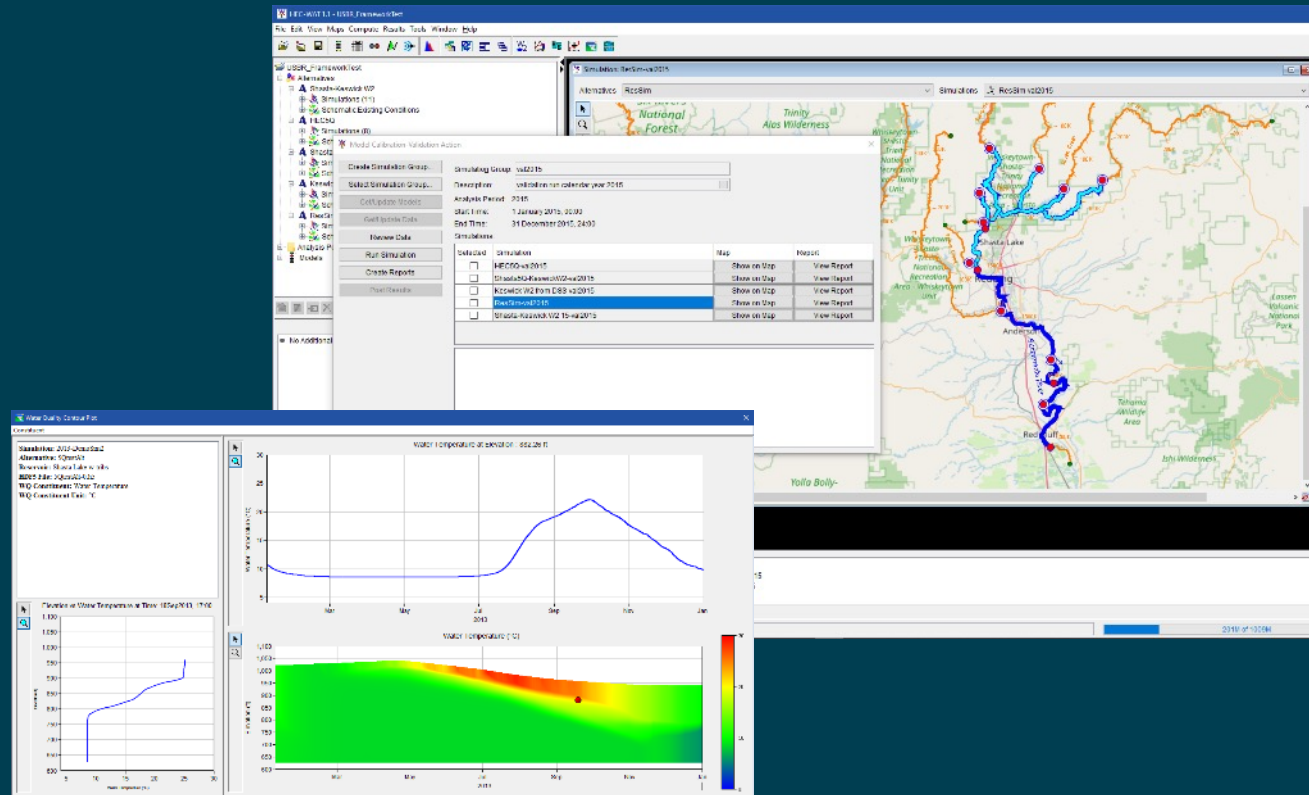
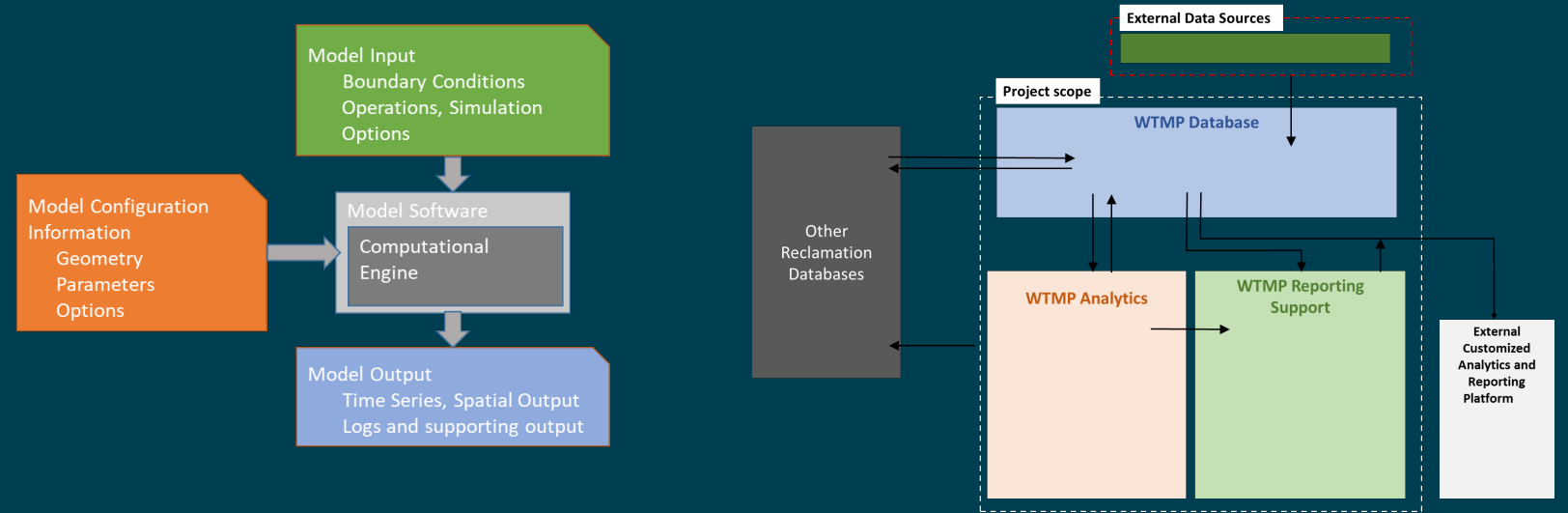
- Facilitating Production use of Temperature Models

John DeGeorge Ph.D., P.E., Resource Management Associates, Inc.



# Overview

- Objectives
- Data Flow
- Design
- Progress To Date





# WTMP Objectives

## Enhance Efficiency, Consistency, Adaptability and Transparency

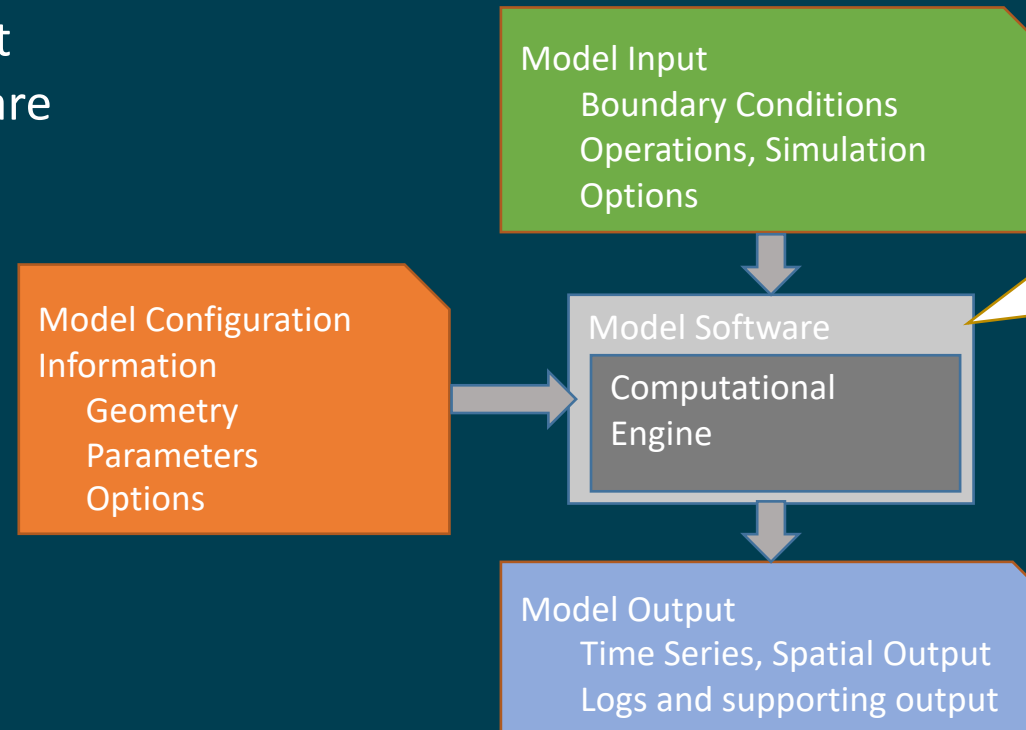
- Ease model application and output interpretation
  - Reduce requirement for training on file editing and information flow
  - Reduce the time it takes to carry out modeling activities
  - Facilitate standard approaches for data management and reporting
  - Automate repetitive modeling tasks
- Facilitate the use of multiple models individually or in a sequence
- Managing updates and addition of new features
- Reducing input error and errors in general!



# Model, Configuration, Input and Output

“Model Software” in this context refers to a computational software program, for example:

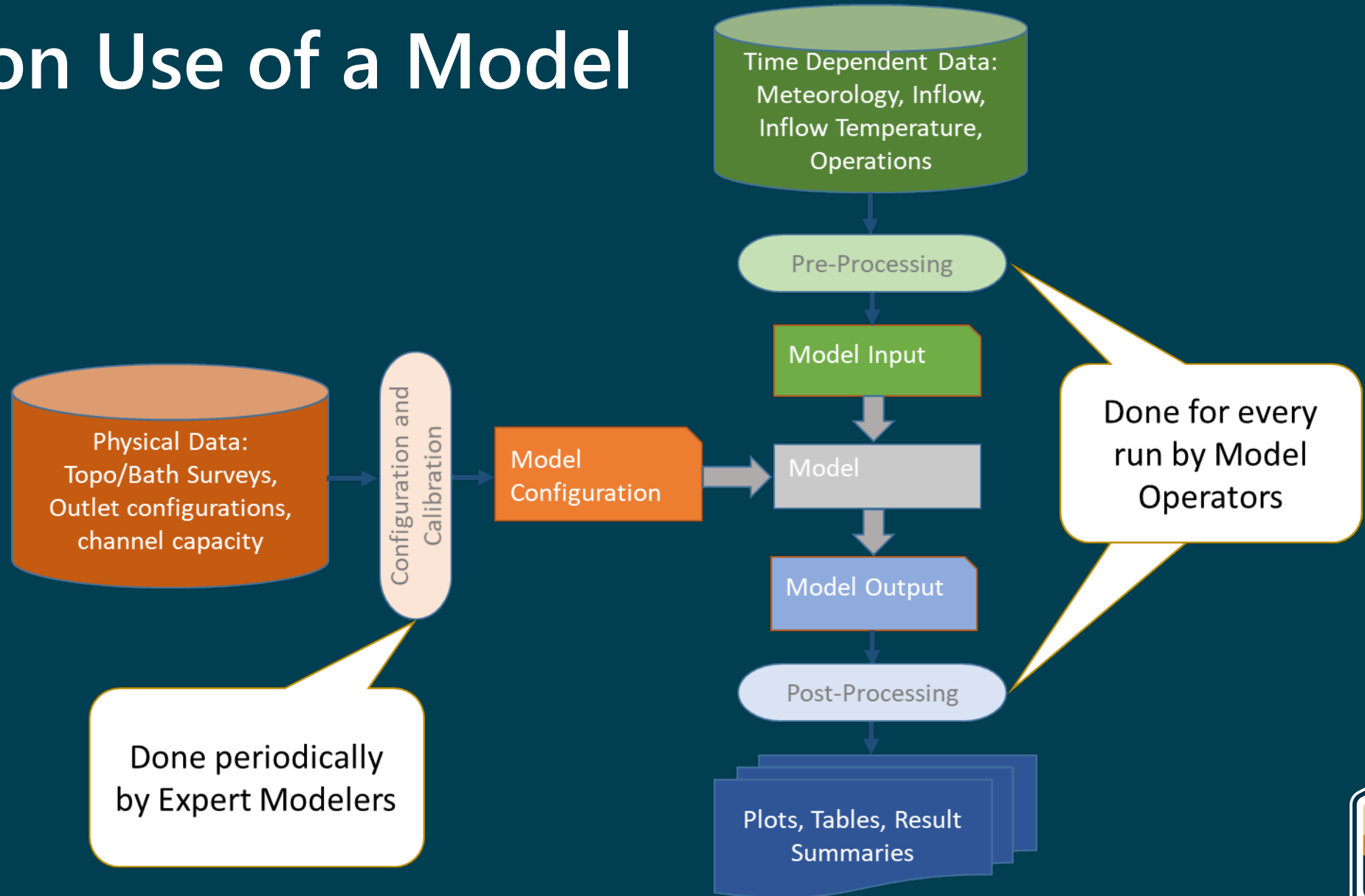
CE-QUAL-W2  
HEC-5Q  
HEC-ResSim  
CALSIM II  
DSM2  
...



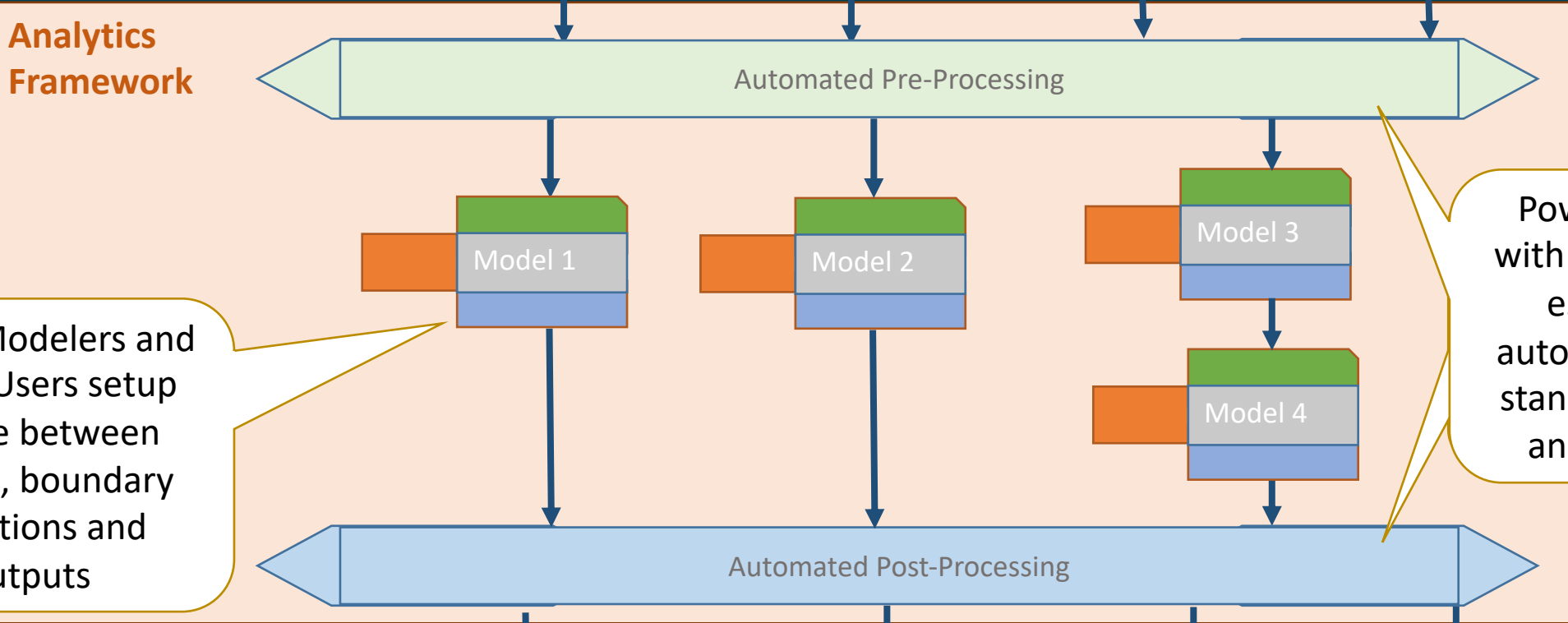
Model developer is responsible for the computational engine source code and establishing input/output formats



# Production Use of a Model



# WTMP Analytics Framework

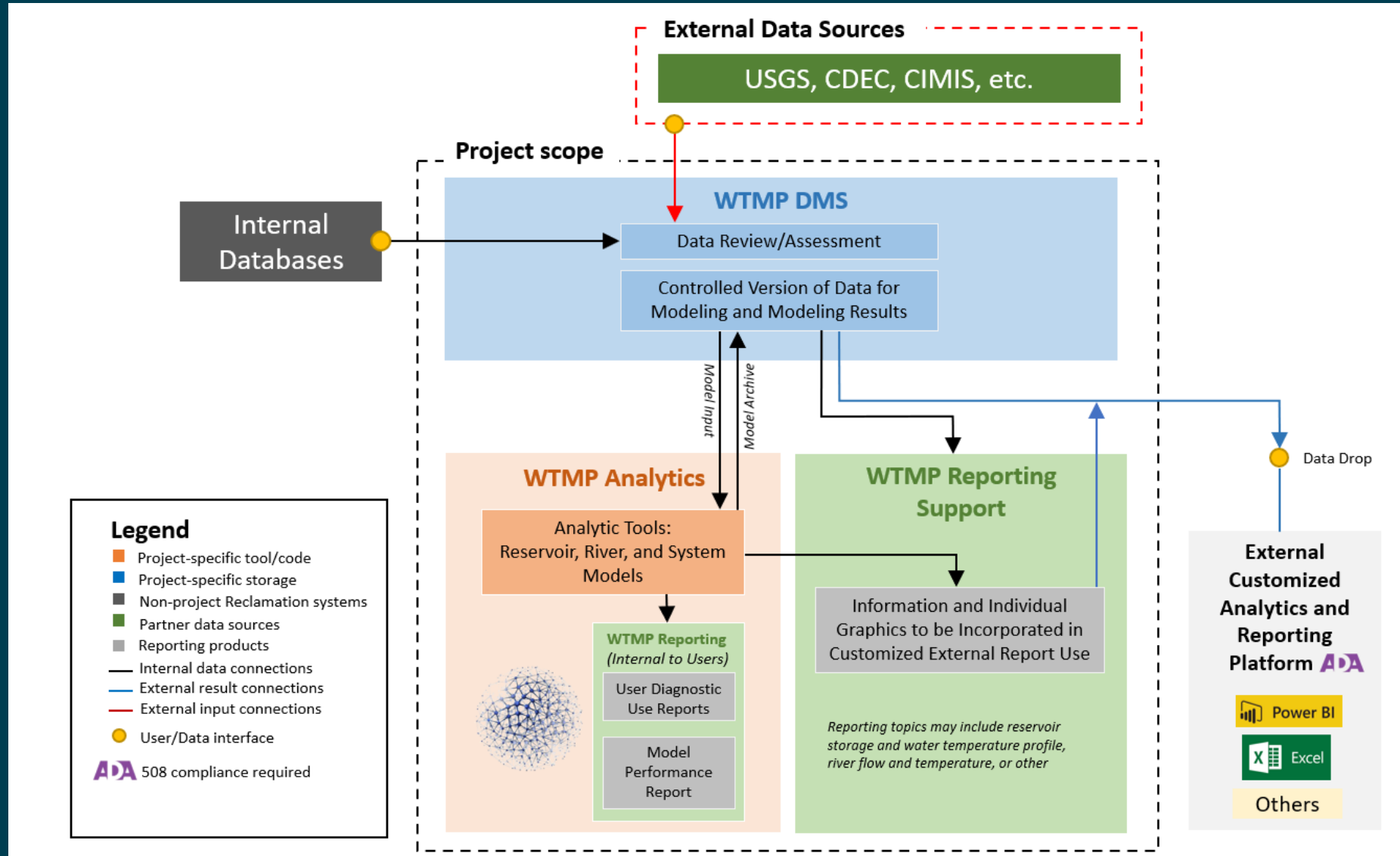


Expert Modelers and Power Users setup linkage between models, boundary conditions and outputs

Power Users with IT Support establish automation for standard input and output



# WTMP Data Flow



# Framework Functions for Team Members with Different Roles

- **Model Developer:** Responsible for the development and maintenance of a model's computational engine
- **Expert Modeler:** Responsible for configuration and calibration of a model for a particular system
- **Power User:** Configures automated processing for pre- and post- processing, designs reports, manages model linkages
- **Model Operator:** Carries out modeling studies
- **IT Support:** Manages the IT infrastructure to facilitate team modeling and provide connectivity to web data sources



# Design Criteria

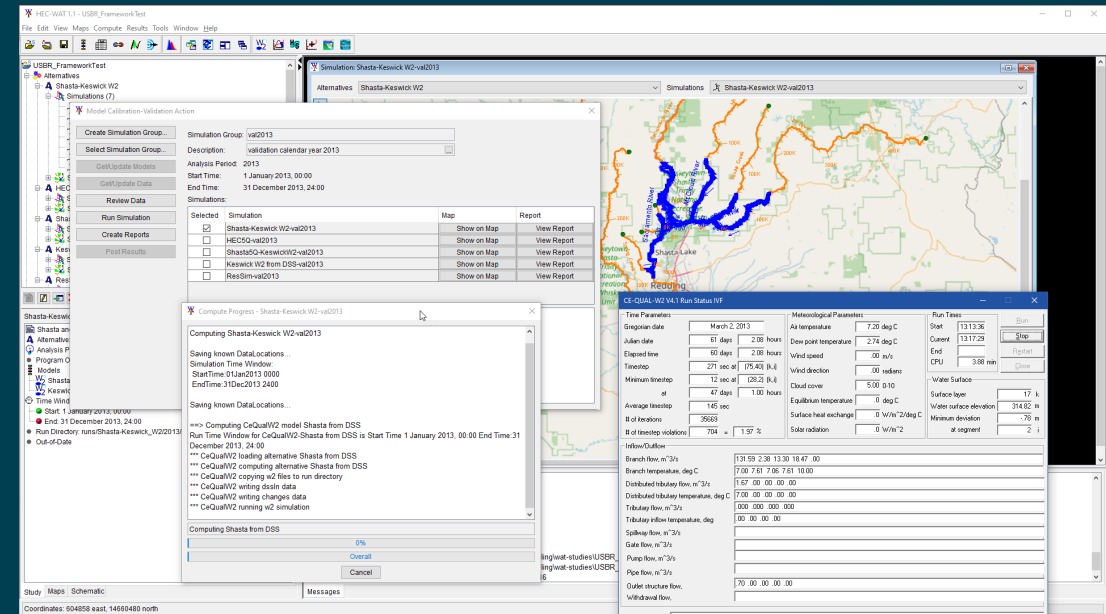
- Initial focus on Desktop Modeling with eventual expansion to distributed/cloud computation
- Support target model software
- Support linking a sequence of models
- Utilize common data source for boundary conditions
- Provide output in common formats
- Support periodic upgrades to modeling software and configuration
- Publicly distributable
- Team collaboration





# HEC-WAT selected for Analytics Framework

- HEC-Watershed Analysis Tool (HEC-WAT)
  - Product of the USACE Hydrologic Engineering Center
  - Freely Distributable
  - Supports local and Cloud based computation
  - Existing support for CE-QUAL-W2, HEC-ResSim, and HEC-RAS
  - Plug-in Application Programming Interface (API) for extension of modeling capabilities
    - Data Management
    - User Interface
    - Computational Model Support
    - Reporting



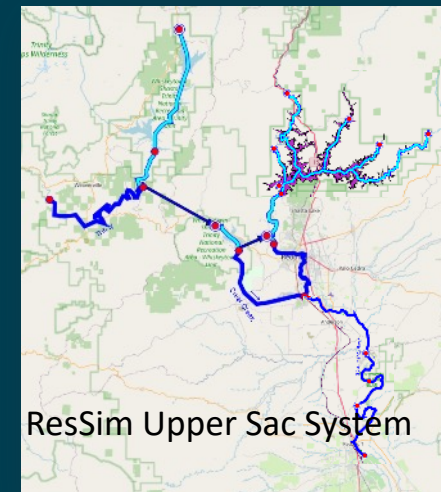
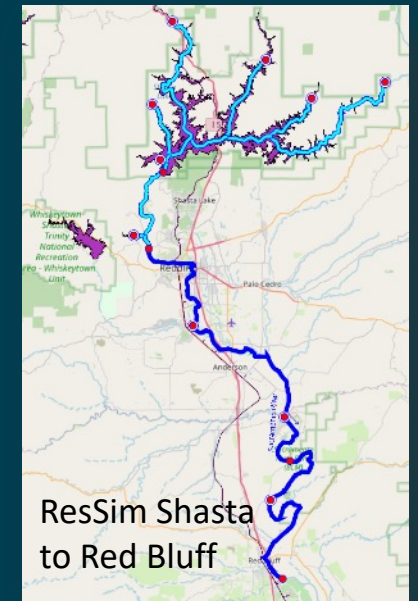
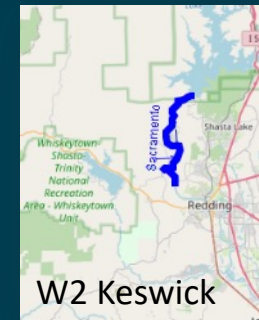
# Enhancement to WAT Capabilities *using HEC-WAT Plugin Technology*

- Use of Remote Data Source (extract and post from/to web data service)
- Interface to Facilitate Production Use Cases
- Automated Report Generation
- Version Management for model computational code and configuration data sets



# Models

- HEC-ResSim
  - 1D Rivers and Reservoirs
  - Rapid System Simulation
- CE-QUAL-W2
  - 2D Laterally Averaged Reservoirs
  - Detailed Reservoir Simulation
- Other models can be supported in the future
  - HEC-RAS through existing plugin
  - General scripted processes
  - New plugins for additional physical process or statistical models



# Use Cases

- Calibration/Validation
- Sensitivity and Uncertainty Analysis
- Ensemble Simulation
- Temperature Management Plan Development
- Planning Analysis



# Demonstration Screens – ResSim Model Displayed

HEC-WAT 1.1 - USBR\_FrameworkTest

File Edit View Maps Compute Results Tools Window Help

USBR\_FrameworkTest

- Alternatives
  - Shasta-Keswick W2
    - Simulations (11)
    - Schematic: Existing Conditions
  - HEC5Q
    - Simulations (8)
    - Sch Model Calibration-Validation Action
  - Shasta
    - Sim
    - Sch
  - Keswick
    - Sim
    - Sch
  - ResSim
    - Sim
    - Sch
- Analysis Pr
- Models

No Additional

Simulation: ResSim-val2015

Alternatives ResSim Simulations ResSim-val2015

Create Simulation Group... Simulation Group: val2015

Select Simulation Group... Description: validation run calendar year 2015

Get/Update Models Analysis Period: 2015

Get/Update Data Start Time: 1 January 2015, 00:00

Review Data End Time: 31 December 2015, 24:00

Run Simulation Simulations:

Selected	Simulation	Map	Report
<input type="checkbox"/>	HEC5Q-val2015	Show on Map	View Report
<input type="checkbox"/>	Shasta5Q-KeswickW2-val2015	Show on Map	View Report
<input type="checkbox"/>	Keswick W2 from DSS-val2015	Show on Map	View Report
<input checked="" type="checkbox"/>	ResSim-val2015	Show on Map	View Report
<input type="checkbox"/>	Shasta-Keswick W2 15-val2015	Show on Map	View Report

Create Reports

Post Results

Interactive Model Schematic

Workflow "Actions"

Simulations in "Group"

Loading Alternatives ResSim  
Stream Alignment added to Simulation: ResSim-val2015  
ResSim-val2015 added to Simulation: ResSim-val2015  
Map OSM Map added to Simulation: ResSim-val2015

Messages

Study Maps Schematic

Coordinates: 556215 east, 14907950 north

201M of 1009M





# Interactive Visualization

HEC-WAT 1.1 - USBR\_FrameworkTest

File Edit View Maps Compute Results Tools Window Help

USBR\_FrameworkTest

- Alternatives
  - Shasta-Keswick W2
  - Simulations (11)
    - Schematic-Existing Conditions
    - HEC5Q
      - Plot WQ Time Series
        - File Edit View Constituent
      - Shasta
        - Sim
        - Scf
      - Keswick
        - Sim
        - Scf
      - ResSim
        - Sim
        - Scf
    - Analysis P...
    - Models
  - No Additional

Simulation: ResSim-val2015

Alternatives ResSim Simulations ResSim-val2015

Water Quality Contour Plot

Constituent

Simulation: 2013-DemoSim2  
Alternative: SQuestAlt  
Reservoir: Shasta Lake w trbs  
HDF5 File: SQuestAlt-0.h5  
WQ Constituent: Water Temperature  
WQ Constituent Unit: °C

Water Temperature at Elevation : 882.26 ft

Elevation vs Water Temperature at Time: 18Sep2013, 17:00

Water Temperature (°C)

Ordinate	Date / Time	Distributed in Flow-CUMLOC 5Qtes#R-0	Spring Creek In Flow-CUMLOC 5Qtes#R-0	Sac+Cottonwood... Flow-CUMLOC 5Qtes#R-0	Distributed in Flow 5Qtes#R-0	Spring Creek In Flow 5Qtes#R-0	Sac+Cottonwood... Flow 5Qtes#R-0
Units	Type	PER-AVER	PER-AVER	PER-AVER	PER-AVER	PER-AVER	PER-AVER
1	07 Jan 2013, 03:00	569.6	1164.2	1004.7	569.6	1164.2	5558
2	07 Jan 2013, 04:00	569.6	1164.2	1004.7	569.6	1164.2	5585
3	07 Jan 2013, 05:00	569.6	1164.2	1004.7	569.6	1164.2	5554
4	07 Jan 2013, 06:00	569.6	1164.2	1004.7	569.6	1164.2	5555
5	07 Jan 2013, 07:00	569.6	1164.2	1004.7	569.6	1164.2	5611
6	07 Jan 2013, 08:00	569.6	1164.2	1004.7	569.6	1164.2	5651
7	07 Jan 2013, 09:00	569.6	1164.2	1004.7	569.6	1164.2	5603
8	07 Jan 2013, 10:00	569.6	1164.2	1004.7	569.6	1164.2	5550
9	07 Jan 2013, 11:00	569.6	1164.2	1004.7	569.6	1164.2	5581
10	07 Jan 2013, 12:00	569.6	1164.2	1004.7	569.6	1164.2	5667
11	07 Jan 2013, 13:00	569.6	1164.2	1003.9	569.6	1164.2	5580
12	07 Jan 2013, 14:00	569.6	1164.2	1002.4	569.6	1164.2	5548
13	07 Jan 2013, 15:00	569.6	1164.2	1002.4	569.6	1164.2	5590
14	07 Jan 2013, 16:00	569.6	1164.2	1003.9	569.6	1164.2	5614
15	07 Jan 2013, 17:00	569.6	1164.2	1004.7	569.6	1164.2	5670
16	07 Jan 2013, 18:00	569.6	1164.2	1004.7	569.6	1164.2	5581
17	07 Jan 2013, 19:00	569.6	1164.2	1004.7	569.6	1164.2	5546
18	07 Jan 2013, 20:00	569.6	1164.2	1004.7	569.6	1164.2	5645
19	07 Jan 2013, 21:00	569.6	1164.2	1005.4	569.6	1164.2	5622
20	07 Jan 2013, 22:00	569.6	1164.2	1008.9	569.6	1164.2	5548
21	07 Jan 2013, 23:00	569.6	1164.2	1006.9	569.6	1164.2	5519
22	07 Jan 2013, 24:00	569.6	1164.2	1005.4	569.6	1164.2	5609
23	08 Jan 2013, 01:00	1117.7	1119.9	1050.0	1117.7	1119.9	5641
24	08 Jan 2013, 02:00	1117.7	1119.9	1050.0	1117.7	1119.9	5618
25	08 Jan 2013, 03:00	1117.7	1119.9	1050.0	1117.7	1119.9	5640
26	08 Jan 2013, 04:00	1117.7	1119.9	1050.0	1117.7	1119.9	5658
27	08 Jan 2013, 05:00	1117.7	1119.9	1050.0	1117.7	1119.9	5611
28	08 Jan 2013, 06:00	1117.7	1119.9	1050.0	1117.7	1119.9	5642
29	08 Jan 2013, 07:00	1117.7	1119.9	1050.0	1117.7	1119.9	5617

Map OSM Map added to Simulation: ResSim-val2015

Study Maps Schematic

Messages

Coordinates: 556215 east, 14907950 north

201M of 1009M

# Automated Reporting

## DRAFT Temperature Model Validation

Project: USBR Framework Test USBR\_FrameworkTest

Simulation: 2013-15-ShastaKes  
 Simulation Date: February 11, 2022 13:04  
 Report Date: March 24, 2022

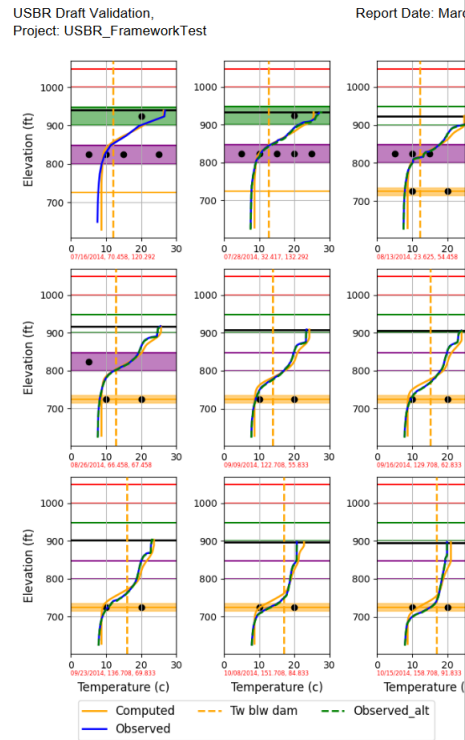


Figure 4. Shasta Lake 2014: 2 of 3

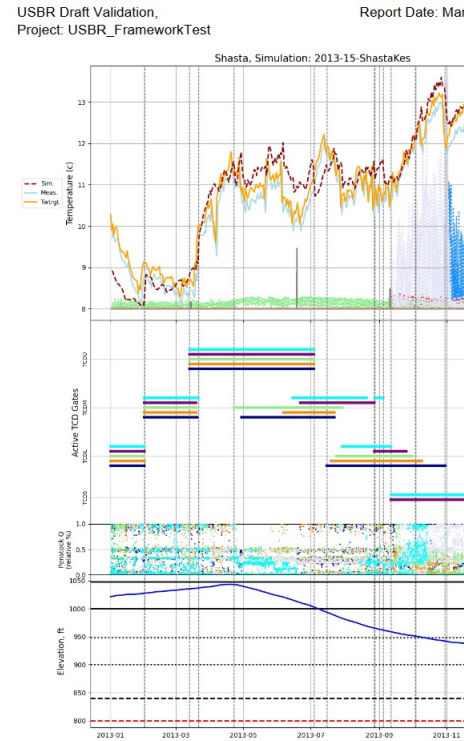


Figure 11. Shasta Temperature Outflow

USBR Draft Validation, Project: USBR\_FrameworkTest, Report Date: March 24, 2022, Simulation: 2013-15-ShastaKes

## Keswick Reservoir Keswick Reservoir Outflow Temperature

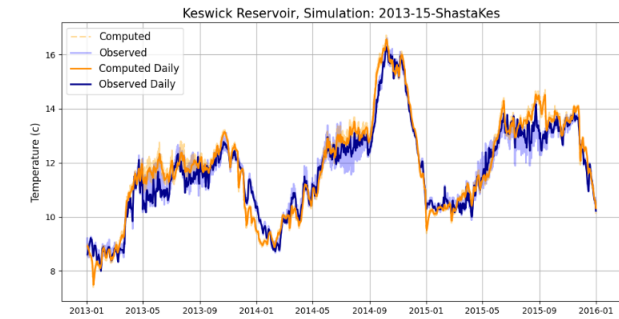


Figure 14. Keswick Reservoir Outflow Temperature

Table 1. Keswick Reservoir Outflow Temperature Error Statistics

Statistics	2013	2014	2015	All Years
Mean Bias (c)	0.18	0.10	0.18	0.15
MAE (c)	0.43	0.32	0.34	0.37
RMSE (c)	0.53	0.41	0.46	0.47
Nash-Sutcliffe (NSE)	0.83	0.96	0.87	0.92
COUNT	364	365	365	1095

Table 2. Keswick Reservoir Outflow Temperature Mean Monthly Statistics

Month	Comp. Mean 2013	Obs. Mean 2013	Comp. Mean 2014	Obs. Mean 2014	Comp. Mean 2015	Obs. Mean 2015
Jan	8.30	8.73	9.18	9.66	10.14	10.42
Feb	8.62	8.71	9.39	9.14	10.30	10.47
Mar	9.46	9.13	10.04	10.32	10.69	10.47
Apr	11.35	11.07	10.57	10.75	11.04	10.96

# Summary

- The WTMP's objectives are to enhance **efficiency, consistency, adaptability** and **transparency** of the temperature modeling process
- Primary components are the data management system and analytics framework
- HEC-WAT has been selected for as the foundation of the analytics framework with customization for the WTMP with "plugins"
- CEQUAL-W2 and HEC-ResSim will be the primary model software for initial implementation; build-in flexibility to add other models in the future
- The WTMP is in use during configuration and calibration of the models for the Sacramento/Trinity, American, and Stanislaus Rivers
- Target use cases, including sensitivity/uncertainty analysis, for real-time, seasonal and long-term planning purposes







Photo credit: John Hannon, Reclamation



# Approach to CVP WTMP Development

Mike Deas, PhD, PE, Watercourse Engineering, Inc.



# Presentation Overview

- Project Team
- Technical Charge
- WTMP Development Approach
- Project Schedule





# Project Team

- Watercourse Engineering, Inc.
- Resource Management Associates, Inc (RMA)
- Cardno, now part of Stantec
- Eyasco, Inc.
- Stantec Consulting Services Inc. (Stantec)
- Tom Camara Graphics



# Technical Charge

- Develop tools to support Reclamation's water temperature management activities
  - Data management
  - Model development
  - Model management (framework)
  - Model reporting
  - Documentation
  - Other
- Representative, Useful, Relevant, Longevity



# WTMP Development Approach

- Phase I

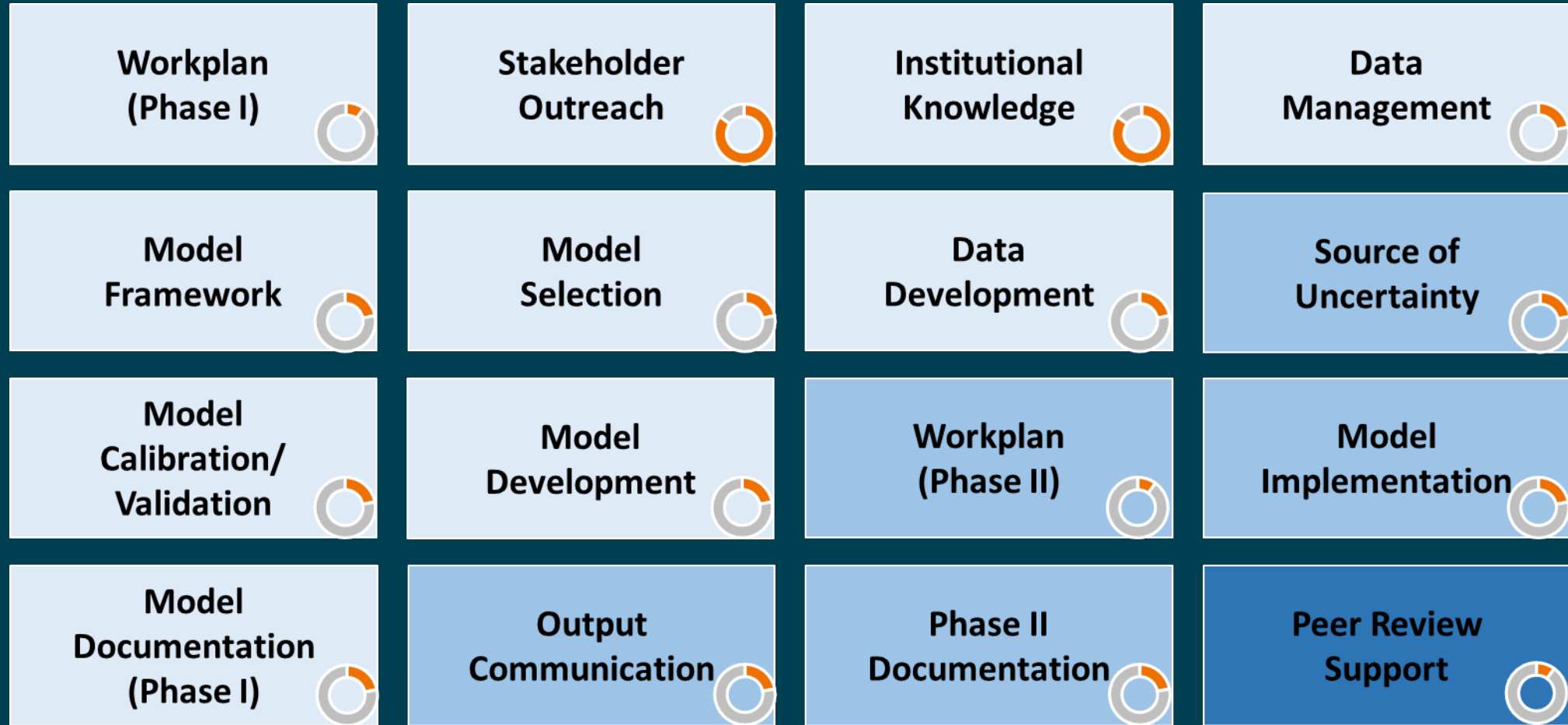
- Modeling domain
- Modeling framework
- Models
- Data management
- Calibration/validation
- Model development
- Documentation

- Phase II

- Model implementation/application
- Sources of uncertainty
- Documentation



# Project Tasks



Phase I

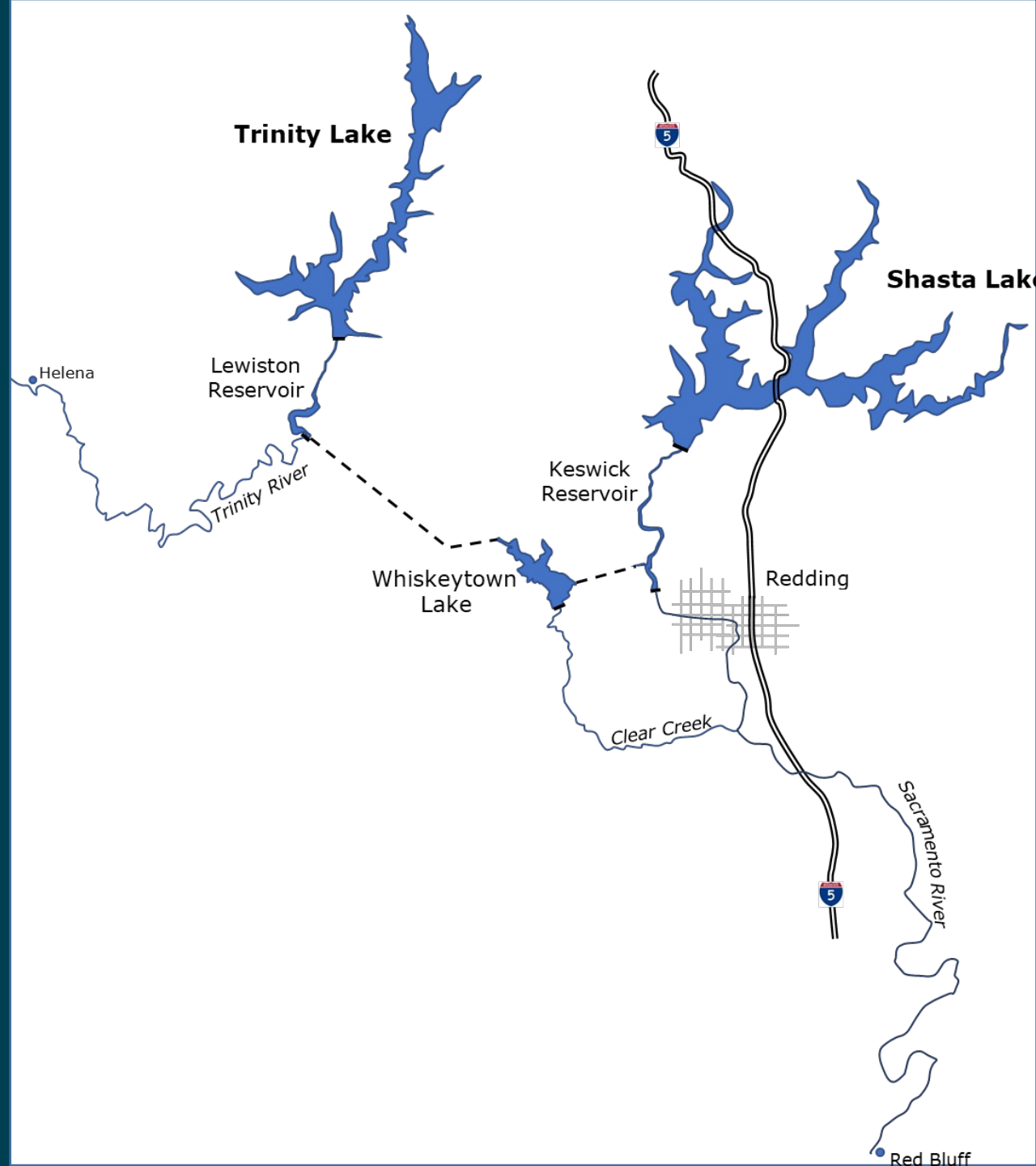
Phase II

Peer Review



# WTMP Domain

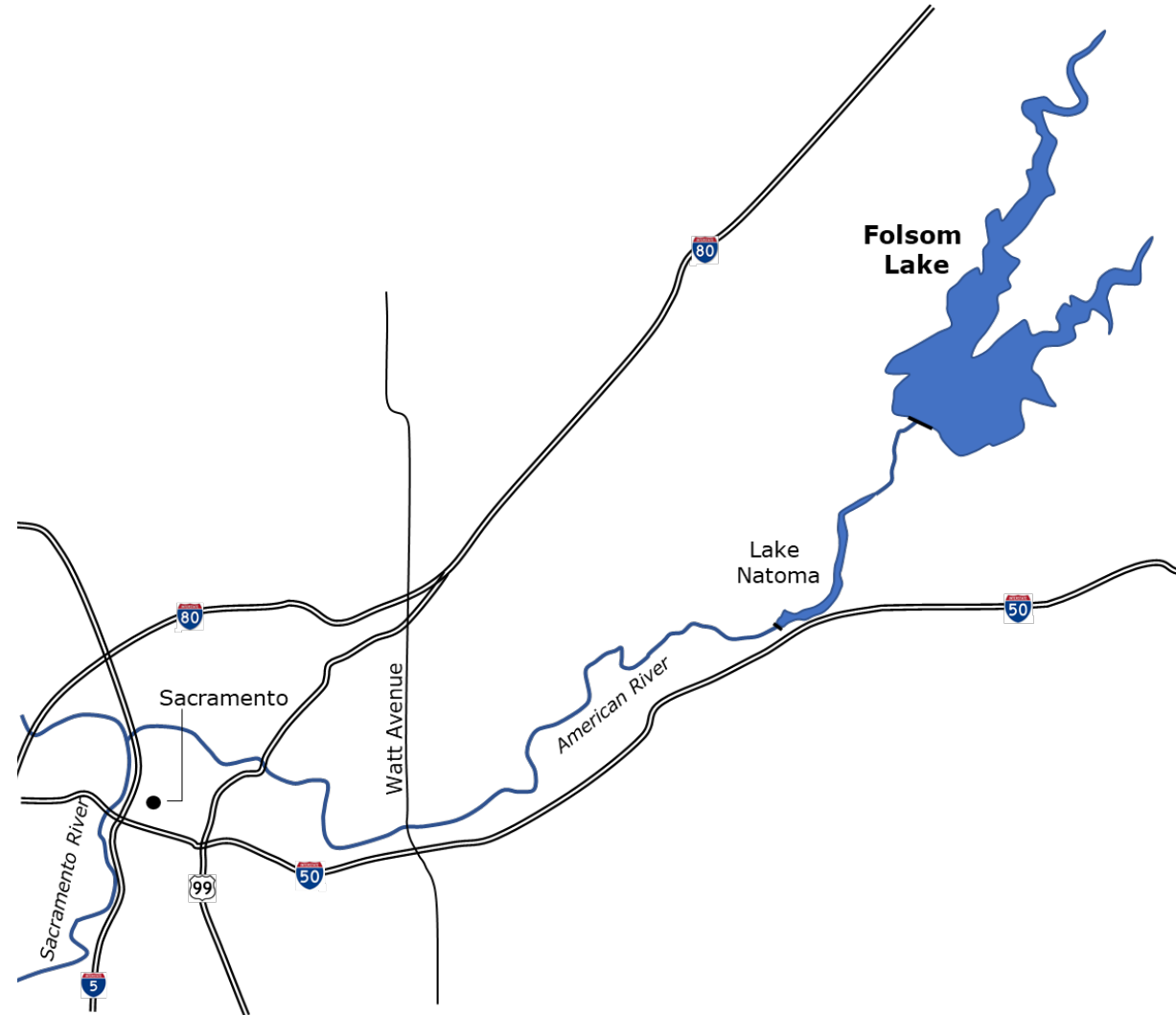
- Sacramento River and Trinity River basins
- Facilities:
  - Sacramento
    - Shasta Lake, Keswick Reservoir
    - Sacramento River (to Red Bluff)
    - Whiskeytown Lake
    - Clear Creek (to Sacramento River)
  - Trinity
    - Trinity Lake
    - Lewiston Lake
    - Trinity River (to North Fork)





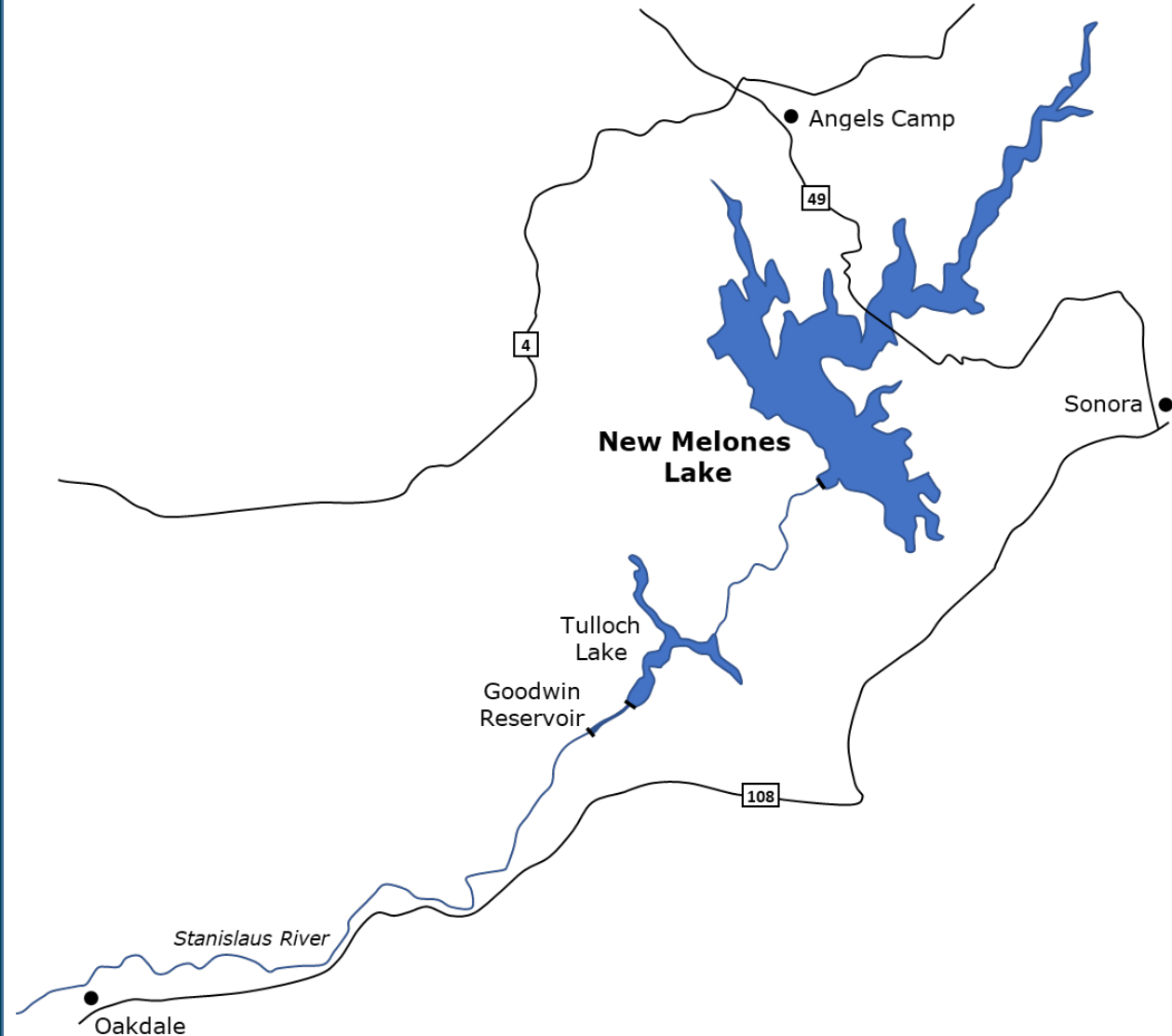
# WTMP Domain

- American River basin
- Facilities
  - Folsom Lake
  - Lake Natomas
  - American River (to Sacramento River)



# WTMP Domain

- Stanislaus River basin
  - Facilities
    - New Melones Lake
    - Tulloch Lake
    - Goodwin Dam
    - Stanislaus River (to Tuolumne River)



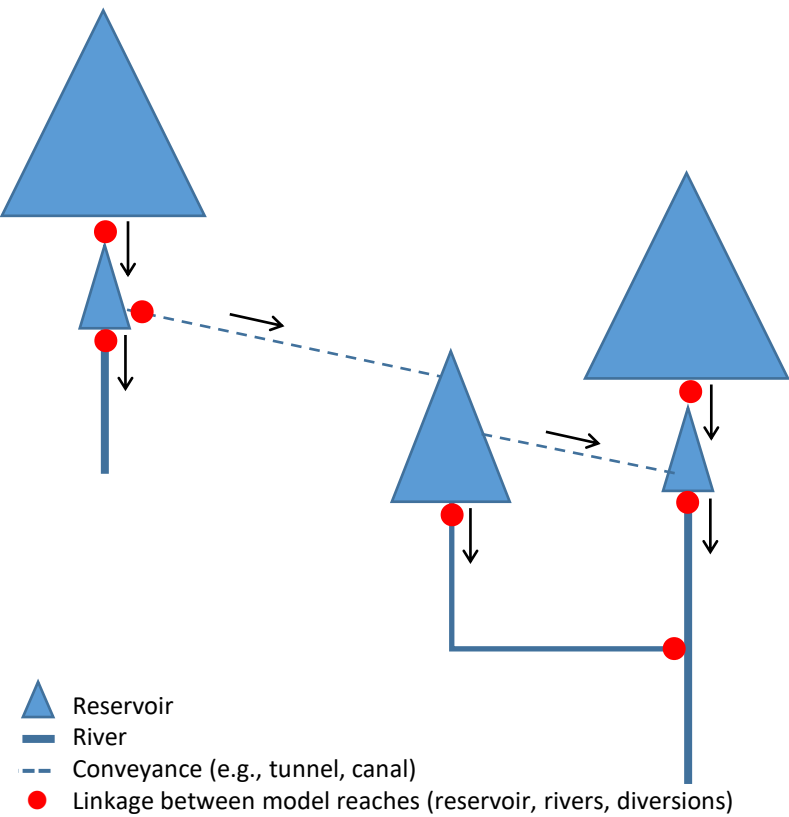
# WTMP – Modeling Framework

- Framework
  - Criteria development
  - Selection
- Models
  - Criteria development
  - Selection
- Data Management

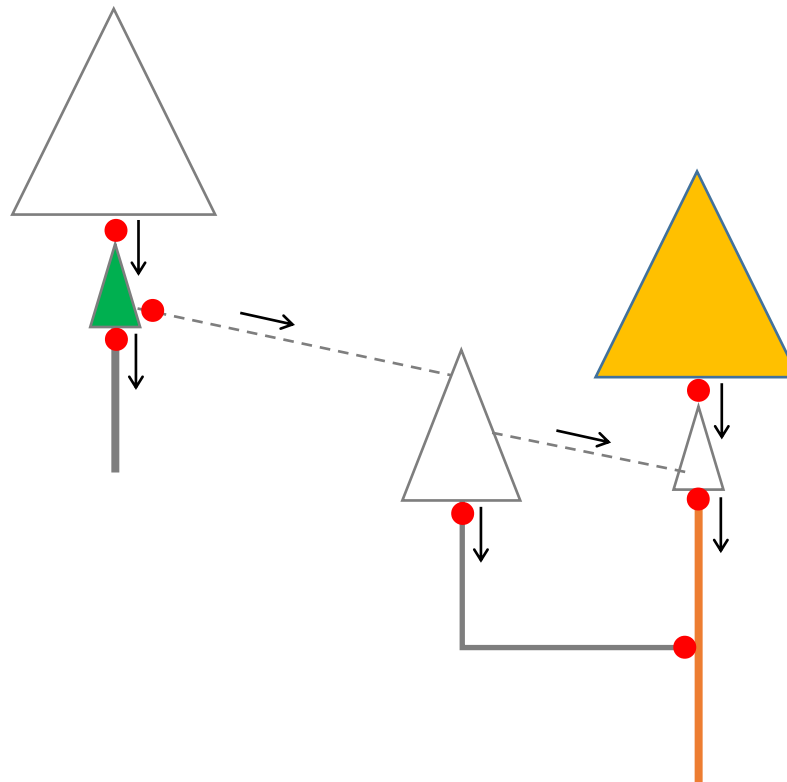


# Model Types/Definitions

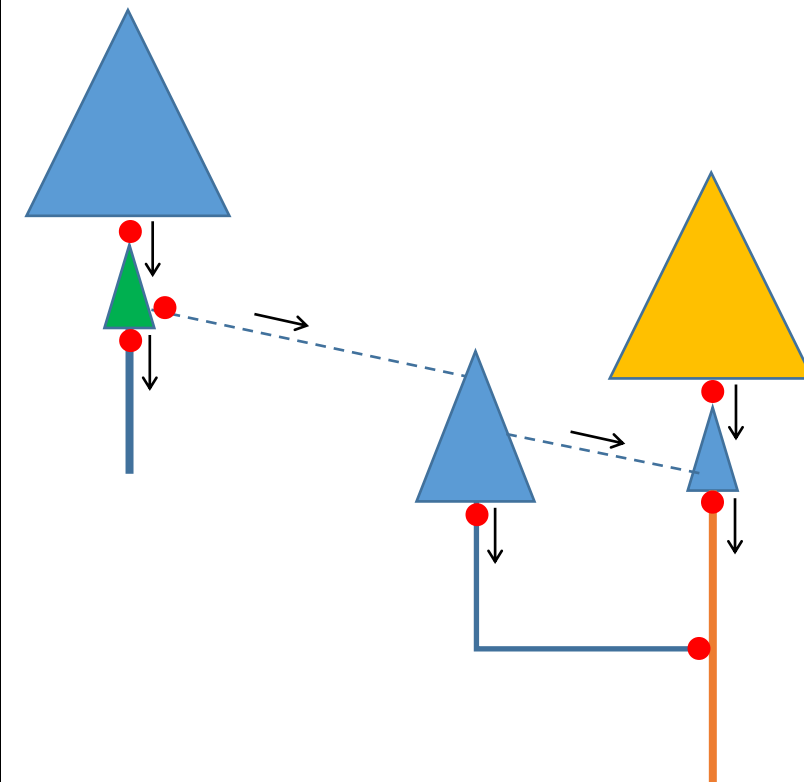
## System Model



## Element Model



## Modeling Framework



# Modeling Framework

## Enhance Efficiency, Consistency, Adaptability and Transparency

- Ease model application and output interpretation
  - Reduce requirement for training on file editing and information flow
  - Reduce the time to carry out modeling activities
  - Facilitate standard approaches for data management and reporting
  - Automate repetitive modeling tasks
- Facilitate the use of multiple models individually or in a sequence
- Managing updates and addition of new features
- Reducing input error, data manipulation errors, and errors in general



# General Requirements

- Efficiently use several models, individually or in a sequence
- Support work flows for several typical modeling activities
- Utilize common boundary conditions and operational controls across models
- Create reports using common formats across models
- Manage updates of model executable programs and configuration data sets
- Allow for introduction of new modeling tools over time
- Focus on the efficiency of production modeling activities





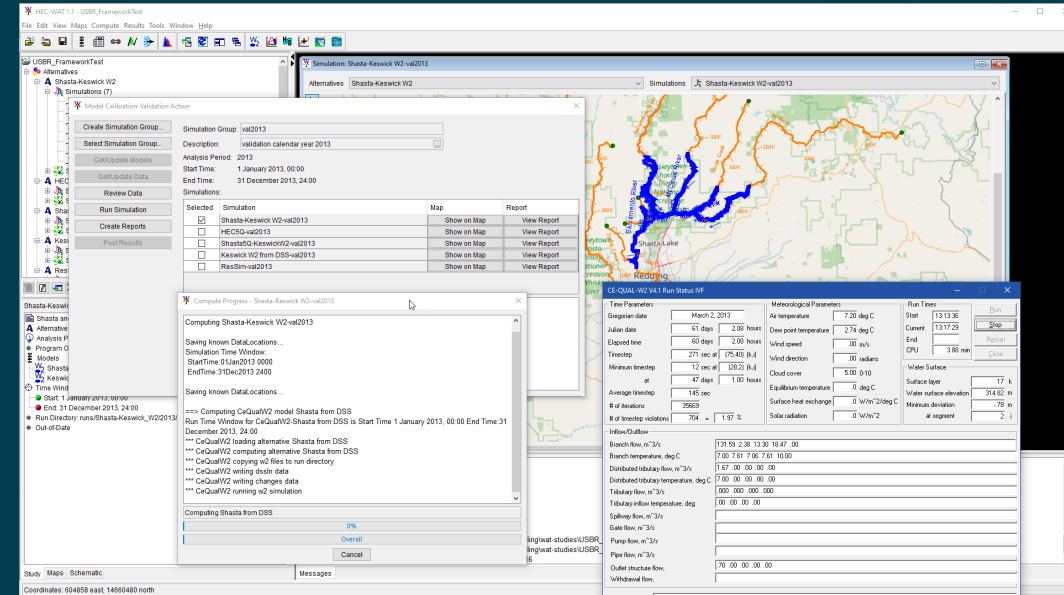
# Candidate Frameworks

Framework	Sponsor	Description
Application Programming Interface	OpenMI	Open Modeling Interface
Application Programming Interface	BMI	Basic Model Interface
Software Platform	OMS3/CSIP	Object Modeling System
Software Platform	ESMF	Earth System Modeling Framework
Software Platform	HydroCouple	-
Software Platform	CSDMS	Community Surface Dynamics Modeling System
Software Platform	Delft-FEWS	Flood Forecasting System
Framework Software with User Interface	Delta Shell	-
Framework Software with User Interface	HEC-WAT	Watershed Analysis Tool
Framework Software with User Interface	HEC-RTS	Real Time Simulation



# Recommended Framework

- HEC-Watershed Analysis Tool (HEC-WAT)
  - Product of the USACE Hydrologic Engineering Center
  - Freely Distributable
  - Supports local and Cloud based computation
  - Existing support for CE-QUAL-W2, HEC-ResSim, and HEC-RAS
  - Plug-in Application Programming Interface (API) for extension of modeling capabilities
    - Data Management
    - User Interface
    - Computational Model Support
    - Reporting



<https://www.hec.usace.army.mil/software/hec-wat/>



# Model Selection Criteria: Subcategories

- Numerical Model Criteria – representation of physical system in a model
- Linkage – addresses if models are discrete (reach specific) or system-wide and if framework compatible
- Input/Output (I/O) – model pre- and post-processors and data structures
- Support – user specific information
- CVP Features – ability to represent specific features CVP
- Qualitative – additional qualitative criteria



# Candidate Flow and Temperature Models

Model	Sponsor	Type
CE-QUAL-W2	PSU, USACOE	Reservoir
DYRESM	CWR-UWA	Reservoir
HEC-5Q	USACOE	System/River
HEC-ResSim	USACOE	System/River
Riverware	CADSWES	System/River
CE-QUAL-RIV1	USACOE	River
EPD-RIV1	GEPD	River
Heat Source	ODEQ	River
HEC-RAS	USACOE	River
QUAL2K	Tufts Univ., USEPA, WDOE	River

CADWES: Center for Advanced Decision Support for Water and Environmental Systems

CWR-UWA: Center for Water Resources, University of Western Australia

PSU: Portland State University

USACOE: US Army Corps of Engineers

GEPD: Georgia Environmental Protection Division

ODEQ: Oregon Department of Environmental Quality

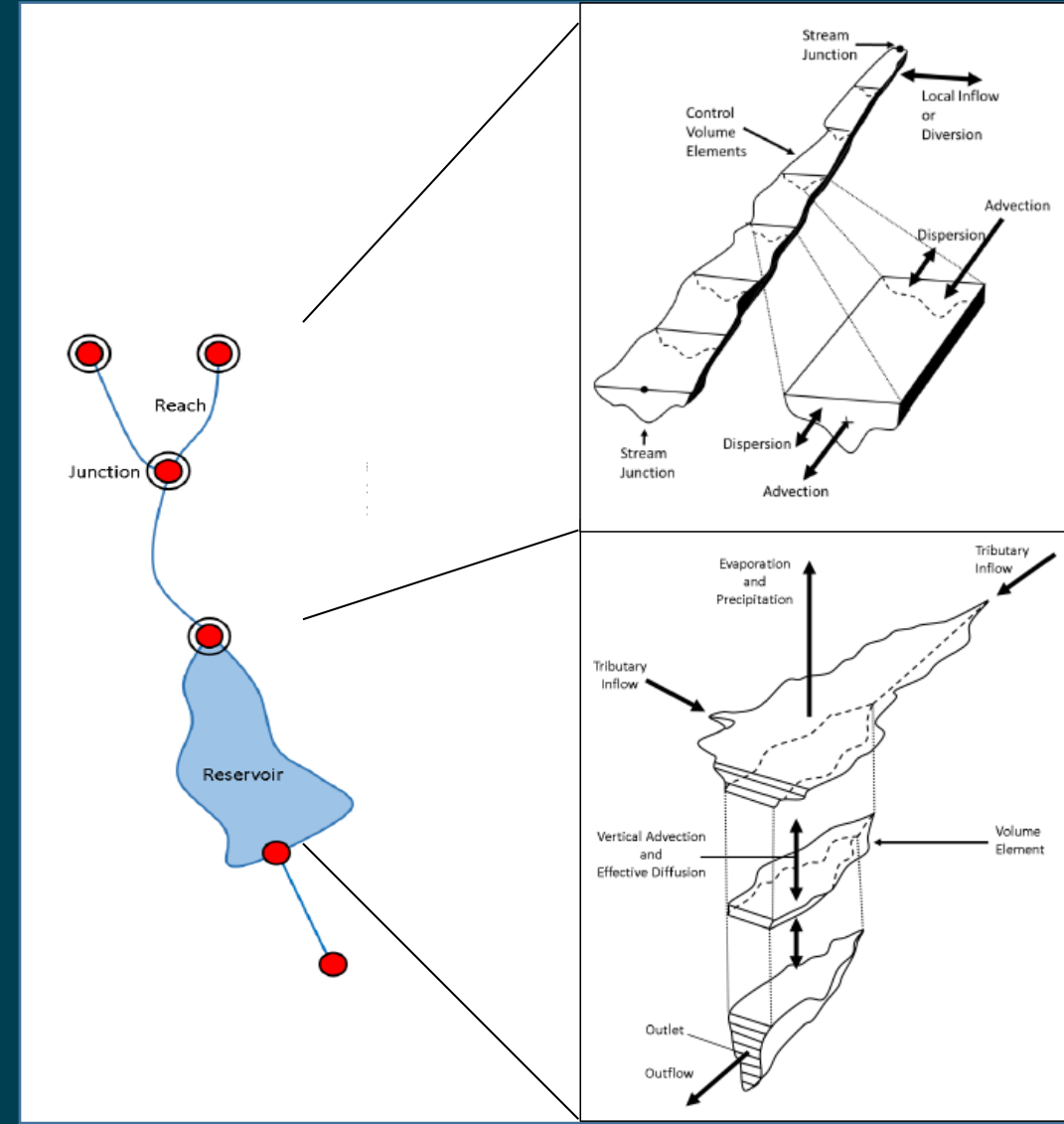
USEPA: US Environmental Protection Agency

WDOE: Washington Department of Ecology



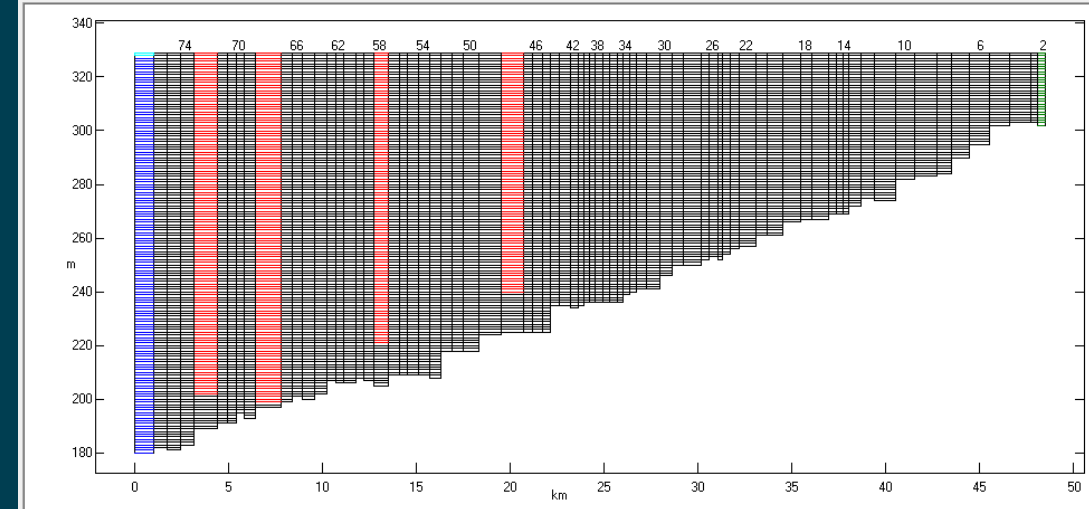
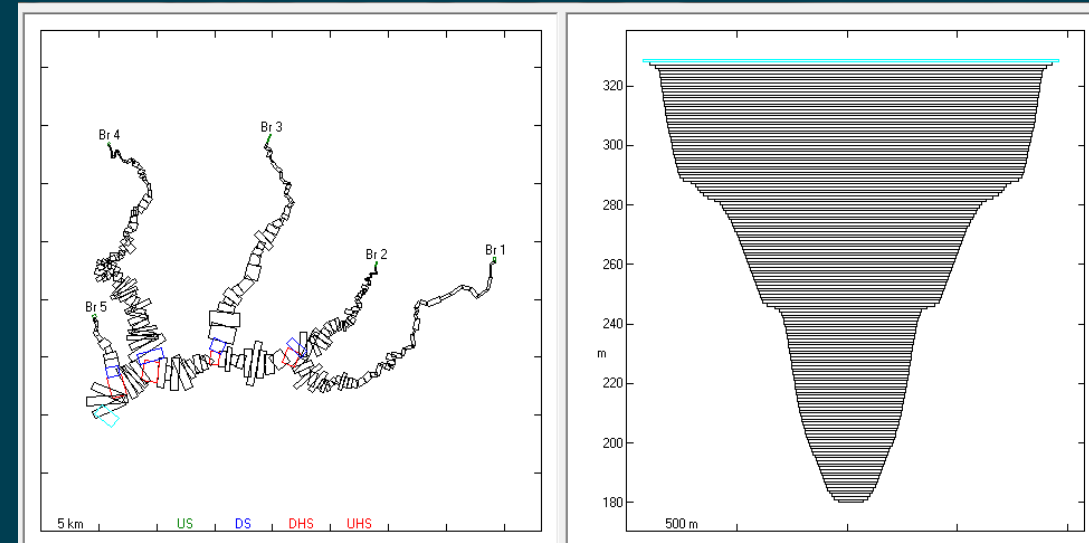
# System and River Model: HEC-ResSim

- Non-uniform flow, non-steady state flow
- Full heat budget
- Selective withdrawal (tailbay target)
- Sub-daily time step
- Monte Carlo and Ensemble analyses
- Incorporate new logic via “plug-ins”
- Interface with other models (e.g., CE-QUAL-W2)
- Operate as a stand-alone model or as part of a modeling framework
- One-dimensional (Reservoir Z, River X)
- Pre- and post-processors
- Comprehensive documentation (model, pre- and post-processors)
- Active support (model, pre- and post-processors)
- Access to the model developers, collaboration
- User groups, training



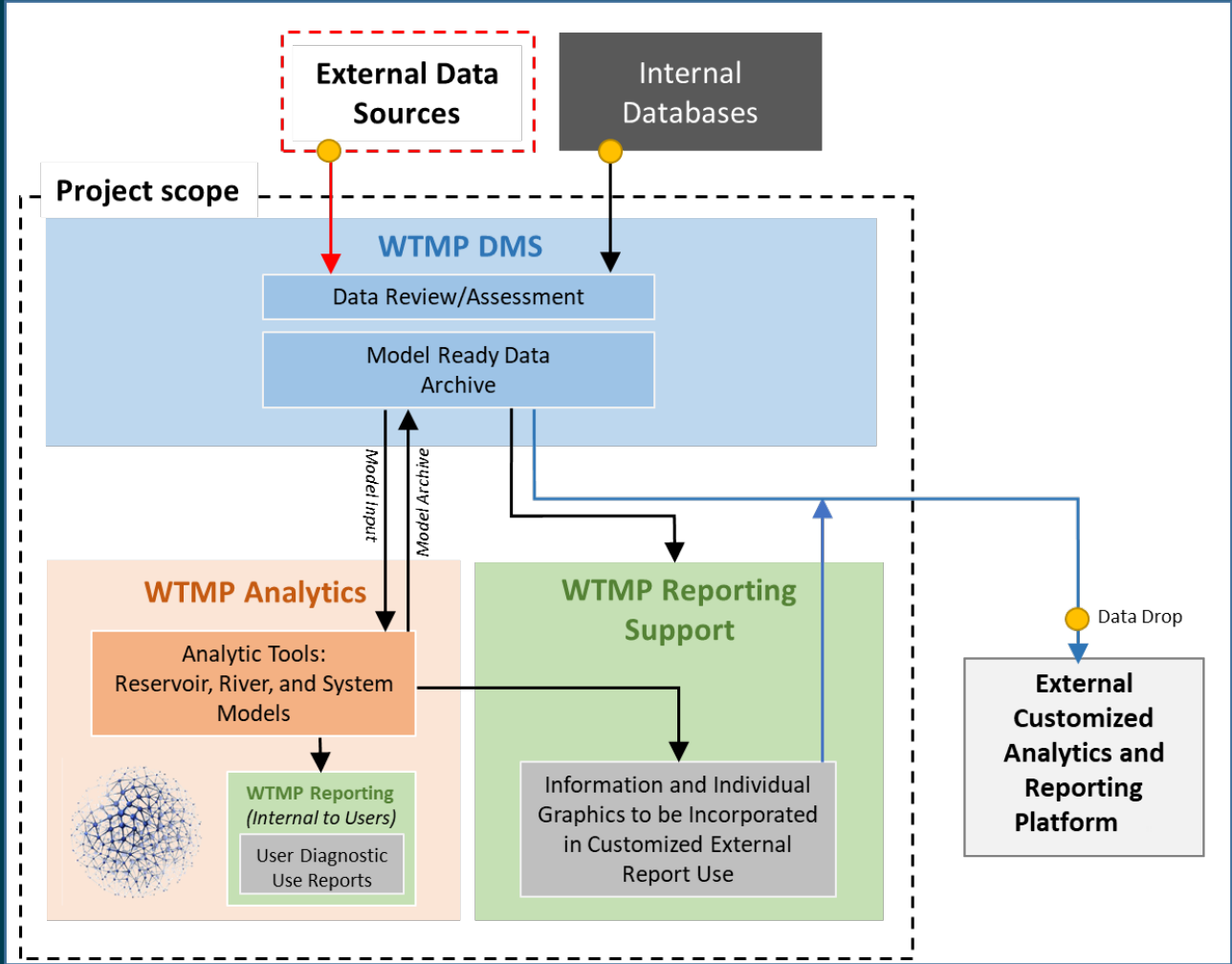
# Reservoir Model: CE-QUAL-W2

- Non-uniform flow, non-steady state flow
- Full heat budget
- Selective withdrawal (tailbay target)
- Sub-daily time step
- Operate as a stand-alone model or as part of a modeling framework
- Two-dimensional representation (X-Z)
- Supports branching networks (e.g., dendritic nature of reservoir)
- Existing applications (Shasta, Keswick, Lewiston, Folsom, Natomas)
- Pre- and post-processors
- Comprehensive documentation (model, pre- and post-processors)
- Active support (model, pre- and post-processors)
- Access to the model developers, collaboration
- User groups, training





# WTMP Data Management



# Model Documentation/Peer Review

- Phase I
  - Technical Memoranda (task-specific)
  - Modeling Report
- Phase II
  - Technical Memoranda (task-specific)
  - Phase II Report
- Peer Review
  - Interim – Phase I (summer 2022)
  - Final – Phase II (summer 2023)



# Project Schedule

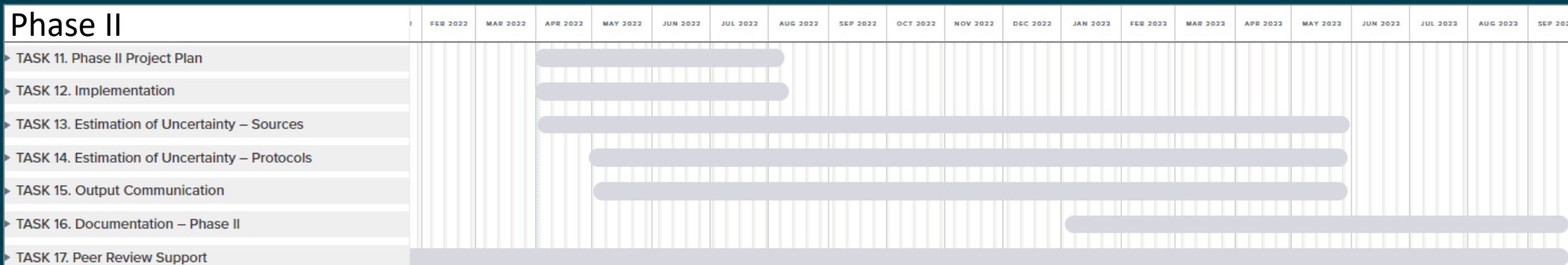




Photo credit: John Hannon, Reclamation



# Development of CVP WTMP

- Accomplishments to date

Mike Deas, PhD, PE, Watercourse Engineering, Inc.

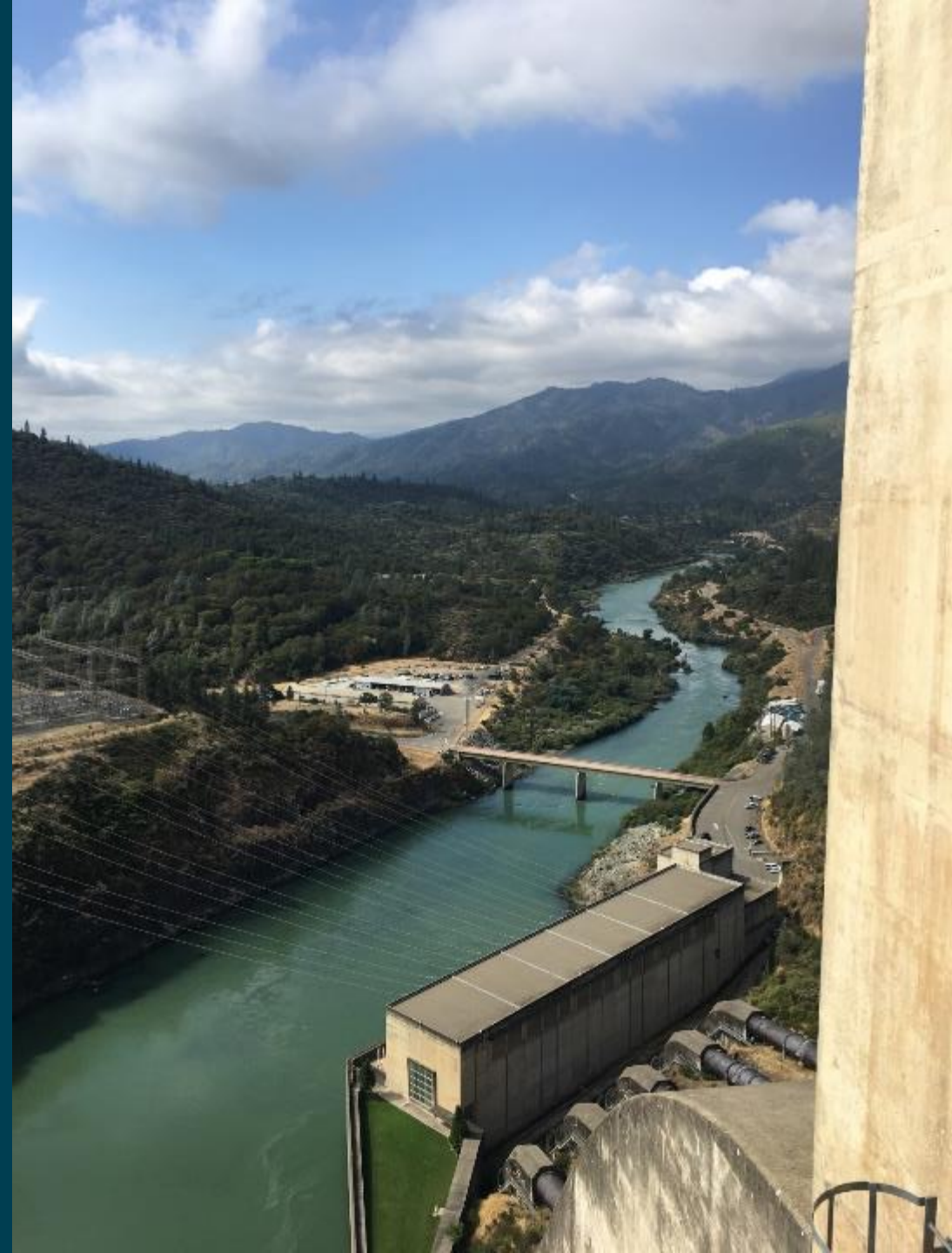
Jeff Schuyler, Eyasco, Inc.





# Presentation Overview

- WTMP Model Representations
- Data Development and Data Base Management
- Model Implementation and Model Calibration/Validation



# WTMP Model Representations: Reservoirs

- Reservoir Attributes

- Vertical temperature gradient
- Longitudinal gradient (e.g., afterbays)
- Cold water pool representation through time
- Reservoir operations/release temperatures (selective withdrawal)
- Management actions

- Reservoir Models

- HEC-ResSim (1-D vertical)
- CE-QUAL-W2 (2-D vertical and longitudinal)





# WTMP Model Representations: Rivers

- Key River Attributes
  - Longitudinal temperature gradient
  - Inflows (e.g., tributaries) and outflows (e.g., diversions)
  - Key in-river reporting locations
  - Management actions
- River model
  - HEC-ResSim (1-D longitudinal)



# Data Development

- Model Data Needs
  - Geometry (reservoir and river morphology, facilities descriptions)
  - Boundary Conditions (BC)
    - Flow, stage
    - Temperature time series and vertical profiles (as initial conditions (IC))
    - Meteorology
  - Calibration/Validation data (Cal/Val)
    - Flow, stage
    - Temperature time series and vertical profiles
- Data Sources
  - Many



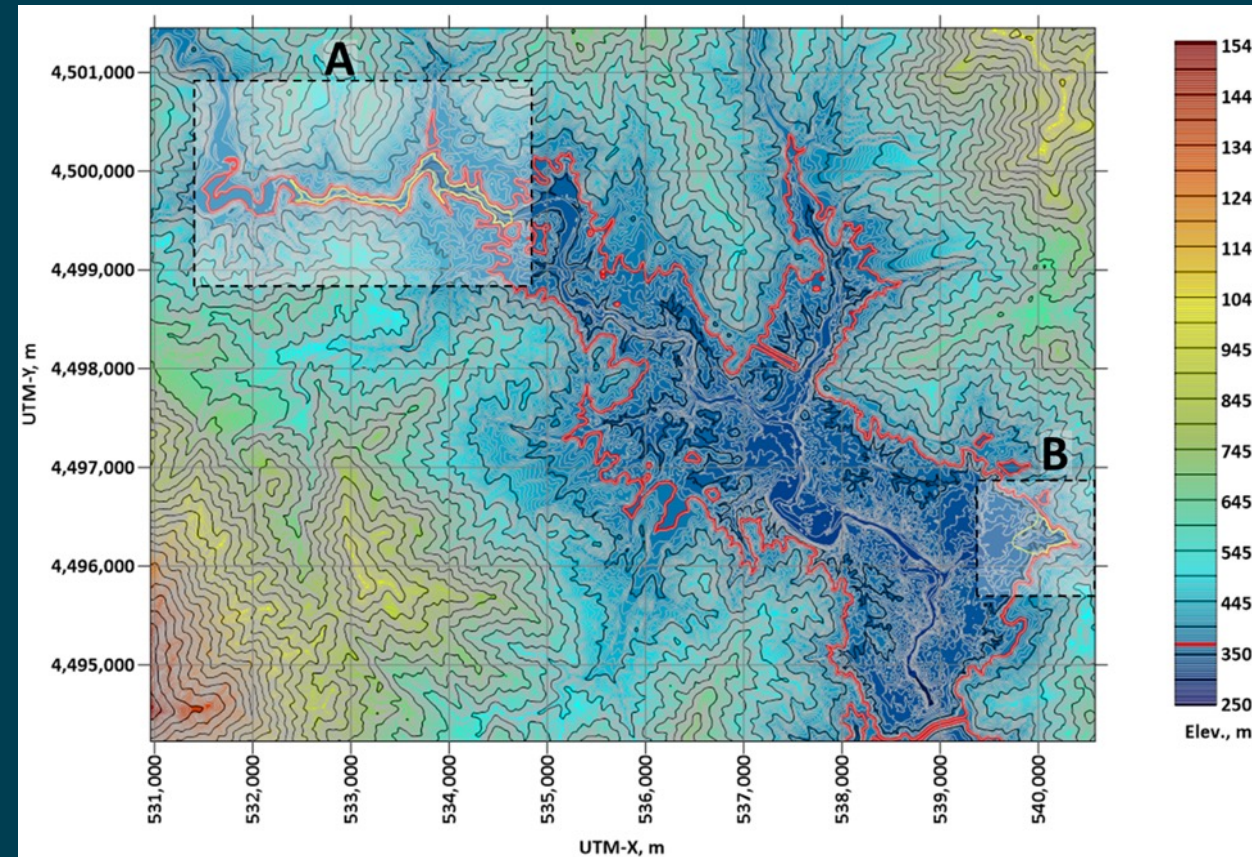
# Geometry

- Reservoir Bathymetry and River Morphology (course, cross section, bathymetry)
- Facilities Descriptions
- Selective Withdrawal (Temperature Control) Facilities



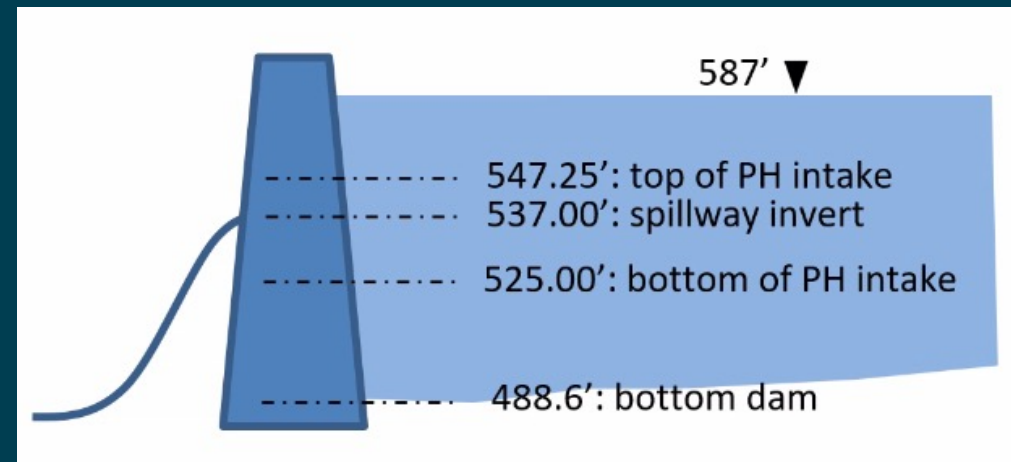
# Geometry -

- Existing Information
- Additional Geometry Development
  - Whiskeytown Lake bathymetry
  - Trinity Lake bathymetry
  - Sacramento River bathymetry
  - Clear Creek stream alignment, gradient, cross sections



# Geometry - Facilities Descriptions

- Elevation
- Capacity
- Operations (and constraints)
- Changes through time
- Unique features
  - Temperature control curtains
  - Submerged dams



# Geometry - Selective Withdrawal Facilities (Temperature Control)

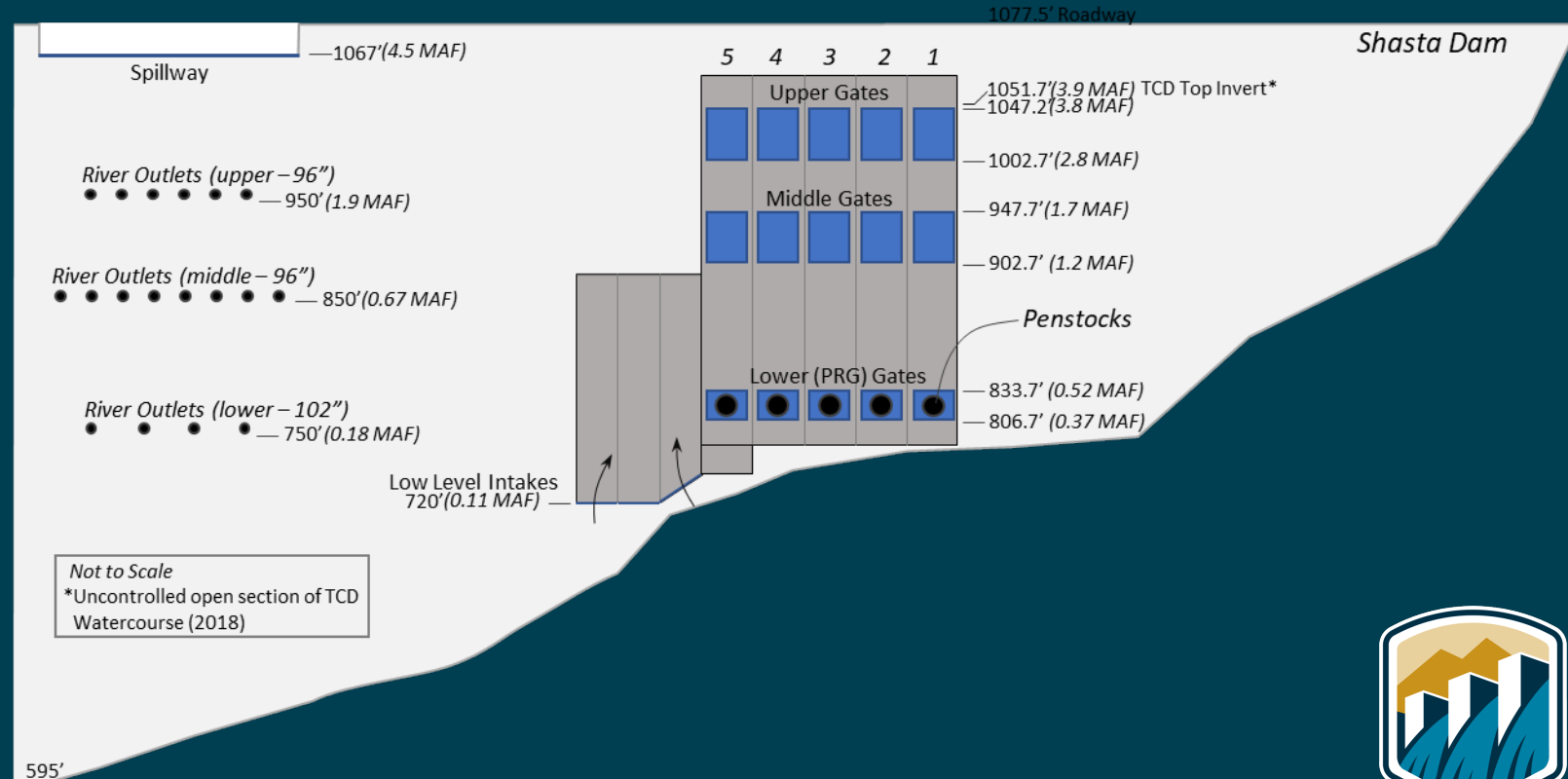
- Shasta Dam Temperature Control Device

- Selective withdrawal

- Key features

- Gate size
- Hydraulic constraints
- Side gate
- Leakage

- Model representation





# Data Development – BC, IC, Cal/Val

Abbreviation	Name
SHA	Shasta Lake
KES	Keswick Reservoir
Sac R	Sacramento River (Keswick Dam to Red Bluff)
TRN	Trinity Lake
LEW	Lewiston lake
Trin R	Trinity River (Lewiston Dam to NF Trinity River)
WHI	Whiskeytown Lake
Clear Ck	Clear Creek (Whiskeytown Dam to Sacramento River)
FOL	Folsom Lake
NAT	Lake Natomas
Amer R	American River (Nimbus Dam to Sacramento River)
NML	New Melones Lake
Tulloch	Tulloch Lake
GDW	Goodwin Dam
Stan R	Stanislaus River (Goodwin Dam to San Joaquin River)



# SHA – Shasta Lake

Abbr.	SHEF	Title	Description	Parameter	Frequen	Time Zone	Source
SHA	QG1	GENERATION RELEASE, CFS	Shasta Dam Powerhouse, Unit 1	Flow	Hourly	PST/PDT	USBR
SHA	QG2	GENERATION RELEASE, CFS	Shasta Dam Powerhouse, Unit 2	Flow	Hourly	PST/PDT	USBR
SHA	QG3	GENERATION RELEASE, CFS	Shasta Dam Powerhouse, Unit 3	Flow	Hourly	PST/PDT	USBR
SHA	QG4	GENERATION RELEASE, CFS	Shasta Dam Powerhouse, Unit 4	Flow	Hourly	PST/PDT	USBR
SHA	QG5	GENERATION RELEASE, CFS	Shasta Dam Powerhouse, Unit 5	Flow	Hourly	PST/PDT	USBR
SHA	QG	GENERATION RELEASE, CFS	Shasta Dam Powerhouse Total (QG = $\sum(QG_i, i=1,5)$ )	Flow	Hourly	PST/PDT	USBR
SHA	QS1	SPILL RELEASE, CFS	Shasta Dam Spill, Gate 1	Flow	Hourly	PST/PDT	USBR
SHA	QS2	SPILL RELEASE, CFS	Shasta Dam Spill, Gate 2	Flow	Hourly	PST/PDT	USBR
SHA	QS3	SPILL RELEASE, CFS	Shasta Dam Spill, Gate 3	Flow	Hourly	PST/PDT	USBR
SHA	QS	SPILL RELEASE, CFS	Shasta Dam Spill Total (QG = $\sum(QS_i, i=1,3)$ )	Flow	Hourly	PST/PDT	USBR
SHA	QU7501	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 750 ft #1	Flow	Hourly	PST/PDT	USBR
SHA	QU7502	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 750 ft #2	Flow	Hourly	PST/PDT	USBR
SHA	QU7503	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 750 ft #3	Flow	Hourly	PST/PDT	USBR
SHA	QU7504	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 750 ft #4	Flow	Hourly	PST/PDT	USBR
SHA	QU8501	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 850 ft #1	Flow	Hourly	PST/PDT	USBR
SHA	QU8502	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 850 ft #2	Flow	Hourly	PST/PDT	USBR
SHA	QU8503	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 850 ft #3	Flow	Hourly	PST/PDT	USBR
SHA	QU8504	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 850 ft #4	Flow	Hourly	PST/PDT	USBR
SHA	QU8505	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 850 ft #5	Flow	Hourly	PST/PDT	USBR
SHA	QU8506	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 850 ft #6	Flow	Hourly	PST/PDT	USBR
SHA	QU8507	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 850 ft #7	Flow	Hourly	PST/PDT	USBR
SHA	QU8508	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 850 ft #8	Flow	Hourly	PST/PDT	USBR
SHA	QU9501	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 950 ft #1	Flow	Hourly	PST/PDT	USBR
SHA	QU9502	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 950 ft #2	Flow	Hourly	PST/PDT	USBR
SHA	QU9503	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 950 ft #3	Flow	Hourly	PST/PDT	USBR
SHA	QU9504	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 950 ft #4	Flow	Hourly	PST/PDT	USBR
SHA	QU9505	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 950 ft #5	Flow	Hourly	PST/PDT	USBR
SHA	QU9506	OUTLET RELEASE, CFS	Shasta Dam Outlet Release 950 ft #6	Flow	Hourly	PST/PDT	USBR
SHA	QU	OUTLET RELEASE, CFS	Shasta Dam Outlet Release Total (QU = $\sum QU_{750i} + \sum QU_{850j} + \sum QU_{950k}, i=1,4, j=1,8, k=1,6$ )	Flow	Hourly	PST/PDT	USBR
SHA	QT	TOTAL RELEASE, CFS	Shasta Dam Total Release (QT = QG+QS+QU)	Flow	Hourly	PST/PDT	USBR
SHA	QE	EVAPORATION, CFS	Shasta Lake evaporation (Calculated)	Flow	Daily	n/a	USBR



# TRN – Trinity Lake

Abbr.	SHEF	Title	Description	Parameter	Frequency	Time Zone	Source
TRN	QG1	GENERATION RELEASE, CFS	Trinity Dam Powerhouse, Unit 1	Flow	Hourly	PST/PDT	USBR
TRN	QG2	GENERATION RELEASE, CFS	Trinity Dam Powerhouse, Unit 2	Flow	Hourly	PST/PDT	USBR
TRN	QG	GENERATION RELEASE, CFS	Trinity Dam Powerhouse, Total (QG1+QG2)	Flow	Hourly	PST/PDT	USBR
TRN	QS	SPILL RELEASE, CFS	Trinity Dam Spill	Flow	Hourly	PST/PDT	USBR
TRN	QU1	OUTLET RELEASE, CFS	Trinity Dam Release Gate 1	Flow	Hourly	PST/PDT	USBR
TRN	QU2	OUTLET RELEASE, CFS	Trinity Dam Release Gate 2	Flow	Hourly	PST/PDT	USBR
TRN	QU3	OUTLET RELEASE, CFS	Trinity Dam Release Gate 3	Flow	Hourly	PST/PDT	USBR
TRN	QU	OUTLET RELEASE, CFS	Trinity Dam Release Gate Total (QU1+QU2+QU3)	Flow	Hourly	PST/PDT	USBR
TRN	QT	TOTAL RELEASE, CFS	Total Trinity Dam Release (QG+QS+QU)	Flow	Hourly	PST/PDT	USBR
TRN	HL	RESERVOIR ELEVATION, FT	Trinity Lake Stage	Stage	Hourly	PST/PDT	USBR
TRN	LS	RESERVOIR STORAGE, AF	Trinity Lake Storage	Storage	Hourly	PST/PDT	USBR
TRN	ES	EVAPORATION, CFS	Trinity Lake Evaporation	Flow	Daily	n/a	USBR
TRN	EV	EVAPORATION, INCH	Trinity Lake Evaporation	Inch	Daily	n/a	USBR
TRN	PP	PRECIPITATION, INCH	Trinity Lake Precipitation	Inch	Daily	n/a	USBR
TRN	QI	COMPUTED INFLOW, CFS	Trinity Lake Inflow, Computed	Flow	Daily	n/a	USBR
11523200	n/a	Trinity River nr Coffee Creek nr Trinity Center, CA	<a href="https://waterdata.usgs.gov/usa/nwis/uv?site_no=11523200">https://waterdata.usgs.gov/usa/nwis/uv?site_no=11523200</a>	Flow	15-minute	PST/PDT	USGS
n/a	n/a	Coffee Creek	Coffee Creek Water Temperature	Temp	Hourly	PST/PDT	USFWS
n/a	n/a	Swift CreekCreek	Swift Creek Water Temperature	Temp	Hourly	PST/PDT	USFWS
n/a	n/a	Stuart Fork	Stuart Fork Water Temperature	Temp	Hourly	PST/PDT	USFS
n/a	n/a	Trinity Dam Release	Trinity Dam Release Temperature	Temp	Hourly	PST/PDT	USBR
Trinity Lake	TP1	Log Boom	Trinity Lake Vertical Profile	Temp	week/month	PST/PDT	USBR
TNC	TNC	Trinity Camp - Meteorology (primary)	<a href="https://wrcc.dri.edu/cgi-bin/rawMAIN.pl?caCTRI">https://wrcc.dri.edu/cgi-bin/rawMAIN.pl?caCTRI</a>	S,Ta,Tw,W(v,d),P*	Hourly	PST/PDT	WRCC
TNC	TNC	Trinity Camp - Meteorology (secondary)	<a href="https://cdec.water.ca.gov/dynamicapp/staMeta?station_id=TNC">https://cdec.water.ca.gov/dynamicapp/staMeta?station_id=TNC</a>	S,Ta,Tw,W(v,d),P*	Hourly	PST/PDT	CDEC
LFH	LFH	Lewiston Fish Hatchery	<a href="https://cdec.water.ca.gov/dynamicapp/staMeta?station_id=LFH">https://cdec.water.ca.gov/dynamicapp/staMeta?station_id=LFH</a>	S,Ta,Tw,P*	Hourly	PST/PDT	CDEC

# TRN – Trinity Lake

Abbr.	SHEF	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	
TRN	QG1	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	QG2	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	QG	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	QS	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	QU1	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	QU2	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	QU3	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	QU	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	QT	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	HL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	LS	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	ES	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	EV	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	PP	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TRN	QI	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
11523200	n/a	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
n/a	n/a	X	X	X	X	X	X	X	X	X	X	Y	X	X	X	X	X	X	X	X	X	X	X	
n/a	n/a	X	X	X	Y	X	Y	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
n/a	n/a	Y	X	Y	Y	X	Y	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
n/a	n/a	1/01-4/2	3/19-12/	8/05 -10	2/25-6/1	1/06-11/	Y	8/29-12/	X	X	1/01-4/16	Y	Y	Y	Y	4/02-12/	1/01-4/15	4/26-12/	3/16	1/31-6/2	Y	8/13-12/	X	
Trinity Lake	TP1	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	X	X	X
TNC	TNC	Y	40	77	25	80	14	25	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
TNC	TNC	Y	40	77	25	80	14	25	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
LFH	LFH	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	X	X	X	X	X	



# FOL – Folsom Lake

Abbr.	SHEF	Title	Description	Parameter	Frequency	Time zone	Source
FOL	QG1	GENERATION RELEASE, CFS	Folsom Dam Powerhouse, Unit 1	Flow	Hourly	PST/PDT	USBR
FOL	QG2	GENERATION RELEASE, CFS	Folsom Dam Powerhouse, Unit 2	Flow	Hourly	PST/PDT	USBR
FOL	QG3	GENERATION RELEASE, CFS	Folsom Dam Powerhouse, Unit 3	Flow	Hourly	PST/PDT	USBR
FOL	QG	GENERATION RELEASE, CFS	Folsom Dam Powerhouse Total (QG = $\Sigma(QGi, i=1,3)$ )	Flow	Hourly	PST/PDT	USBR
FOL	QS1	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 1	Flow	Hourly	PST/PDT	USBR
FOL	QS2	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 2	Flow	Hourly	PST/PDT	USBR
FOL	QS3	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 3	Flow	Hourly	PST/PDT	USBR
FOL	QS4	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 4	Flow	Hourly	PST/PDT	USBR
FOL	QS5	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 5	Flow	Hourly	PST/PDT	USBR
FOL	QS6	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 6	Flow	Hourly	PST/PDT	USBR
FOL	QS7	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 7	Flow	Hourly	PST/PDT	USBR
FOL	QS8	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 8	Flow	Hourly	PST/PDT	USBR
FOL	QS9	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 9	Flow	Hourly	PST/PDT	USBR
FOL	QS10	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 10	Flow	Hourly	PST/PDT	USBR
FOL	QS11	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 11	Flow	Hourly	PST/PDT	USBR
FOL	QS12	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 12	Flow	Hourly	PST/PDT	USBR
FOL	QS13	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 13	Flow	Hourly	PST/PDT	USBR
FOL	QS14	SPILL RELEASE, CFS	Folsom Dam Spill, Gate 14	Flow	Hourly	PST/PDT	USBR
FOL	QS	SPILL RELEASE, CFS	Folsom Dam Spill Total (QG = $\Sigma(QSi, i=1,14)$ )	Flow	Hourly	PST/PDT	USBR
FOL	QU1	OUTLET RELEASE, CFS	Folsom Dam Outlet Release Gate 1	Flow	Hourly	PST/PDT	USBR
FOL	QU2	OUTLET RELEASE, CFS	Folsom Dam Outlet Release Gate 2	Flow	Hourly	PST/PDT	USBR
FOL	QU3	OUTLET RELEASE, CFS	Folsom Dam Outlet Release Gate 3	Flow	Hourly	PST/PDT	USBR
FOL	QU4	OUTLET RELEASE, CFS	Folsom Dam Outlet Release Gate 4	Flow	Hourly	PST/PDT	USBR
FOL	QU5	OUTLET RELEASE, CFS	Folsom Dam Outlet Release Gate 5	Flow	Hourly	PST/PDT	USBR
FOL	QU6	OUTLET RELEASE, CFS	Folsom Dam Outlet Release Gate 6	Flow	Hourly	PST/PDT	USBR





# Data Management System (DMS)

- Objective
- Data Types
- Data Attributes
- Data Processing
- Metadata
- WTMP Interface
- Other Output



# DMS Objectives

- Data acquisition – consolidate time series data from different sources
- Data integrity – track changes made to prepare "model-ready" data
- Data management – make data easy to access, interpret, analyze



# DMS Data Types

- Time Series (most of the data)
  - Flow and Temperature used for boundary conditions and forecasting
  - Temperature Profiles
- Physical
  - Reservoir and river geometry, reservoir intake descriptions, conveyance capacities
- Operational
  - Reservoir operating rules, TCD management protocols, minimum instream flows

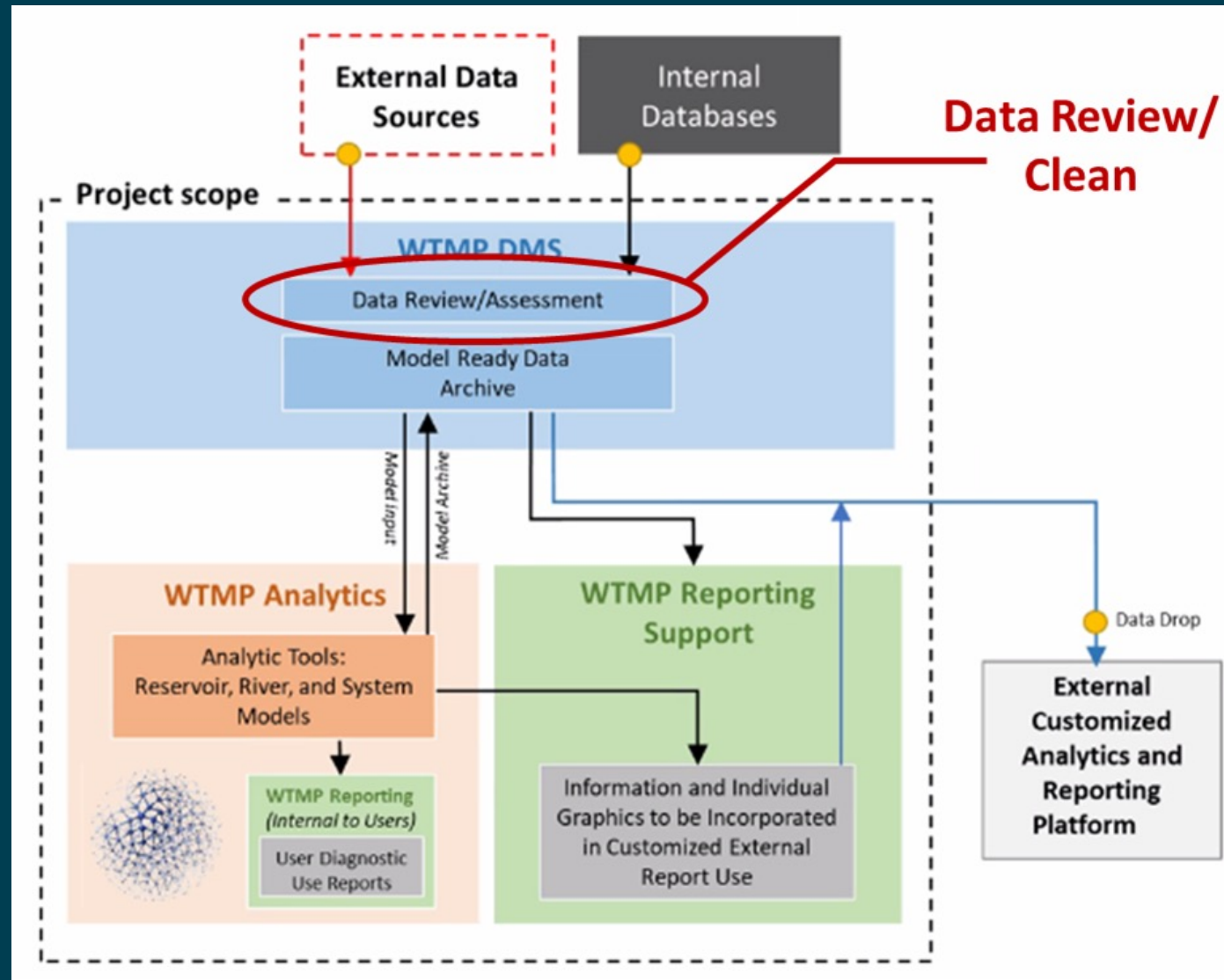


# DMS Data Attributes

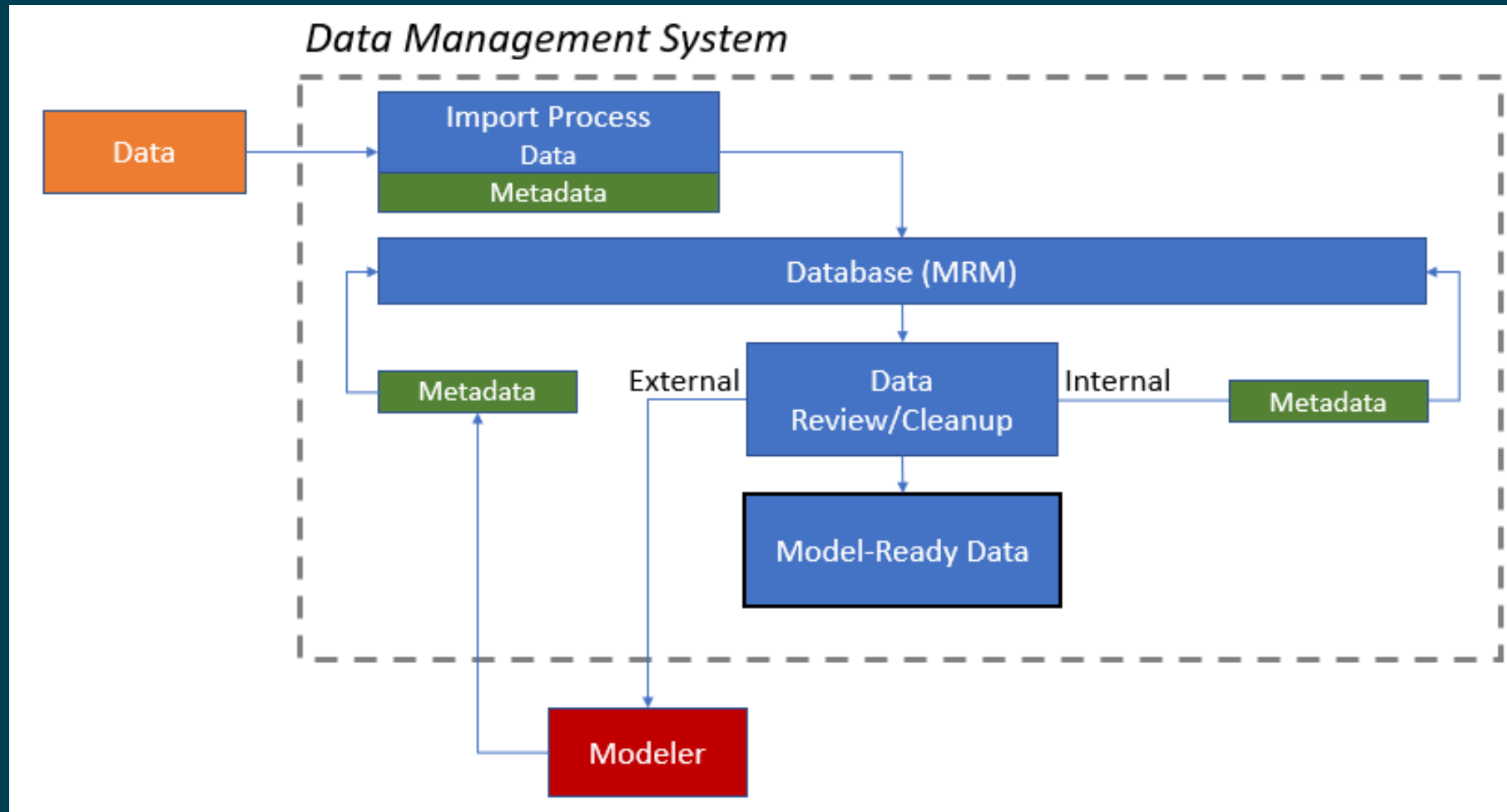
- Apply rules for organizing time series data
- Data Import:
  - Automate collection from sources
  - Develop import processes and manual entry methods
- Collect and store metadata that tracks the data source, data quality and data revisions
- Provide visualization tools for post-processing source data (QA/QC, gap-filling, etc.)
- Provide a means for on-demand delivery of model ready time series data to the WTMP
- Keep track the relationship between model input series and model output for rapid comparison and report preparation



# Data Processing – Data Review/Clean-up



# Data Processing – Data Review/Clean-up





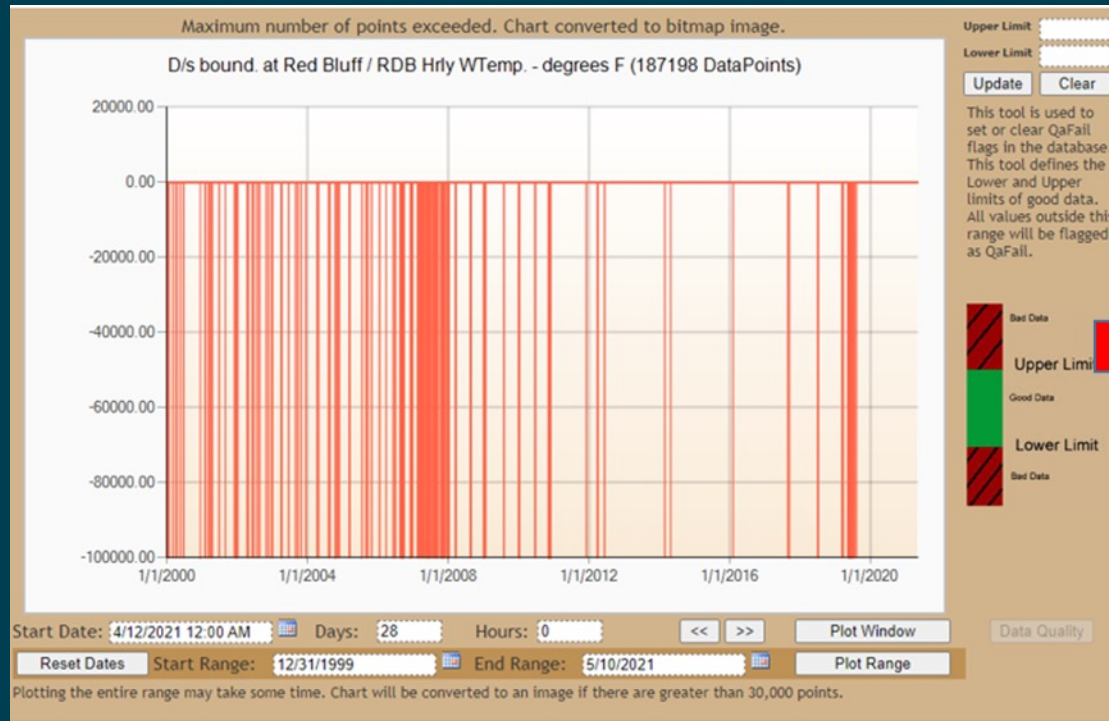
# Data Processing

- Filter to allow/deny provisional data
- Apply scale factor and offset (e.g., change units)
- Flag data that falls out of acceptable range
- Fill gaps
- Normalize time steps
- Always retain raw data

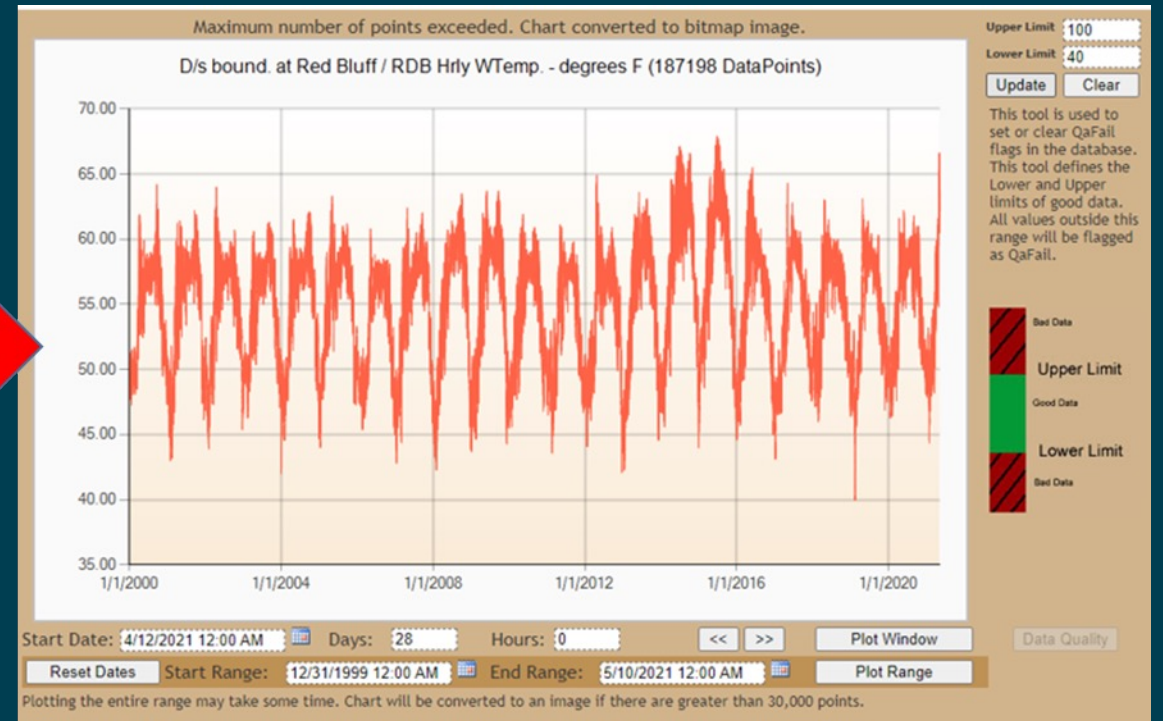


# Data Processing: QA/QC

The import process can apply linear thresholds to flag data which is outside normal operating limits in order to improve visualization and speed up the process of producing model ready data.



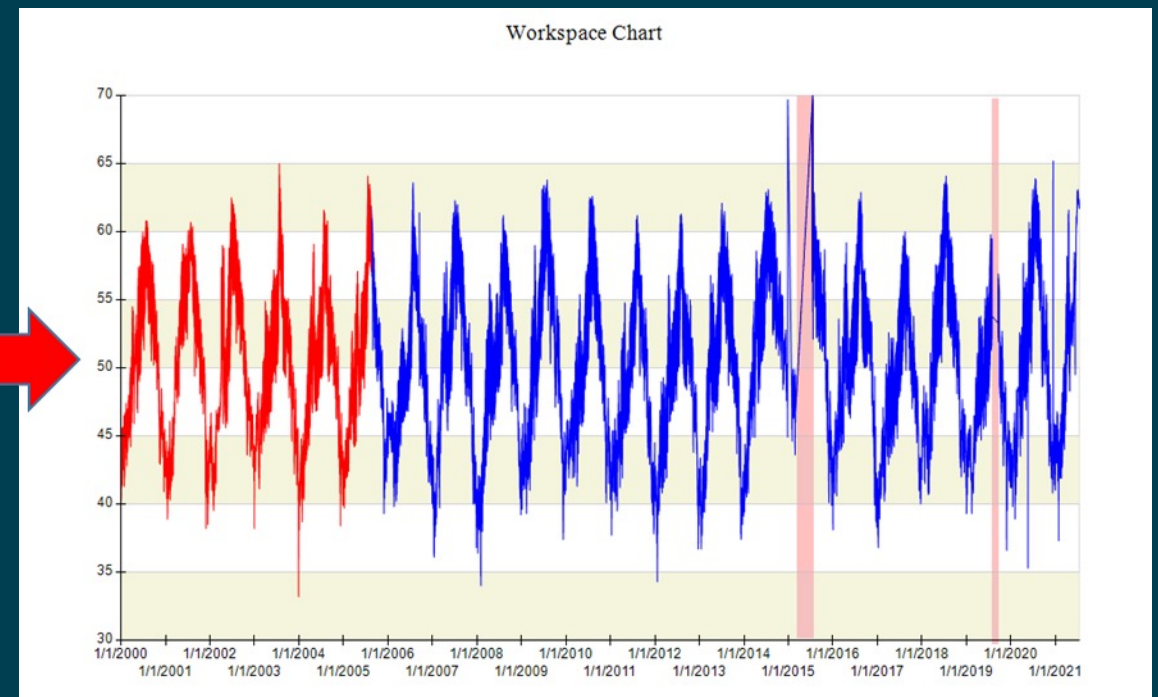
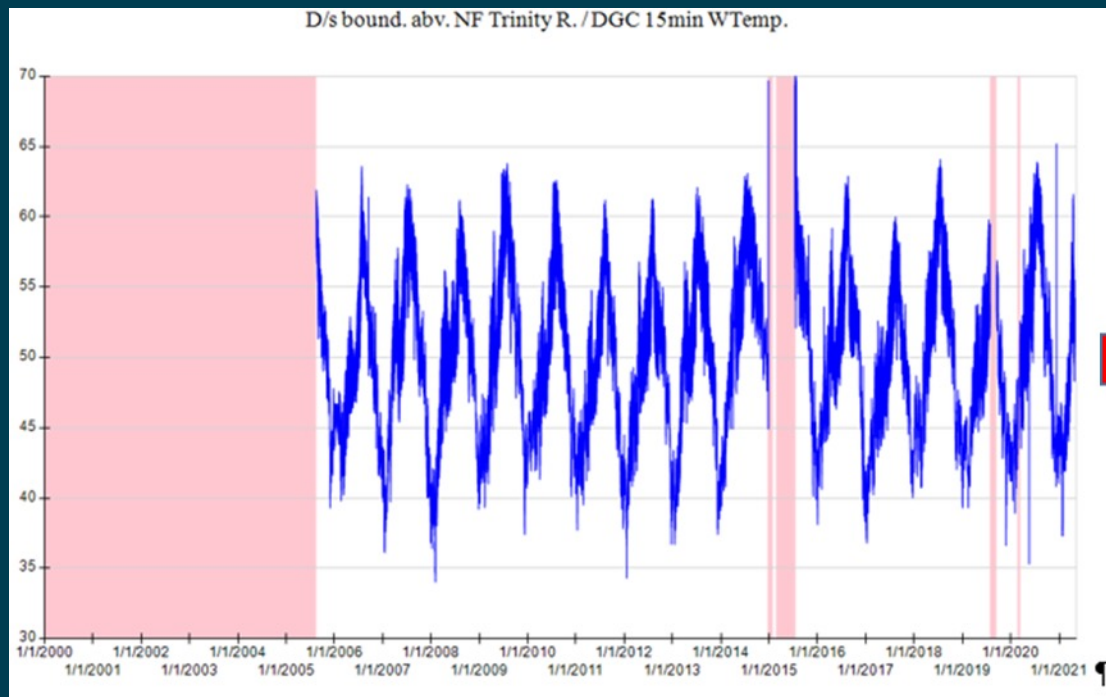
QA/QC



# Data Processing: Fill Gaps

Gap filling may be completed inside or outside the DMS depending on size of gap and complexity of model required to adequately represent the physical process.

- Minor gap filling (e.g., PDT to PST)
  - Major gap filling (Modeler)
- The DMS includes tools for rapid identification and display of data gaps



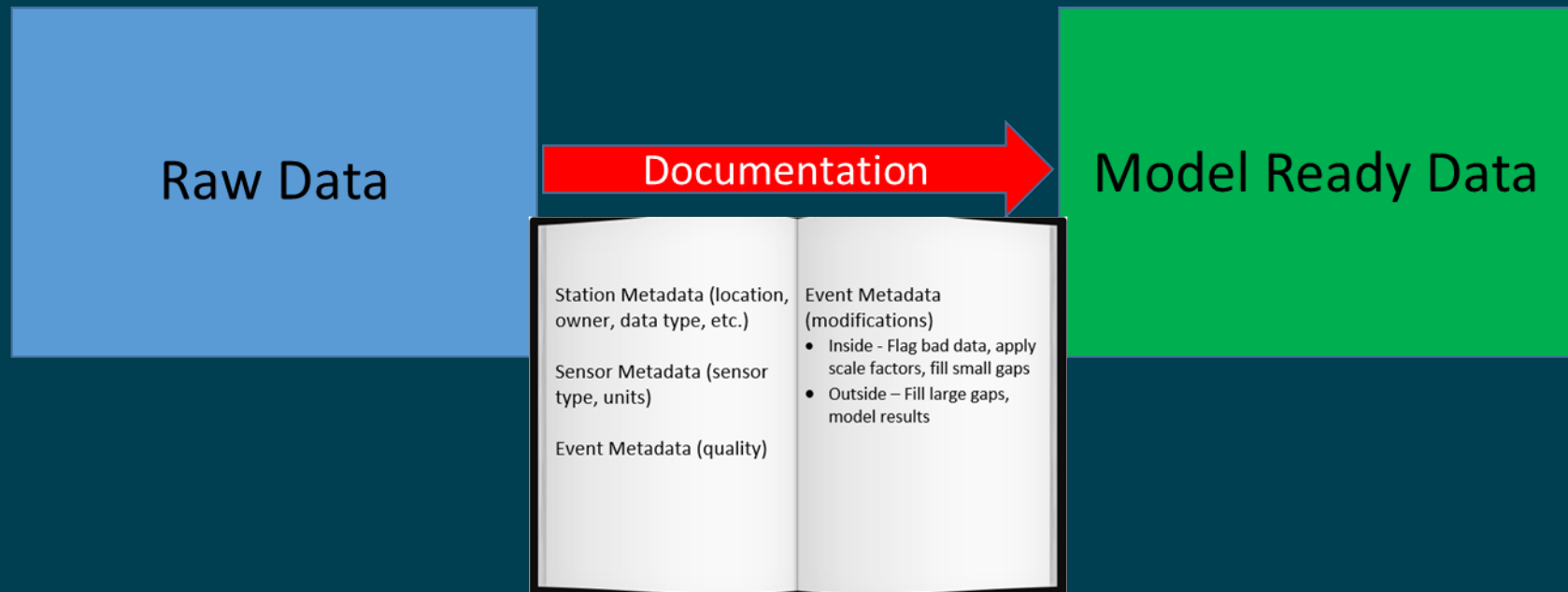
# Metadata

- Station Metadata (location, owner, data type, etc.)
- Sensor Metadata (sensor type, units)
- Event Metadata (quality, source)
- Event Metadata (modifications)
  - Internal - Flag bad data, unit conversion, time steps, fill small gaps
  - External – Fill large gaps, model results



# Metadata –Model Ready Data

The goal of data processing is not only to produce "Model Ready Data", but to track changes to and maintain a connection to raw data by using metadata applied at the appropriate place in the DMS.



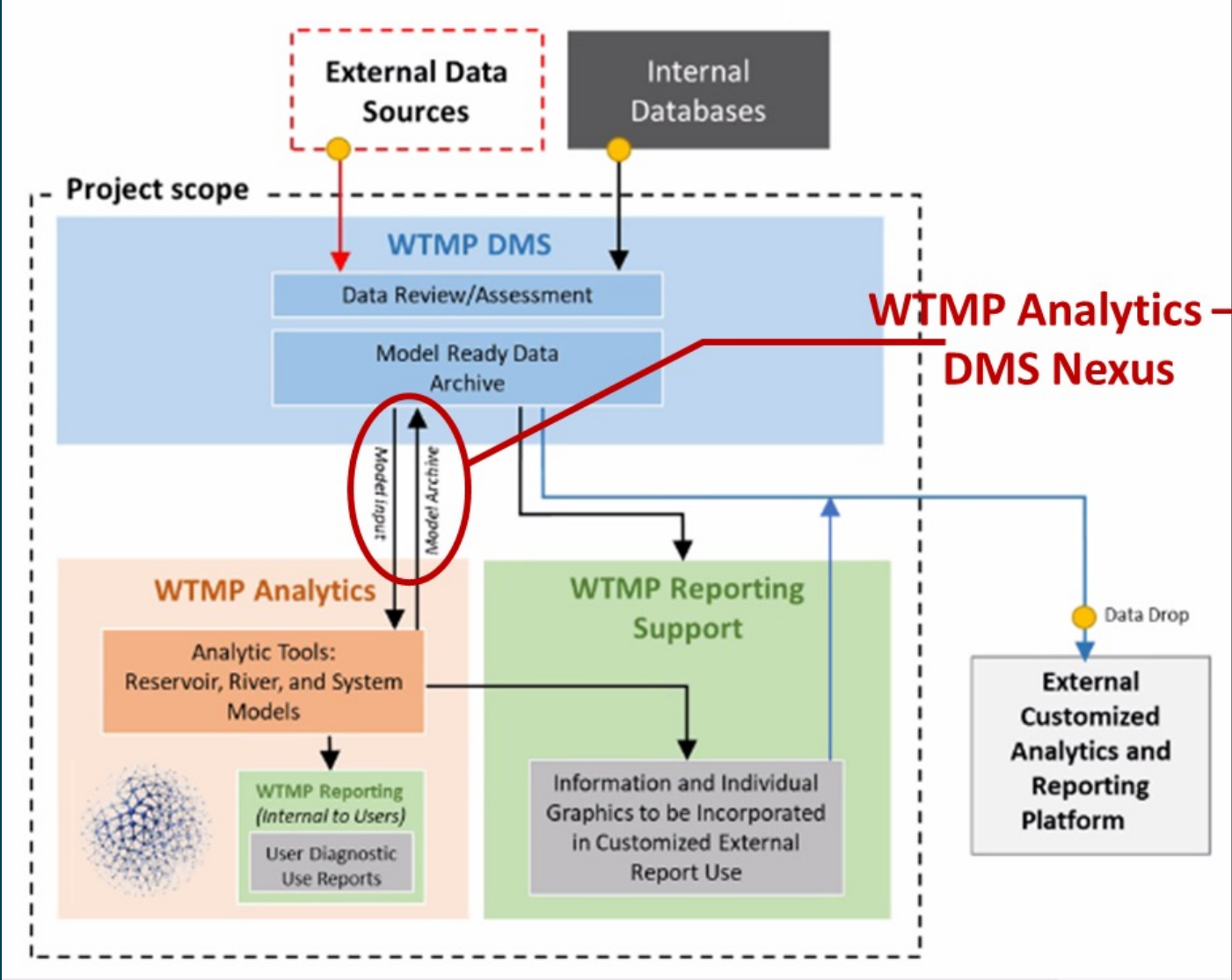
# WTMP Analytics-DMS Nexus

- **Model Ready Data includes:**
  - Data that can be used directly in the WTMP
  - **Metadata**
    - Station
    - Measurement
    - Event
    - Revision history
- **Model Results**
  - Selected model results
  - Metadata



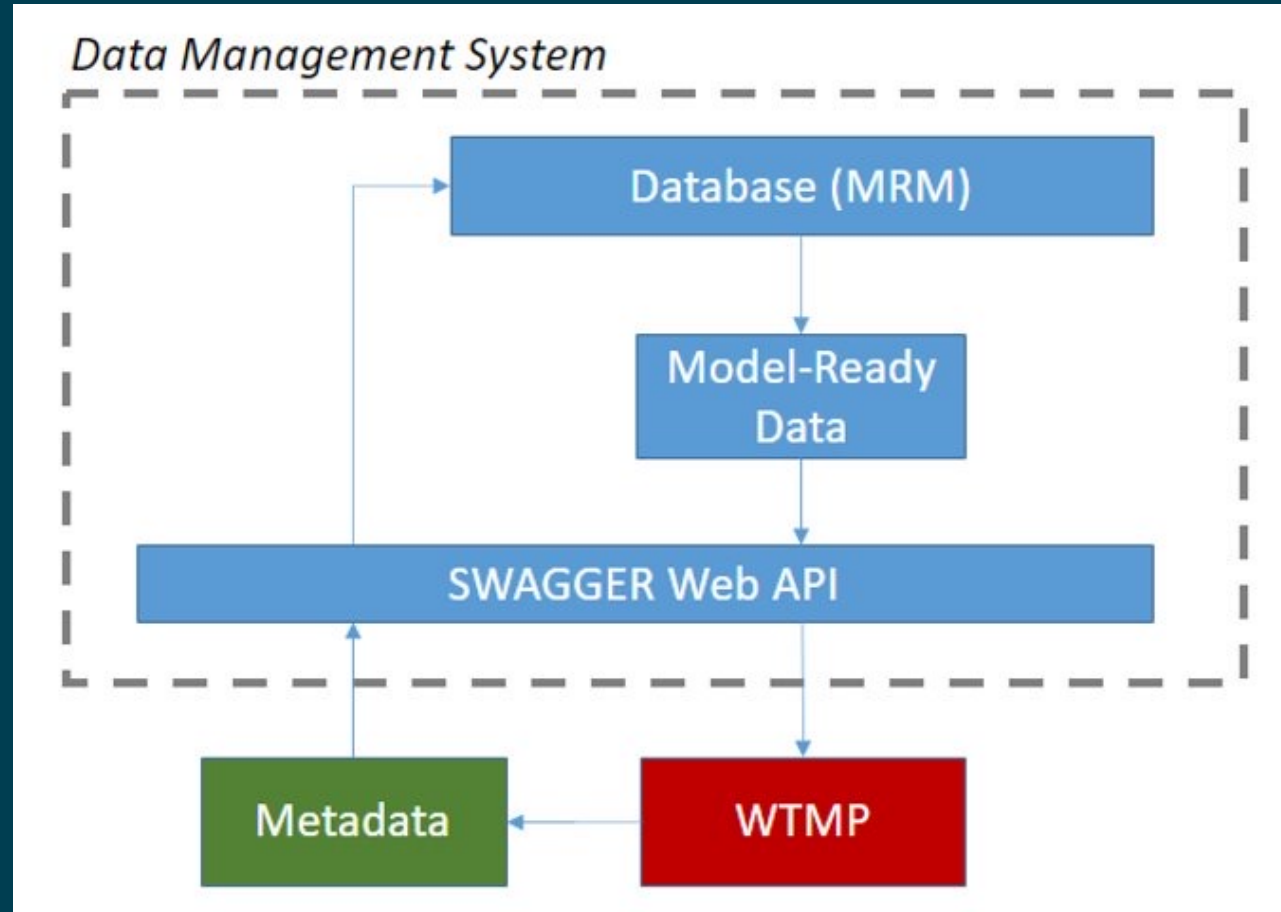


# WTMP Analytics-DMS Nexus Diagram



# WTMP Analytics-DMS Nexus Flow

- Information Flow



# Other Output

- SQL Reporting
- Data Export – Normalized, Pivot
- Data link to RISE
- Data Gateway for PowerBI



# Flexibility in Deployment

- Options (TBD, in discussion with Reclamation for security and other administrative considerations)
  - Single server
  - Virtual server(s)
  - Cloud services
- RISE will be the interface for data sharing with external parties



# Model Implementation Status

System Element	Model	Status
Shasta Lake	ResSim, CE-QUAL-W2	Cal/Val
Keswick Reservoir	ResSim, CE-QUAL-W2	Cal/Val
Sacramento River	ResSim	Cal/Val
Whiskeytown Lake	ResSim, CE-QUAL-W2	Implementation
Clear Creek	ResSim	Testing
Trinity Lake	ResSim, CE-QUAL-W2	Implementation
Lewiston Lake	ResSim, CE-QUAL-W2	Testing
Trinity River	ResSim	Implementation
Folsom Lake	ResSim, CE-QUAL-W2	Cal/Val
Lake Natomas	ResSim, CE-QUAL-W2	Cal/Val
American River	ResSim	Implementation
New Melones Lake	ResSim, CE-QUAL-W2	Data gathering
Tulloch Reservoir	ResSim, CE-QUAL-W2	Data gathering
Stanislaus River (inc. Goodwin)	ResSim	Data gathering



# Model Calibration/Validation

- Target Period of Model development
  - 1/1/2000 – 12/31/2021
- Calibration/Validation
  - Calibration: 1/1/2000 – 12/31/2017
  - Validation: 1/1/2018 – 12/31/2021
  - Similar range of hydrology, meteorology, and operations (including critical dry years and low storage)
- Model performance metrics
- Reach-scale and system performance





# Next Steps

- Data acquisition and processing early complete (except Stanislaus)
- Data management system is being populated
- Model development and calibration proceeding on multiple systems with multiple models
- WTMP is being used for calibration and validation, providing model reports (graphical and tabular results, and model performance statistics)
- Model reporting completed coincident with model development





Photo credit: John Hannon, Reclamation



# Stakeholder Engagement for CVP WTMP

Yung-Hsin Sun, PhD, PE, D.WRE, Stantec Consulting Services Inc.

Randi Field, CVO, US Dept. of the Interior, Bureau of Reclamation



# Principles for CVP WTMP Development

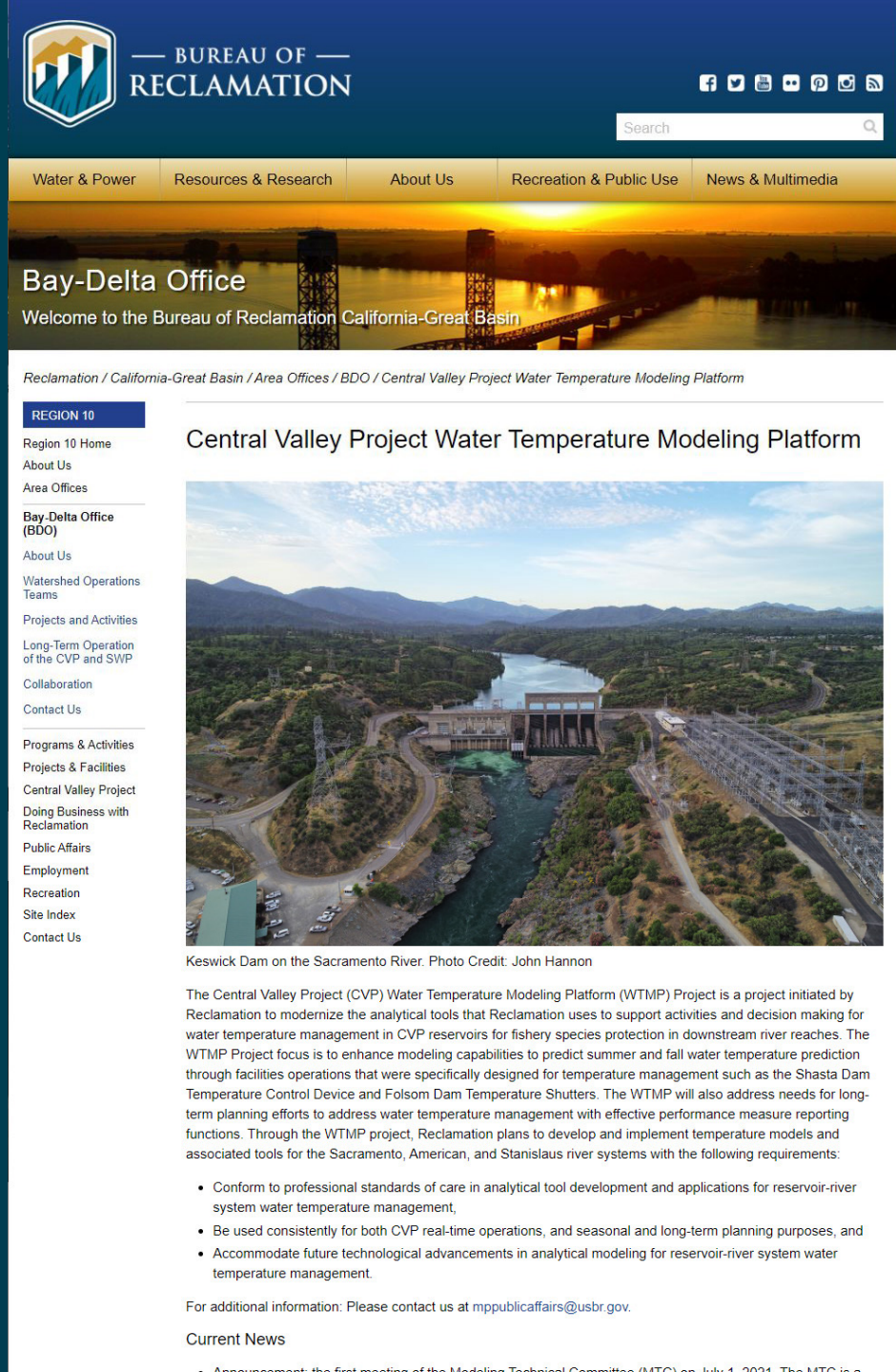
- Focusing on **technical improvement** to advance water temperature modeling tools and analytical methods
- Using a **collaborative model development approach** with stakeholders and interested parties
- Maintaining an **open and transparent environment** for information sharing and cooperation.





# WTMP Communication and Engagement Channels

- Project contract: [mppublicaffairs@usbr.gov](mailto:mppublicaffairs@usbr.gov)
- **Project Website**  
<https://www.usbr.gov/mp/bdo/cvp-wtmp.html>
  - Best for getting updates, meeting materials, work products, and more
- More...



The screenshot shows the Bureau of Reclamation website. At the top is the logo and name "BUREAU OF RECLAMATION". Below it is a navigation menu with links for "Water & Power", "Resources & Research", "About Us", "Recreation & Public Use", and "News & Multimedia". A search bar is located in the top right corner. The main header features a large image of a dam at sunset with the text "Bay-Delta Office" and "Welcome to the Bureau of Reclamation California-Great Basin". Below this is a breadcrumb trail: "Reclamation / California-Great Basin / Area Offices / BDO / Central Valley Project Water Temperature Modeling Platform". A sidebar on the left lists various navigation options under "REGION 10", including "Region 10 Home", "About Us", "Area Offices", "Bay-Delta Office (BDO)", "About Us", "Watershed Operations Teams", "Projects and Activities", "Long-Term Operation of the CVP and SWP", "Collaboration", "Contact Us", "Programs & Activities", "Projects & Facilities", "Central Valley Project", "Doing Business with Reclamation", "Public Affairs", "Employment", "Recreation", "Site Index", and "Contact Us". The main content area is titled "Central Valley Project Water Temperature Modeling Platform" and features a large aerial photograph of the Keswick Dam on the Sacramento River. Below the photo is a caption: "Keswick Dam on the Sacramento River. Photo Credit: John Hannon". The text below the photo describes the project: "The Central Valley Project (CVP) Water Temperature Modeling Platform (WTMP) Project is a project initiated by Reclamation to modernize the analytical tools that Reclamation uses to support activities and decision making for water temperature management in CVP reservoirs for fishery species protection in downstream river reaches. The WTMP Project focus is to enhance modeling capabilities to predict summer and fall water temperature prediction through facilities operations that were specifically designed for temperature management such as the Shasta Dam Temperature Control Device and Folsom Dam Temperature Shutters. The WTMP will also address needs for long-term planning efforts to address water temperature management with effective performance measure reporting functions. Through the WTMP project, Reclamation plans to develop and implement temperature models and associated tools for the Sacramento, American, and Stanislaus river systems with the following requirements:"

- Conform to professional standards of care in analytical tool development and applications for reservoir-river system water temperature management,
- Be used consistently for both CVP real-time operations, and seasonal and long-term planning purposes, and
- Accommodate future technological advancements in analytical modeling for reservoir-river system water temperature management.

For additional information: Please contact us at [mppublicaffairs@usbr.gov](mailto:mppublicaffairs@usbr.gov).

Current News

- Announcement: the first meeting of the Modeling Technical Committee (MTC) on July 1, 2021. The MTC is a

# WTMP Communication and Engagement Channels (cont'd)

- Project contract: [mppublicaffairs@usbr.gov](mailto:mppublicaffairs@usbr.gov)
- Project Website: <https://www.usbr.gov/mp/bdo/cvp-wtmp.html>
- **Modeling Technical Committee (MTC)** – Quarterly; from 1 to 4 pm, on first Thursday of the first month of each quarter
- Email communication with MTC and interested parties (mailing list > 350 individuals)
- In addition, **Scientific Peer Reviews** in collaboration with Delta Stewardship Council



# Modeling Technical Committee (MTC)

- Despite of its name, it is more an **open forum** for collaborative model development.
- Technical focused discussions centering around water temperature modeling tools, data and applications.
  - Topic-specific or watershed-specific subgroups to be established as needed; the results of a subgroup discussion to be reported to the full MTC in the subsequent meeting
- Scheduled **quarterly** meetings – First Thursday (1 – 4 pm) of the first month of each calendar quarter till the end of 2023.
  - In-person meetings are possible in the future (TBD); online participation is always provided.
  - Interest and feedback: Yung-Hsin Sun, [yung-hsin.sun@stantec.com](mailto:yung-hsin.sun@stantec.com)



# Agenda Topics for the MTC Meetings (Subject to Change)

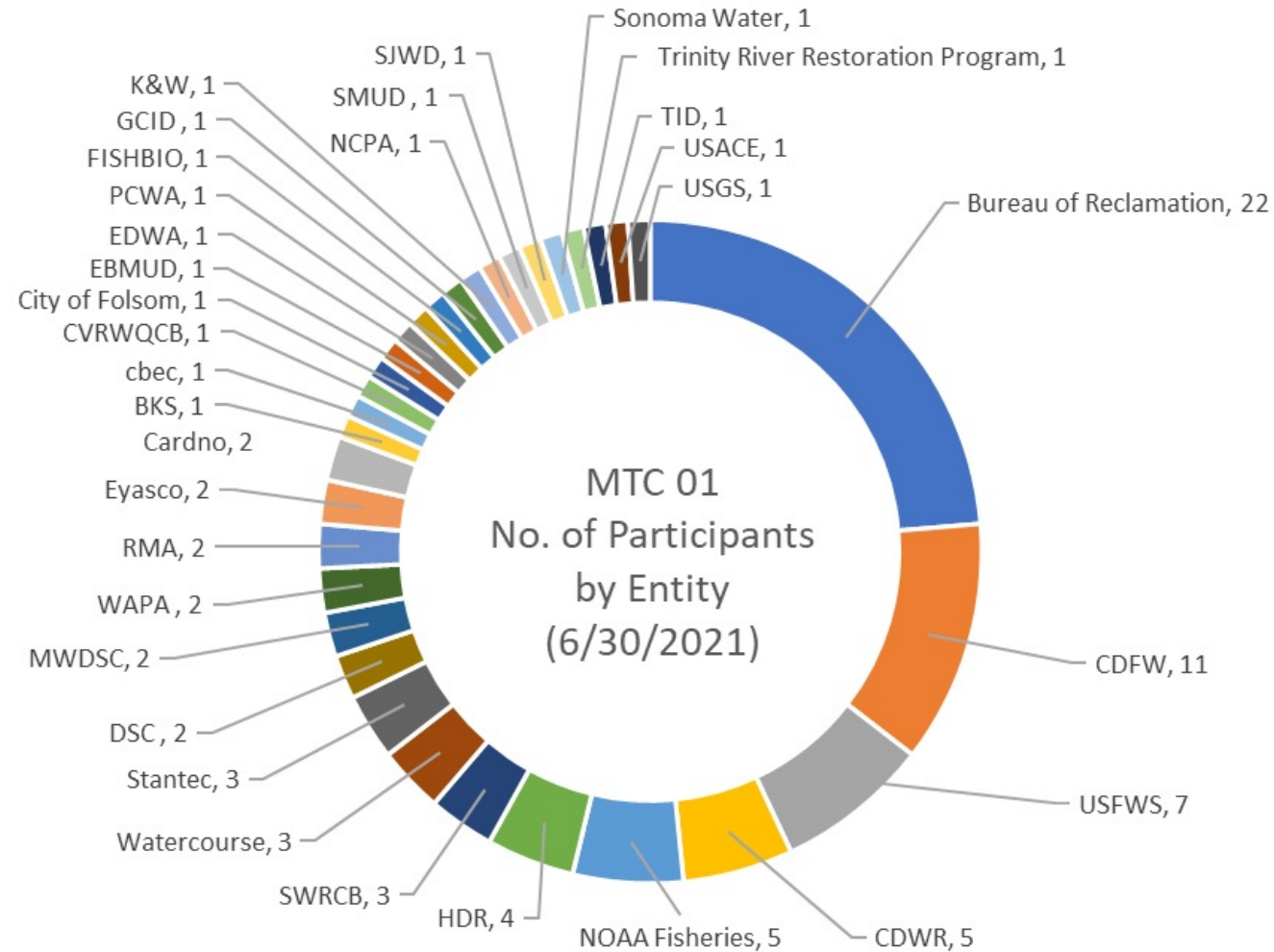
Topic	7/1/2021	10/7/2021	1/6/2022	4/7/2022	7/7/2022	10/6/2022	2023
MTC Orientation	1/2/3	-	-	-	-	-	-
Project Purposes, Goals, Anticipated Outcomes	1/2/3	3	-	-	-	-	-
Modeling Framework Selection	1	2	3	-	-	-	-
Water Temperature Model Selection	1	2	3	-	-	-	-
Consistency between System Model and Detailed Models	-	1	2	3	-	-	-
Common Model Preparation and Considerations	-	1	2/3	-	-	-	-
Sacramento/Trinity River Water Temperature Model	-	-	1	2	2/3	3	-
American River Water Temperature Model	-	-	-	1	2	2/3	-
Stanislaus River Water Temperature Model					1	2	-
Modeling Framework Implementation	1	-	2	-	-	3	
Phase II Activities	-	-	-	-	TBD	TBD	TBD
Peer Review Outcomes	-	-	-	-	1/2/3	-	TBD

**Key:** 1 – Introductory Presentation; 2 – Comments and Discussion; 3 – Closure Discussion; TBD – To be determined





# Registration for MTC 01



# Registration Poll for MTC 01

- What is your primary interest in joining the MTC meetings?



# Scientific Peer Reviews

- **Goal: Provide an external, independent review of the critical assumptions, technical approach and resulting products of the WTMP Project**
- Reclamation is partnering with Delta Stewardship Council and hosting:
  - Mid-Term Review: Summer 2022
  - Final Review: Summer 2023
- More information to be posted on WTMP website



# Independent Peer Review Strategy

- The Mid-Term Peer Review:
  - Evaluate the development, methods, and performance of the Shasta-Keswick-Sacramento River temperature models
- Feedback from the Mid-Term review will guide the continued WTMP development
- The Final Peer Review:
  - Evaluate all model representations, applications, framework design, uncertainty, and testing
- Anticipated outcome: Improved robustness and transparency







Photo credit: John Hannon, Reclamation



# CVP WTMP: Q&A

## Contacts:

- Randi Field: [RField@usbr.gov](mailto:RField@usbr.gov)
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- John DeGeorge: [jfdegeorge@rmanet.com](mailto:jfdegeorge@rmanet.com)
- Jeff Schuyler: [jeff@eyasco.com](mailto:jeff@eyasco.com)
- Yung-Hsin Sun: [yung-hsin.sun@stantec.com](mailto:yung-hsin.sun@stantec.com)

